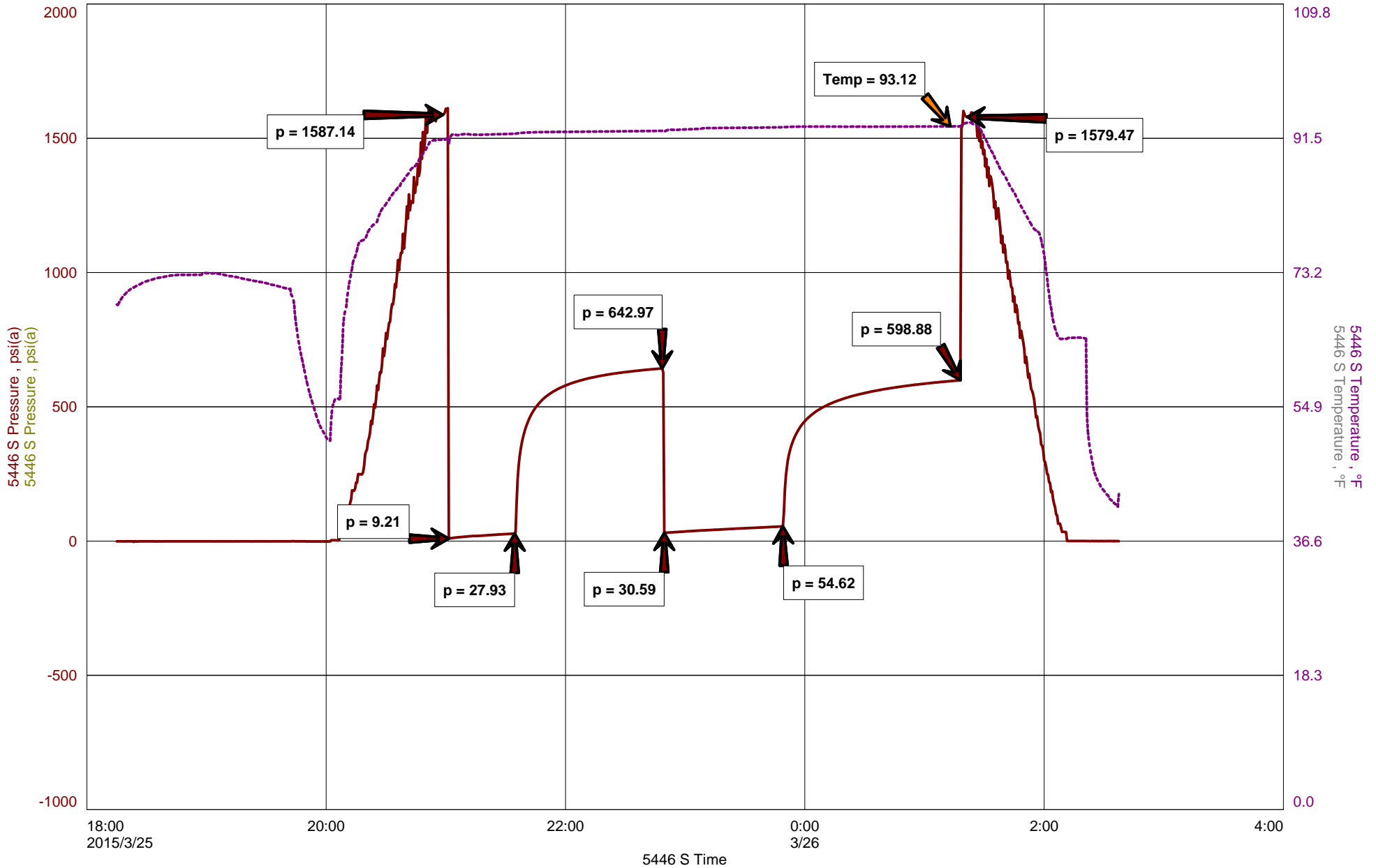


Kats 'A' 1-14 DST 4 Straddle





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Transpacific Oil Corp	Alex Chapin	Job Number	W180
Contact		Kats 'A' 1-14	Representative	Wilbur Steinbeck
Well Name		DST 4 Lan 70' 3205-3265/3600 TD	Well Operator	Sheilds
Unique Well ID		14-6s-18w Rooks/Kans	Report Date	2015/03/25
Surface Location		Wildcat	Prepared By	Wilbur Steinbeck
Field			Qualified By	Alex Chapin

Test Information

Test Type	Conventional		
Formation	Lan 70'		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2015/03/25	Start Test Time	18:15:00
Final Test Date	2015/03/26	Final Test Time	02:40:00

Test Recovery

Recovery 80' MCW 50%M 50%W
80' Total Fluid

Tool Sample MCW 25%M 75%W

RW=38000



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 18:15
 TIME OFF: 2:40

DRILL-STEM TEST TICKET
 FILE: Kats 'A' 1-14 DST 4 Straddle

Company Transpacific Oil Corp Lease & Well No. Kats 'A' 1-14
 Contractor Sheilds Rig 1 Charge to Transpacific
 Elevation 1951 KB Formation _____ Lan 70' Effective Pay _____ Ft. Ticket No. W180
 Date 3-25-15 Sec. 14 Twp. _____ 6 S Range _____ 18 W County _____ Rooks State KANSAS
 Test Approved By Alex Chapin Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 4 Interval Tested from 3205 ft. to 3265 ft. Total Depth 3600 ft.
 Packer Depth 3200 ft. Size 6 3/4 in. Packer depth 3265 ft. Size 6 3/4 in.
 Packer Depth 3205 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) _____ 3191 ft. Recorder Number _____ 5446 Cap. _____ 5000 P.S.I.
 Bottom Recorder Depth (Outside) _____ 3206 ft. Recorder Number _____ 5965 Cap. _____ 5,000 P.S.I.
 Below Straddle Recorder Depth _____ 3266 ft. Recorder Number _____ 5587 Cap. _____ 5,000 P.S.I.

Mud Type Chem Viscosity 53 Drill Collar Length _____ 0 ft. I.D. _____ 2 1/4 in.
 Weight 9.8 Water Loss 7.2 cc. Weight Pipe Length _____ 341 ft. I.D. _____ 2 7/8 in.
 Chlorides _____ 1100 P.P.M. Drill Pipe Length _____ 2839 ft. I.D. _____ 3 1/2 in.
 Jars: Make STERLING Serial Number 7 Test Tool Length _____ 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? Yes Reversed Out No Anchor Length _____ 60/335 tail pipe ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 2 1/2" No Return
 2nd Open: Built to 2" No Return

Recovered 80 ft. of MCW 50%M 50%W
 Recovered 80 ft. of Total Fluid
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Remarks: Tool Sample MCW
 RW=38000

	Straddle
	Price Job
<u>35 Miles RT</u>	Other Charges
	Insurance
	Total

Time Set Packer(s) 21:05 A.M. P.M. Time Started Off Bottom 1:20 A.M. P.M. Maximum Temperature 93
 Initial Hydrostatic Pressure..... (A) _____ 1587 P.S.I.
 Initial Flow Period..... Minutes 30 (B) _____ 9 P.S.I. to (C) _____ 28 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) _____ 643 P.S.I.
 Final Flow Period..... Minutes 60 (E) _____ 31 P.S.I. to (F) _____ 55 P.S.I.
 Final Closed In Period..... Minutes 90 (G) _____ 599 P.S.I.
 Final Hydrostatic Pressure..... (H) _____ 1579 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.