

# ALLIED OIL & GAS SERVICES, LLC 055703

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3.18.15</u>	SEC <u>14</u>	TWP. <u>6</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>12:15</u>
LEASE <u>KALS-A</u>	WELL # <u>1-14</u>	LOCATION <u>Stockton Kc</u>	COUNTY <u>Booke</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one)		<u>7 MONTH to Cir 5 &amp; West into</u>					

CONTRACTOR Shields

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.11 m<sup>3</sup>/hr

OWNER

CEMENT

AMOUNT ORDERED 150sk com

+ 2% gel + 3% cc

COMMON	<u>150sk</u>	@	<u>17.9</u>	\$	<u>2,685.00</u>
POZMIX		@			
GEL	<u>282lb</u>	@	<u>.50</u>	\$	<u>141.00</u>
CHLORIDE	<u>423lb</u>	@	<u>1.10</u>	\$	<u>465.30</u>
ASC		@			
		@			
		@			
		@			
		@			
		@			
		@			
HANDLING	<u>150sk FV3</u>	@	<u>2.48</u>	\$	<u>372.00</u>
MILEAGE	<u>282 nm</u>	@	<u>2.75</u>	\$	<u>775.50</u>
				TOTAL	<u>4,438.80</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Don Plummer

# 409 HELPER Tracy J.

BULK TRUCK

# 985 DRIVER Ben G.

BULK TRUCK

# DRIVER

**REMARKS:**

See Cementing Job log

Cement to Surface

CHARGE TO: Trans Pacific

STREET

CITY STATE ZIP

**SERVICE**

DEPTH OF JOB 220'

PUMP TRUCK CHARGE \$1519.25

EXTRA FOOTAGE @

MILEAGE Henry 80 @ 7.7 \$ 616.00

MANIFOLD high 40 @ 4.4 \$ 176.00

3-18-15

TOTAL \$2,304.25

**PLUG & FLOAT EQUIPMENT**

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*Thanks*

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment

Long String

JOB LOG

SWIFT Services, Inc.

DATE 3-26-15 PAGE NO. 1

CUSTOMER Trans Pac WELL NO. A1-14 LEASE Kats JOB TYPE long string TICKET NO. 27105

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1105							on location w/ Float Equip
								4 1/2 csg
								RTD - 3600'
								LTD - 3600'
								Shoe - 3577'
								P.C. - 1388 Joint 53
								Cent. 1,2,3,5,7,9,11,13, 52, 54
								Bskts - 1 + 52
	1115							Start csg
	1250							Break Circulation on bottom
	1105	2.5				0		Cmt RAT + mouse hole
		5.5	0			200		Start Flushes
		5.5	12/0			200		Start KCl spacer
	120	5.5	20/0			200		Start cmt
	135	5.5	39			200		End cmt
								wash p&l
	140	5.5	0			0		Start Disp
	150	5.5	57			600/1300		End Disp
								Thanks
								David, Austin, Craig

**JOB LOG**

**SWIFT Services, Inc.**

DATE 4-1-15 PAGE NO. 1

CUSTOMER Trans Pacific Oil Co WELL NO. A-1 LEASE KATS JOB TYPE Cement Port Collar TICKET NO. 27065

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945					2 3/8	4 1/2	DN location - 200 SKS SMD cut 1/2" 1/2" Flange Setup Tbs P.C @ 1388'
	10:00							Press up - Tst P.C closed change out Head Rubber
	10:20					C	1000	Press up - 1000' - Held
		3	3				300	open port collar Fin rate
		3					C	Hook to tbg
		3				300		Start 5 BBI H <sub>2</sub> O
		3	5 H <sub>2</sub> O			300		Start cut - Have circulation
		3	65			300		Cement Circulate @ 125 SKS @ 11.2"
		3	73			300		Test in 25 SKS @ 13 1/2" (8 BBI)
		3	4			300		Fin cut - Disp 4 BBI H <sub>2</sub> O
						C		close Tbg
							1000	Close & Tst. P.C - closed
								Run 5 H <sub>2</sub> O tbg
		3	6 / 10				300	Rev-out 2 flange - clean
	11:20		25					Fin rev-out
	11:30							Job complete Wakeup & Drackup Thanks Alan, Tony, Steve & Craig
								125 SKS SMD @ 11.2" / gal to circulate 25 SKS SMD @ 13.5" / gal Test in 150 SKS SMD Total used
	11:45							