HALLIBURTON

Cementing Job Summary

Sold To #														
	372073			ip To #:	365210	5		ote #: 0022			THE PERSON ASSESSED.	rder i	# : 090	224592
	: TAPSTO			LLC				tomer Rep	p: SKIPPE	-				
	: ANDY 3					ell #: 11				API/UW	and the same of the same of			-01
Field: UND	DESIGNAT	ED	City (S	AP): WA	ALDRO	V Co	ounty/Par	rish: HARF	PER		State: K	ANS	AS	
Legal Des	cription:	NE NE	NW N	E-35-34S	6-9W-25	0FNL-1	600FEL			- Wal Triple Will				
Contracto	r: NOMAC					Rig/P	latform l	Name/Num	n: NOMAC	07				
Job BOM:	7521													
Nell Type	: HORIZO	NTAL	OIL											
	on: HALA			25353		Srvc	Supervis	or: Stephe	en Fish					
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	sthemen statements						000							
ormation	Name													
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orm Type							BHST						7.7	
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Vater Dept		W 10	00010					ove Floor	/ FT					
	Depth (MD))	From				To	01011001	T I I					***************************************
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Безопр	, cion	14000 /	OSCU	in	in	lbm/ft		Illeau	Grade	ft		/ID	TVD	TVI
						1511111					1 2	ft	ft	ft
Open Hole S	Section				12.25					0	8	00		
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-		1			-		and Acce	essories				7.06		
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	in	•	Qty	Make	-		and Acce				in		ty 1	
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HALLIBURTON

Cementing Job Summary

O II			100/11/20	OK III	E I, BUL	N (IUUU	U3004)	
0 lbm			/-E-FLAKE		975.000			4
Stage Type	Fluid Name	Qty	Qty UoM	Density		Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
isplacement	Displacement	58.6	bbl	8.33				
ft In Pipe	Amount 44 78 ft		Reason			Shoe Joi	nt	
i	Stage Type isplacement ft In Pipe	isplacement Displacement	Stage Type Fluid Name Qty isplacement Displacement 58.6	Stage Type Fluid Name Qty Qty UoM isplacement Displacement 58.6 bbl	Stage Type Fluid Name Qty Qty UoM Mixing Density Ibm/gal isplacement Displacement 58.6 bbl 8.33	Stage Type Fluid Name Qty Qty UoM Mixing Yield Density Ibm/gal Ibm/gal Stage Type Provided Https://doi.org/10.1001/10.	Stage Type Fluid Name Qty Qty UoM Mixing Density ft3/sack Fluid Gal isplacement Displacement 58.6 bbl 8.33	Stage Type Fluid Name Qty Qty UoM Mixing Density ft3/sack Fluid bbl/mi lbm/gal sisplacement Displacement 58.6 bbl 8.33

HALLIBURTON



Summary Report

Crew: Job Start Date: 3/22/2015 Sales Order #: 0902245920 WO #: 0902245920

PO/AFE #: NA

Customer:

TAPSTONE ENERGY LLC

UWI / API Number: 15-077-22135-01 Well Name:

ANDY 35-34-9

Well No:

1H

Field:

UNDESIGNATED

County/Parish: State:

HARPER KANSAS

Latitude:

37.049946

Longitude:

-98.260918

Sect / Twn / Rng: 35/34/9

Job Type:

CMT SURFACE

CASING BOM

Service Supervisor: Stephen Fish

Cust Rep Name: SKIPPER GRAPE

Cust Rep Phone #:

Remarks:		
	Customer Representative Signature	Date
The Information Stated Herein Is Correct	Customer Representative Printed Name	

Customer: TAPSTONE ENERGY LLC
Job: 9.625 IN. SURFACE
Case: TAPSTONE ENERGY | SO#: 0902245920

1.0 Real-Time Job Summary

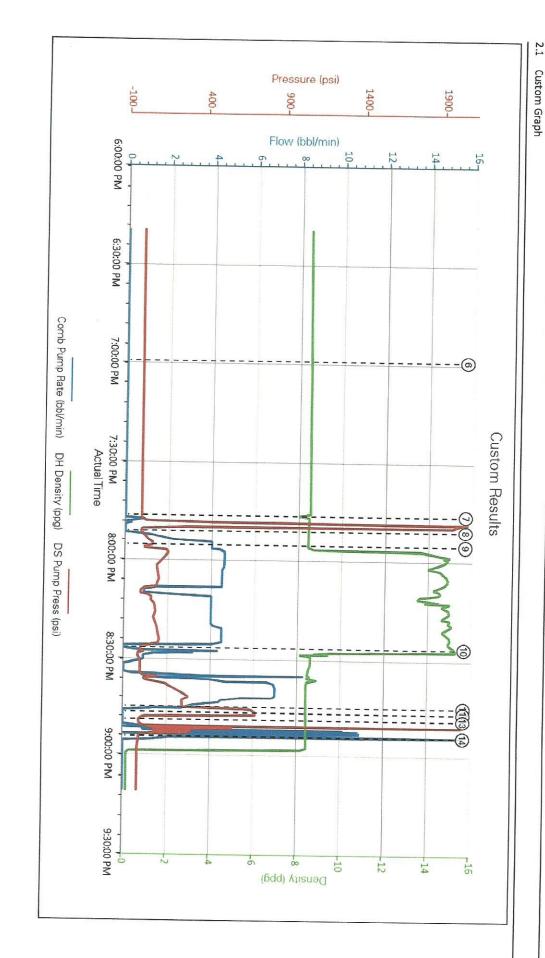
T	Event	Event	Event	Event	Event	Event	Туре	1.1 Job E
7	6	5	4.	ω	2	<u> </u>	Seq.	Job Event Log
Test Lines	Pre-Job Safety Meeting	Pre-Rig Up Safety Meeting	Arrive at Location from Service Center	Depart from Service Center or Other Site	Pre-Convoy Safety Meeting	Call Out	Activity	000
Test Lines	Pre-Job Safety Meeting	Pre-Rig Up Safety Meeting	Arrive at Location from Service Center	Depart from Service Center or Other Site	Pre-Convoy Safety Meeting	Call Out	Graph Label	
3/22/2015	3/22/2015	3/22/2015	3/22/2015	3/22/2015	3/22/2015	3/22/2015	Date	
19:46:53	19:00:00	17:00:00	16:30:00	09:45:00	09:15:00	08:00:00	Time	
OMA	USER	USER	USER	USER	USER	USER	Source	
0.00	0.00						Combined Pump Rate (bbl/min)	
8 48	8.49						Downhole Density (ppg)	
1.00	0.00						Driv-Side Pump Pressure (psi)	
TEST	PUMI EMER PRESS SWA,	LINE	LAT DIR ANI PHC 45 P INS: FIRS LOC TRA SEC BRIP EQU LOCC COC COC COC COC COC COC COC COC CO		OBI SW SW	RE(@ 1	Col	
TEST LINES TO 2000 PSI,	PUMPING PLAN, EMERGENCY NU MBERS, PRESSURE AWARE NESS, SWA,	LINE OF FIRE, PINCH POINTS, SLIP, TRIPS, FALLS,	LATE TO LOCATION DO TO DIRECTIONS BEING WRONG AND HAVING NO CELL PHONE SERVICE, BULK EQUIPMENT BROKE DOWN 45 MINS FROM LOCATION, INSTRUCTED TO BRING FIRST BULK TRAILER TO LOCATION DROP OFF TRAILER AND BOB TAIL TRACTOR BACK TO GET THE SECOND BULK TRAILER AND BRING TO LOCATION, ALL EQUIPMENT WAS ON LOCATION @ 1930		SWA, SAFE FOLLOWING DISTANCE, PLANNED STOPS, OBEY ALL TRAFFIC LAWS	REQUESTED ON LOCATION @ 1500	Comments	

iCem® Service (v. 4.1.107) Created: Sunday, March 22, 2015

Customer: TAPSTONE ENERGY LLC
Job: 9.625 IN. SURFACE
Case: TAPSTONE ENERGY | SO#: 0902245920

LEAVE LOCATION HEAD BACK TO DUNCAN FIELD CAMP				USER	22:00:00 USER	3/22/2015	Depart Location for Service Center or Other Site	Depart Location for Service Center or Other Site	16	Event
				USER	21:45:00	3/22/2015	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	15	Event
	-5.00	8.44	1.80	USER	20:55:00	3/22/2015	Post-Job Safety Meeting (Pre Rig-Down)	Post-Job Safety Post-Job Safety Meeting (Pre Rig-Down) (Pre Rig-Down)	14	Event
	-1.00	8.43	0.00	USER	20:49:49	3/22/2015	EndJob	End Job	13	Event
	740.00	8.45	0.00	COM5	20:47:41	3/22/2015	Check Floats	Other	12	Event
	698.00	8.44	0.00	COM5	20:46:02	3/22/2015	Bump Plug	Bump Plug	11	Event
	1.00	15.30	0.00	COM5	20:27:13 COM5	3/22/2015	Pump Displacement	Pump Displacement	10	Event
0	20.00	8.43	4.00	COM5	19:56:20	3/22/2015	Pump Cement	Pump Cement	9	Event
0	-3.00	8.44	0.00	COM5	19:51:48	3/22/2015	Pump Spacer 1	Pump Spacer 1	8	Event

Customer: TAPSTONE E NERGY LLC
Job: 9.625 IN. SURFACE
Case: TAPSTONE ENERGY | SO#: 0902245920



iCem" Service

(v. 4.1.107) Created: Sunday, March 22, 2015

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