



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1253619
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1253619

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|--|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

| | |
|-----------|--------------------------|
| Form | ACO1 - Well Completion |
| Operator | Palomino Petroleum, Inc. |
| Well Name | Whipple-Giess 1 |
| Doc ID | 1253619 |

All Electric Logs Run

| |
|-----------------------------|
| |
| Dual Induction |
| Micro Resistivity |
| Dual Receiver Cement Bond |
| Compensated Density Neutron |

| | |
|-----------|--------------------------|
| Form | ACO1 - Well Completion |
| Operator | Palomino Petroleum, Inc. |
| Well Name | Whipple-Giess 1 |
| Doc ID | 1253619 |

Tops

| Name | Top | Datum |
|--------------|------|---------|
| Anhy. | 1887 | (+640) |
| Base Anhy. | 1919 | (+607) |
| Heebner | 3875 | (-1348) |
| LKC | 3916 | (-1389) |
| BKC | 4212 | (-1685) |
| Marmaton | 4282 | (-1755) |
| Pawnee | 4334 | (-1807) |
| Ft. Scott | 4412 | (-1885) |
| Cherokee Sh. | 4436 | (-1909) |
| Miss. | 4509 | (-1982) |
| LTD | 4653 | (-2126) |

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 926

| | | | | | | | |
|--------------------|----------------|----------------|-----------------|---------------------------------------|-----------------|-------------|-----------------------|
| Date <u>3-4-15</u> | Sec. <u>29</u> | Twp. <u>16</u> | Range <u>24</u> | County <u>Ness</u> | State <u>KS</u> | On Location | Finish <u>3:30 PM</u> |
| | | | | Location <u>Ransom 1/2 W 15 3/4 W</u> | | | |

| | | |
|--------------------------------|-------------------|--|
| Lease <u>Whipple-Giess</u> | Well No. <u>1</u> | Owner <u>3</u> |
| Contractor <u>WW #10</u> | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |
| Type Job <u>Surface</u> | | Charge To <u>Palomino petroleum</u> |
| Hole Size <u>17 1/4</u> | T.D. <u>217'</u> | Street |
| Csg. <u>8 5/8</u> | Depth <u>217'</u> | City |
| Tbg. Size | Depth | State |
| Tool | Depth | The above was done to satisfaction and supervision of owner agent or contractor. |
| Cement Left in Csg. <u>20'</u> | Shoe Joint | Cement Amount Ordered <u>180 8 5/8 20 3% cc 2% G</u> |

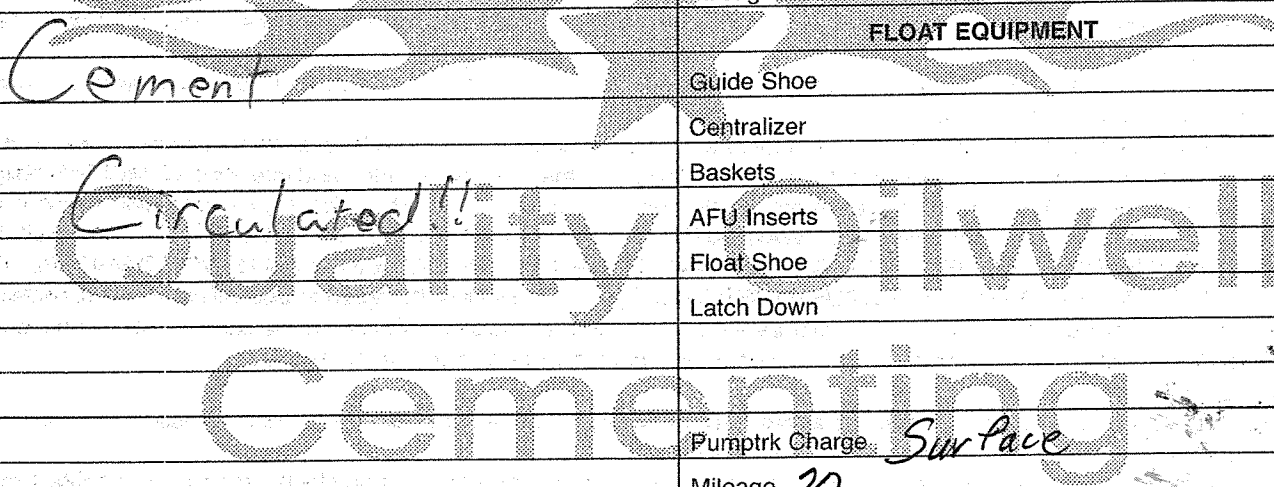
Meas Line Displace 12 3/4

| EQUIPMENT | | | |
|-------------------|-----|-----------------------|--------------------|
| Pumptrk <u>5</u> | No. | Cementer <u>David</u> | Common <u>145</u> |
| | | Helper | Poz. Mix <u>35</u> |
| Bulktrk <u>9</u> | No. | Driver <u>Doug</u> | Gel. <u>3</u> |
| | | Driver | Calcium <u>7</u> |
| Bulktrk <u>PU</u> | No. | Driver <u>Brett</u> | |
| | | Driver | |

| JOB SERVICES & REMARKS | | |
|------------------------|--|-------------------------|
| Remarks: | | Hulls |
| Rat Hole | | Salt |
| Mouse Hole | | Flowseal |
| Centralizers | | Kol-Seal |
| Baskets | | Mud CLR 48 |
| D/V or Port Collar | | CFL-117 or CD110 CAF 38 |
| | | Sand |
| | | Handling <u>190</u> |
| | | Mileage |

| FLOAT EQUIPMENT | | |
|-----------------|--|-------------------------------|
| | | Guide Shoe |
| | | Centralizer |
| | | Baskets |
| | | AFU Inserts |
| | | Float Shoe |
| | | Latch Down |
| | | Pumptrk Charge <u>Surface</u> |
| | | Mileage <u>20</u> |

| | |
|------------------------------|--------------|
| Signature <u>[Signature]</u> | Tax |
| | Discount |
| | Total Charge |



SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

MAR 20 2015

Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 3/17/2015 | 28246 |

| |
|--|
| BILL TO |
| Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 |

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|-------------------------------------|--|---------------|--------|----------------------|-----------|---------------|--------------------|------------|
| Net 30 | #1 | Whipple-Gless | Ness | Express Well Serv... | Oil | Development | Cement Port Collar | Blaine |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 30 | Miles | 5.00 | 150.00 |
| 576D-D | Pump Charge - Port Collar | | | | 1 | Job | 1,250.00 | 1,250.00 |
| 330 | Swift Multi-Density Standard (MIDCON II) | | | | 150 | Sacks | 15.75 | 2,362.50T |
| 276 | Flocele | | | | 50 | Lb(s) | 2.25 | 112.50T |
| 290 | D-Air | | | | 2 | Gallon(s) | 42.00 | 84.00T |
| 104 | Port Collar Tool Rental | | | | 1 | Each | 200.00 | 200.00T |
| 581D | Service Charge Cement | | | | 200 | Sacks | 1.50 | 300.00 |
| 582D | Minimum Drayage Charge | | | | 1 | Each | 250.00 | 250.00 |
| | Subtotal | | | | | | | 4,709.00 |
| | Sales Tax Ness County | | | | | | 6.15% | 169.68 |
| We Appreciate Your Business! | | | | | | | Total | \$4,878.68 |



CHARGE TO: Delaware Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 28246
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. WV 43_KS WELL/PROJECT NO. 1 LEASE Whipple-Bless COUNTY/PARISH Now STATE KS CITY Arnold DATE 17 MAR 15 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED YES NO DELIVERED TO location ORDER NO. _____
 3. WELL TYPE _____ WELL CATEGORY express JOB PURPOSE Development ~~concrete~~ concrete port collar WELL PERMIT NO. _____ WELL LOCATION 29-16-24
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------------|------|-----|-------|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE | 30 | mi | | | 5.00 | 150.00 |
| 576D | | | | | TRK 114 | | | | | | |
| 330 | | | | | TRK charge | | | | | 12.50 | 1250.00 |
| 276 | | | | | SMD cement | 150 | sk | | | 15.75 | 2362.50 |
| 890 | | | | | Floccle | 50 | lb | | | 2.25 | 112.50 |
| 104 | | | | | D-are | 2 | gal | | | 42.00 | 84.00 |
| 581 | | | | | Bot coke spring tool rental | 1 | ea | | | 200.00 | 200.00 |
| 582 | | | | | SERVICE charge | 200 | sk | | | 1.50 | 300.00 |
| | | | | | Drayage (winj) | 100 | | 19902 | 16 | 299.53 | 719.35 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 12/30 TIME SIGNED A.M. P.M.

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

DATE SIGNED 12/30 TIME SIGNED A.M. P.M.

APPROVAL AP

PAGE TOTAL 4709.00
 TAX 169.60
 TOTAL 4878.60

SWIFT OPERATOR _____

Thank You.

JOB LOG

SWIFT Services, Inc.

DATE 17 MAR 15 PAGE NO.

CUSTOMER *Valandino Petroleum* WELL NO. *#1* LEASE *Whipple-Oless* JOB TYPE *Cement port collar* TICKET NO. *28246*

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------------|--------------|--------------------|-------|---|----------------|-------------|---|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | <i>200sk SMD cement w/ 1/4" floccule</i> |
| | | | | | | | | <i>2 3/4" x 5 1/2" Port collar @ 1873'</i> |
| | <i>1100</i> | | | | | | | <i>on loc TRK 114</i> |
| | <i>1115</i> | | | | | <i>1000</i> | <i>1000</i> | <i>test to 1000 psi - held open port collar</i> |
| | <i>1120</i> | <i>3 1/2</i> | <i>3</i> | | | <i>300</i> | | <i>inj rate 3 1/2 @ 300 psi</i> |
| | <i>1130</i> | <i>3 1/2</i> | | | | <i>300</i> | | <i>mix SMD cement @ 11.2 ppg</i> |
| | | <i>3 1/2</i> | <i>10</i> | | | <i>100</i> | | <i>- fluid to surface -</i> |
| | | <i>3 1/2</i> | <i>80</i> | | | <i>350</i> | | <i>- cement to surface -</i> |
| | | | | | | | | <i>{ 150sk mix used } <i>15 top pit</i></i> |
| | | | <i>9 1/2</i> | | | | | <i>Displace w/ 9 1/2 bbl H₂O</i> |
| | | | | | | | | <i>close port collar</i> |
| | <i>1200</i> | | | | | <i>1000</i> | <i>1000</i> | <i>test to 1000 psi - held</i> |
| | <i>1206</i> | | | | | | | <i>Run 5 joints</i> |
| | <i>1216</i> | | | | | | | <i>Reverse hole clean - 2 cement plugs -</i> |
| | <i>1225</i> | | | | | | | <i>wash track pull tool</i> |
| | <i>1250</i> | | | | | | | <i>Stack up job complete</i> |
| | | | | | | | | <i>Thanks Blaine, but 1/2 precision</i> |

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 3/10/2015 | 28241 |

RECEIVED

MAR 13 2015

- Acidizing
- Cement
- Tool Rental

| |
|--|
| BILL TO |
| Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 |

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|------------|--|---------------|--------|-------------|-----------|---------------|--------------------|-----------|
| Net 30 | #1 | Whipple-Gless | Ness | WW Drilling | Oil | Development | Cement LongStri... | Blaine |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 30 | Miles | 5.00 | 150.00 |
| 578D-L | Pump Charge - Long String | | | | 1 | Job | 1,250.00 | 1,250.00 |
| 403-5 | 5 1/2" Cement Basket | | | | 2 | Each | 250.00 | 500.00T |
| 404-5 | 5 1/2" Port Collar | | | | 1 | Each | 2,500.00 | 2,500.00T |
| 406-5 | 5 1/2" Latch Down Plug & Baffle | | | | 1 | Each | 225.00 | 225.00T |
| 407-5 | 5 1/2" Insert Float Shoe With Auto Fill | | | | 1 | Each | 300.00 | 300.00T |
| 409-5 | 5 1/2" Turbolizer | | | | 12 | Each | 75.00 | 900.00T |
| 419-5 | 5 1/2" Rotating Head Rental | | | | 1 | Each | 200.00 | 200.00T |
| 330 | Swift Multi-Density Standard (MIDCON II) | | | | 125 | Sacks | 15.75 | 1,968.75T |
| 325 | Standard Cement | | | | 100 | Sacks | 12.25 | 1,225.00T |
| 284 | Calseal | | | | 5 | Sack(s) | 30.00 | 150.00T |
| 283 | Salt | | | | 500 | Lb(s) | 0.20 | 100.00T |
| 285 | CFR-1 | | | | 50 | Lb(s) | 4.50 | 225.00T |
| 276 | Flocele | | | | 50 | Lb(s) | 2.25 | 112.50T |
| 281 | Mud Flush | | | | 500 | Gallon(s) | 1.25 | 625.00T |
| 221 | Liquid KCL (Clayfix) | | | | 4 | Gallon(s) | 25.00 | 100.00T |
| 290 | D-Air | | | | 3 | Gallon(s) | 42.00 | 126.00T |
| 581D | Service Charge Cement | | | | 225 | Sacks | 1.50 | 337.50 |
| 583D | Drayage | | | | 343.7 | Ton Miles | 0.75 | 257.78 |
| | Subtotal | | | | | | | 11,252.53 |
| | Sales Tax Ness County | | | | | | 6.15% | 569.32 |

We Appreciate Your Business!

Total

\$11,821.85



CHARGE TO: Palawino Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 28241
 PAGE 1 OF 2

SERVICE LOCATIONS: New City KS WELL/PROJECT NO. 41 LEASE Whipple - Class COUNTY/PARISH New STATE KS CITY Arnold DATE 10 WKE 15 OWNER _____

TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. 10 SHIPPED W/PT DELIVERED TO location ORDER NO. _____

WELL TYPE _____ WELL CATEGORY DEV JOB PURPOSE cement long string WELL PERMIT NO. _____ WELL LOCATION 29-16-24

4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|-----------------------------|------|----|------|----|------------|---------|
| | | LOC | ACCT | | | | | | | |
| 575 | | | | MILEAGE | 30 | mi | | | 5.00 | 150.00 |
| 578 | | | | Pump Charge | 1 | ea | | | 1250.00 | 1250.00 |
| 403 | | | | Cement Bucket | 52 | in | 2 | ea | 250.00 | 520.00 |
| 404 | | | | Port Collar | 52 | in | 1 | ea | 2500.00 | 2500.00 |
| 406 | | | | lateral down plug & baffle | 52 | in | 1 | ea | 225.00 | 225.00 |
| 407 | | | | Inset Flat shoe of WTD FILL | 52 | in | 1 | ea | 300.00 | 300.00 |
| 409 | | | | Turbolizer | 52 | in | 12 | ea | 75.00 | 900.00 |
| 419 | | | | Rotating head Pentel | 52 | in | 1 | ea | 200.00 | 200.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: [Signature] TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

| | | | |
|--|------------------------------|-----------------------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | AGREE | UN-DECIDED | DIS-AGREE |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | |

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1
 TOTAL 11,821.85

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR _____ APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 78241

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | WELL | | | | DATE | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|------|-------------|------|-----|-----|-----|------|------------|--------|
| | | LOC | ACCT | DF | | | QTY | U/M | QTY | U/M | | | |

CUSTOMER Plains Petroleum

Wichita - Glass #1

10 APR 15

PAGE 2 OF 2

| | | | | | | | | | | | | | |
|-----|--|---|--|--|--|----------------------------|-----|-----|---|----|--|-------|---------|
| 330 | | 1 | | | | SIMD cement | 125 | sk | | | | 15.75 | 1968.75 |
| 325 | | 1 | | | | Standard cement (for 24-2) | 100 | sk | | | | 12.25 | 1225.00 |
| 284 | | 1 | | | | calseal | 500 | lb | 5 | sk | | 30.00 | 1500.00 |
| 283 | | 1 | | | | SAL | 500 | lb | | | | 2.20 | 1100.00 |
| 285 | | 1 | | | | CFR-1 | 50 | lb | | | | 4.50 | 225.00 |
| 276 | | 1 | | | | Floccula | 50 | lb | | | | 2.25 | 112.50 |
| 281 | | 1 | | | | Mudflush | 500 | gal | | | | 1.25 | 625.00 |
| 221 | | 1 | | | | KCL Liquid | 2 | gal | | | | 25.00 | 100.00 |
| 290 | | 1 | | | | D-ARR | 3 | gal | | | | 42.00 | 126.00 |

| SERVICE CHARGE | | CUBIC FEET | | TON MILES | | MILEAGE CHARGE | |
|----------------|--------------|------------|-----------|--------------|--------------|----------------|-----------|
| TOTAL WEIGHT | LOADED MILES | TON MILES | TON MILES | TOTAL WEIGHT | LOADED MILES | TON MILES | TON MILES |
| 22914 | 30 | 3437 | | 22914 | 30 | 3437 | |
| 1.50 | 337 | 58 | | 0.75 | 257 | 78 | |

CONTINUATION TOTAL 5927.53

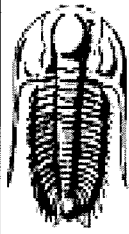
JOB LOG

SWIFT Services, Inc.

DATE MAR 15 PAGE NO. 1

CUSTOMER Falcon Petroleum WELL NO. #1 LEASE Whipple-Gless JOB TYPE Cement long string TICKET NO. 28241

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 125sk SMD cement w/ 1/4" flocc 100 sk EA-2 cement w/ 1/4" flocc 5 1/2" x 14# casing 110 jts 4652 total pipe TD = 4653 shoe jt 446' Port collar 1873' |
| | 1410 | | | | | | | on loc TRK 114 company new RAM float equip circ @ 1345 - go 1 hour |
| | 1451 | 4 | 12 | | | 200 | | Pump 500gal mid flush |
| | | 4 | 20 | | | 200 | | Pump 20 bbl KCL flush |
| | | | 6 | | | | | Plg RH - 30sk |
| | 1503 | 4 | 45 | | | 200 | | Mix SMD cement 95sk @ 12.2 ppg |
| | | 4 | 23 | | | 200 | | Mix EA-2 cement 100sk @ 15.3 ppg |
| | | | <u>68 total</u> | | | | | |
| | 1026 | | | | | | | Drop latch down plug wash out pump & line |
| | 1031 | 6 | | | | 200 | | Displace plug (KCL in first 20 bbl) |
| | | 5 3/4 | 103 | | | 1650 | | |
| | 1045 | 5 3/4 | 112 | | | 1600 | | Land plug |
| | | | | | | | | Release pressure to truck - dried up |
| | 1050 | | | | | | | wash truck |
| | | | | | | | | Rack up |
| | 1120 | | | | | | | job complete |
| | | | | | | | | Blanks Blaine, Flint & graded |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.
4924 SE 84th St.
New ton Ks, 67114
ATTN: Nick Gerstner

29=16s=24w Ness County

Whipple-Giess #1

Job Ticket: 61523 DST#: 1
Test Start: 2015.03.09 @ 10:40:00

GENERAL INFORMATION:

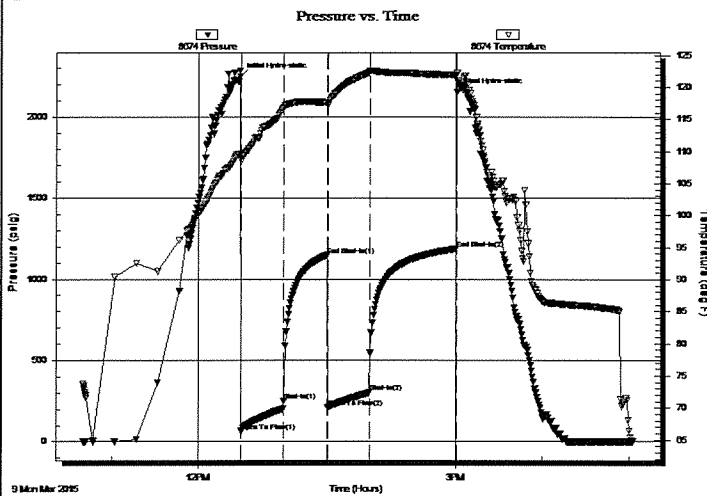
Formation: **Miss.**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 12:30:00
Time Test Ended: 17:02:45
Interval: **4452.00 ft (KB) To 4526.00 ft (KB) (TVD)**
Total Depth: 4526.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Justin Harris
Unit No: 71
Reference Elevations: 2527.00 ft (KB)
2522.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8674

Inside

Press@RunDepth: 302.81 psig @ 4453.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2015.03.09 End Date: 2015.03.09 Last Calib.: 2015.03.09
Start Time: 10:40:05 End Time: 17:02:44 Time On Btm: 2015.03.09 @ 12:29:30
Time Off Btm: 2015.03.09 @ 15:00:45

TEST COMMENT: 30: B.O.B in 8 mins.
30: Weak surface blow.
30: B.O.B in 10 mins.
60: No Return.



PRESSURE SUMMARY

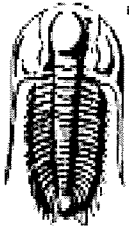
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2245.19 | 109.66 | Initial Hydro-static |
| 1 | 64.71 | 108.53 | Open To Flow (1) |
| 31 | 250.54 | 116.84 | Shut-In(1) |
| 61 | 1148.01 | 117.51 | End Shut-In(1) |
| 61 | 211.61 | 117.18 | Open To Flow (2) |
| 90 | 302.81 | 122.33 | Shut-In(2) |
| 151 | 1187.89 | 121.86 | End Shut-In(2) |
| 152 | 2153.95 | 122.16 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|------------------|--------------|
| 122.00 | omcw 5o 30m 65w | 0.60 |
| 562.00 | gocm 10g 40o 50m | 7.88 |
| 0.00 | GIP 68 feet | 0.00 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.
4924 SE 84th St.
New ton Ks, 67114
ATTN: Nick Gerstner

29=16s=24w Ness County
Whipple-Giess #1
Job Ticket: 61523 **DST#: 1**
Test Start: 2015.03.09 @ 10:40:00

Mud and Cushion Information

| | | |
|----------------------------------|----------------------------|---------------------------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: 0 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: 26000 ppm |
| Viscosity: 47.00 sec/qt | Cushion Volume: bbl | |
| Water Loss: 7.99 in ³ | Gas Cushion Type: | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | |
| Salinity: 2250.00 ppm | | |
| Filter Cake: 1.00 inches | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|------------------|---------------|
| 122.00 | omcw 5o 30m 65w | 0.600 |
| 562.00 | gocm 10g 40o 50m | 7.883 |
| 0.00 | GIP 68 feet | 0.000 |

Total Length: 684.00 ft Total Volume: 8.483 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: API RW .25 @ 73 F = 26000 Chlorides

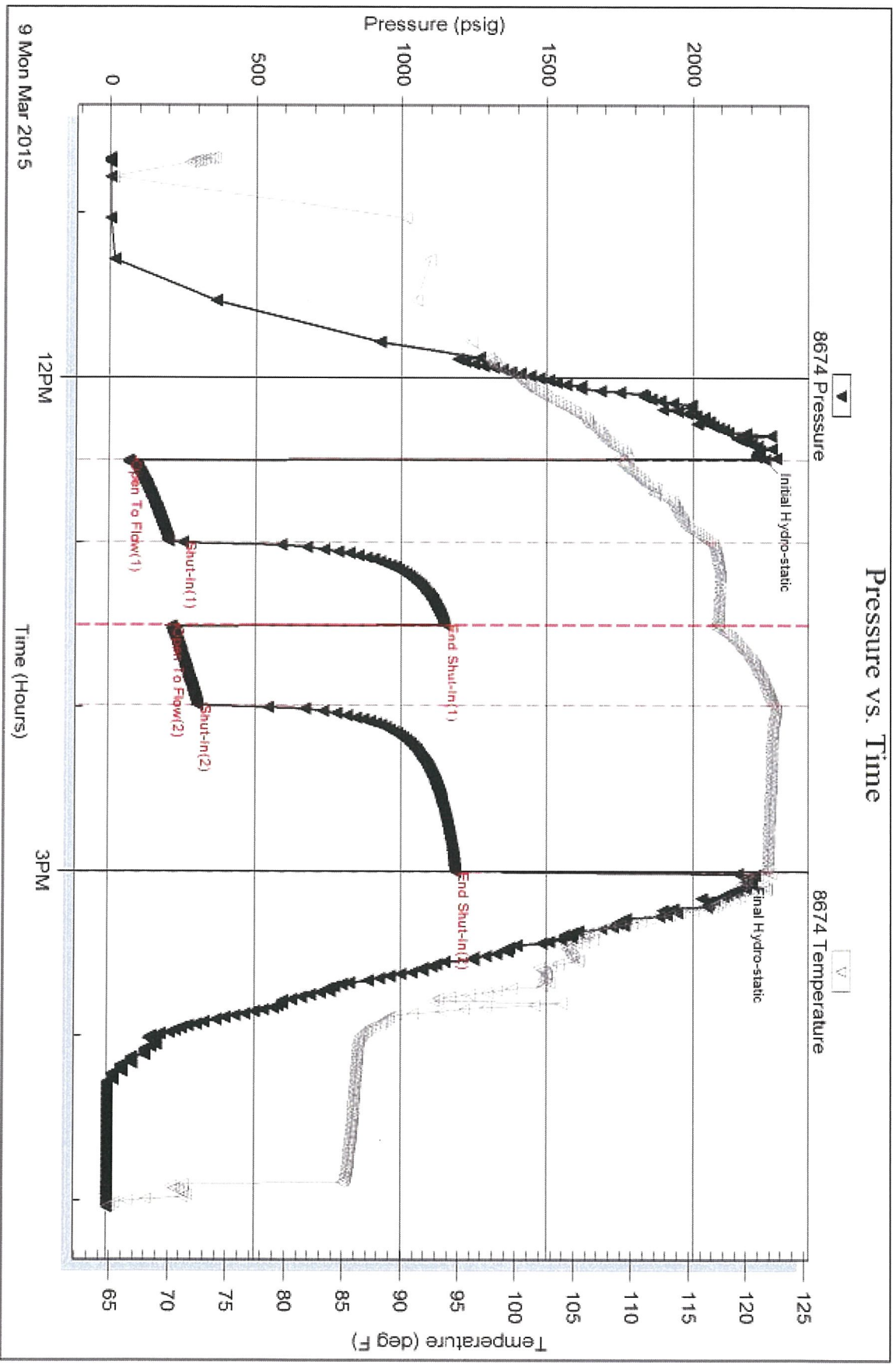
Serial #: 8674

Inside

Palomino Petroleum Inc.

Whipple-Gless #1

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 61523

Printed: 2015.03.09 @ 20:29:47