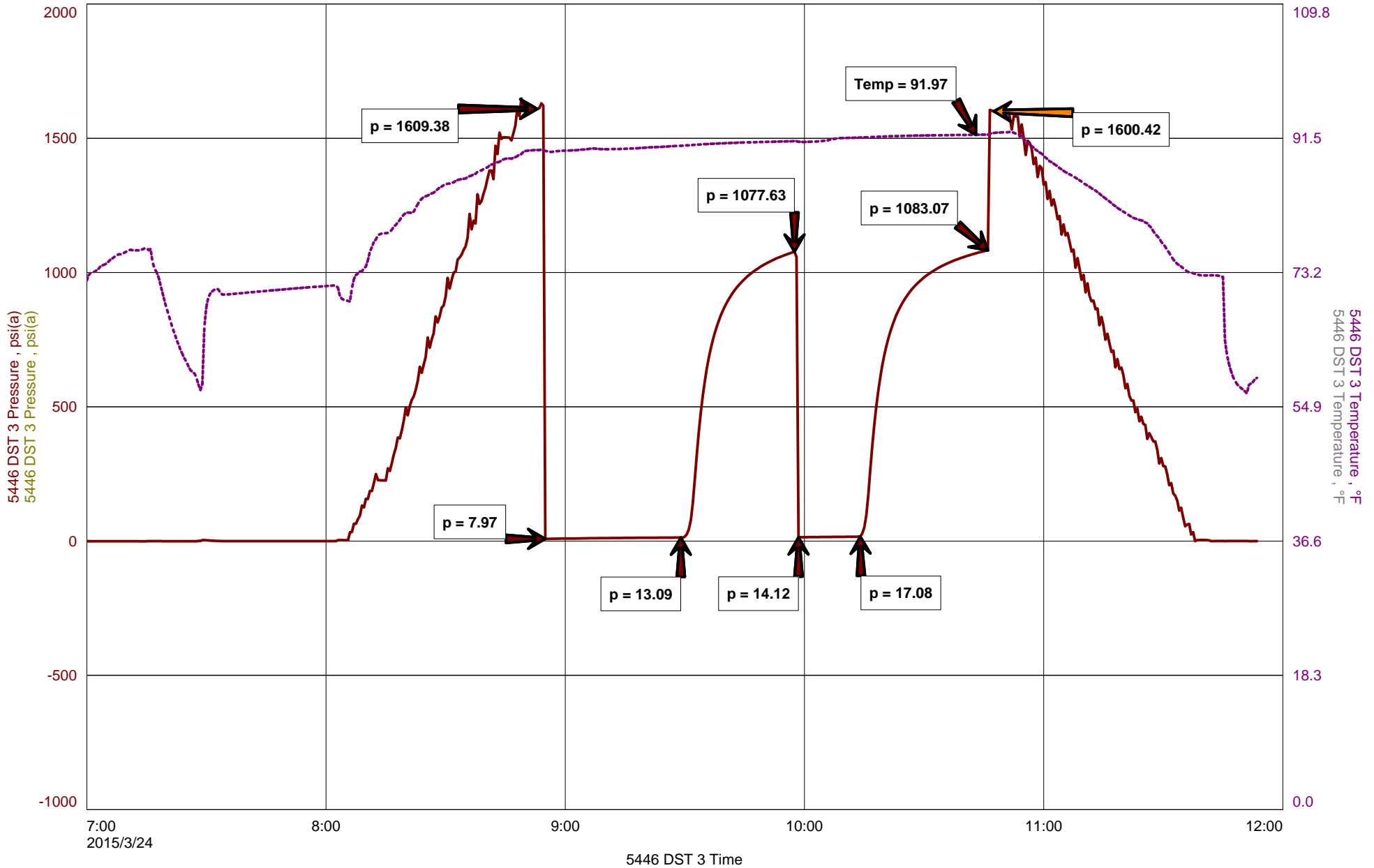


Kats 'A' 1-14 DST 3





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Transpacific Oil Corp	Job Number	W179
Contact	Alex Chapin	Representative	Wilbur Steinbeck
Well Name	Kats 'A' 1-14	Well Operator	Sheilds
Unique Well ID	DST 3 Lan 160' 3298-3327	Report Date	2015/03/24
Surface Location	14-6s-18w Rooks/Kans	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Alex Chapin

Test Information

Test Type	Conventional		
Formation	Lan 160'		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2015/03/24	Start Test Time	07:00:00
Final Test Date	2015/03/24	Final Test Time	11:55:00

Test Recovery

Recovery	5' Mud
	5' Total Fluid

Tool Sample Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Kats 'A' 1-14 DST 3

TIME ON: 7:00
TIME OFF: 11:55

Company Transpacific Oil Corp Lease & Well No. Kats 'A' 1-14
Contractor Sheilds Rig 1 Charge to Transpacific
Elevation 1951 KB Formation _____ Lan 160' Effective Pay _____ Ft. Ticket No. W179
Date 3-24-15 Sec. 14 Twp. _____ 6 S Range _____ 18 W County _____ Rooks State KANSAS
Test Approved By Alex Chapin Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3298 ft. to 3327 ft. Total Depth 3327 ft.
Packer Depth 3293 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3298 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) _____ 3284 ft. Recorder Number _____ 5446 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) _____ 3299 ft. Recorder Number _____ 5965 Cap. _____ 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chem Viscosity 50 Drill Collar Length _____ 0 ft. I.D. _____ 2 1/4 in.
Weight 9.5 Water Loss 6.4 cc. Weight Pipe Length _____ 341 ft. I.D. _____ 2 7/8 in.
Chlorides _____ 1100 P.P.M. Drill Pipe Length _____ 2932 ft. I.D. _____ 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length _____ 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length _____ 29 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 3/8" No Return
2nd Open: No Blow No Return

Recovered 5 ft. of Mud
Recovered 5 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

	Price Job
35 Miles RT	Other Charges
Remarks: <u>Tool Sample Mud</u>	Insurance
	Total

Time Set Packer(s) 9:00 A.M. P.M. Time Started Off Bottom 10:45 A.M. P.M. Maximum Temperature 92
Initial Hydrostatic Pressure..... (A) _____ 1609 P.S.I.
Initial Flow Period..... Minutes 30 (B) _____ 8 P.S.I. to (C) _____ 13 P.S.I.
Initial Closed In Period..... Minutes 30 (D) _____ 1078 P.S.I.
Final Flow Period..... Minutes 15 (E) _____ 14 P.S.I. to (F) _____ 17 P.S.I.
Final Closed In Period..... Minutes 30 (G) _____ 1083 P.S.I.
Final Hydrostatic Pressure..... (H) _____ 1600 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.