



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1253860
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	CP4 - Well Plugging Record
Operator	Running Foxes Petroleum Inc.
Well Name	Plattner 11-15
Doc ID	1253860

Producing Formations

Formation	Top	Bottom	Total Depth
Mississippian	2246	2389	
Kinderhook	2389	2636	
Hunton	2636	3275	
Maqouketa	3275	3288	
Viola	3288		3400



CONSOLIDATED
Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

804077

Invoice Date: 04/28/15

Terms: Net 30

Page 1

Running Foxes Petroleum Inc

6850 S. Havana Street, Suite 400
Centennial CO 80112
USA

303-617-7242

PLATTNER 11-15

REC'D APR 30 2015

Part No	Description	Quantity	Unit Price	Discount(%)	Total
5401S	Cement Pump Truck - Surface	1.000	870.0000	15.000	739.50
5406	Mileage Charge	100.000	4.2000	15.000	357.00
1104S	Class A Cement	165.000	15.7000	30.000	1,813.35
1102	Calcium Chloride (50#)	400.000	0.7800	30.000	218.40
1118B	Premium Gel / Bentonite	300.000	0.2200	30.000	46.20
1107	Flo-Seal	50.000	2.4700	30.000	86.45
5407A	Ton Mileage Delivery Charge	775.000	1.4100	15.000	928.84

Subtotal 5,474.75
Discounted Amount 1,285.01
SubTotal After Discount 4,189.74

Amount Due 5,711.29 If paid after 05/28/15

INTERLOCK ONLY INCLUDES BLOCKS
 GSA COMPANY REP
DATE PRINTED

Tax: 165.58
Total: 4,355.32

KS01304001 A013 4355.32
APPROVALS
[Signature]

90 5/19/15

BARTLESVILLE, OK
018/532-0508

EL DORADO, KS
315/222-7022

EUREKA, KS
620/583-7564

PCNCA CITY, OK
580/762-2303

OKMLEY, KS
765/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/639-5209

GILLETTE, WY
307/636-4974

CUSHING, OK
918/225-2651



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

UM 2745
FT 2669

INVOICE # 801077

TICKET NUMBER 48317

LOCATION 180

FOREMAN Jeff Shell

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-15	6960	P19Pncr 11-15	15	15	15 E	Brown
CUSTOMER	Running foxes Petroleum		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS	6850 S. Havana St. Suite 400		603	Taney		
CITY	STATE	ZIP CODE	681	Ten		
Centennial	CO	80112	526	Jeff		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 260 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 272 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 40.0 WATER gal/sk _____ CEMENT LEFT IN CASING 20'
 DISPLACEMENT 16.0 DISPLACEMENT PSI 150 MIX PSI 100 RATE 4.3

REMARKS: Safety Meeting broke air, Pumped 165 SKS Class A cement
3% calcium 2% gel 1/2 lb poly flake displaced. As surface with 16 bbls
fresh water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870.00
5406	100	MILEAGE	4.20	420.00
11045	165 SKS	CLASS A CEMENT	15.70	2590.50
1102	400 lbs	calcium chloride	.78	312.00
11188	300 lbs	Gel	.22	66.00
1107	50 lbs	poly flake	2.47	123.50
5407A	7.25 ton	Tan mileage delivery	1.41	1092.75
Sub total				5474.75
15% equip 30% material discount				1285.01
Sub total				4189.74
SALES TAX				165.58
ESTIMATED TOTAL				4355.32

Rawls 3737

AUTHORIZATION Chris Adams TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TERMS

in consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms: Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, or injury to or death of employees and representatives of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO

MAIN OFFICE

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

P.O. Box 884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice# 804226

Invoice Date: 05/19/15

Terms: Net 30

Page 1

Running Foxes Petroleum Inc

6850 S. Havana Street, Suite 400
Centennial CO 80112
USA

PLATTNER 11-15

REC'D MAY 28 2015

303-617-7242

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0457	Cement Pump Charge 8001' - 9000'	1.000	1,085.0000	0.000	1,085.00
CE0002	Equipment Mileage Charge - Heavy Equipment	100.000	4.2000	0.000	420.00
CE0710	Cement Delivery Charge	760.000	1.4100	0.000	1,071.60
CC5842	Poz-Blend II A (60:40)	170.000	13.1800	0.000	2,240.60
CC5965	Bentonite	700.000	0.2200	0.000	154.00

Subtotal 4,971.20
Discounted Amount 0.00
SubTotal After Discount 4,971.20

Amount Due 5,154.39 If paid after 06/18/15

Tax: 183.19
Total: 5,154.39

BARTLESVILLE OK 918538-0508
EL DORADO KS 316322-7022
EUREKA KS 620583-7594
PONCA CITY OK 580762-2303
OAKLEY KS 785167-8522
OTTAWA KS 785242-4044
TIYER KS 620439-3269
GILLETTE WY 307686-4914
CUSHING OK 918225-2650



PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

JM 2821

TICKET NUMBER 48318

FR 2759

LOCATION 180

INVOICE # 284226

FOREMAN Jeffershell

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-1-15	6960	Partner 11-15	15	15	15E	Brown
CUSTOMER	Running Foxes petroleum					
MAILING ADDRESS	6850 Havang St, Suite 400					
CITY	Centennial	STATE	CO	ZIP CODE	80112	

JOB TYPE Plug B HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____ OTHER _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ CEMENT LEFT In CASING _____
 SLURRY WEIGHT 15.1 WATER gal/sk _____ MIX PSI _____ RATE _____
 DISPLACEMENT _____

REMARKS: Safety Meeting Hooked up to drill pipe brake circle, pumped 255Ks
 60/40 poz 4% gel 9 ft 3295ft Palled pipe up to 2245 ft pumped 255Ks
 60/40 poz 4% gel Palled pipe up to 109 ft pumped 255Ks 60/40 poz
 4% gel Palled pipe up to 310 ft pumped 355Ks 60/40 poz 4% gel
 Palled pipe up to 60 ft and pumped 355Ks to surface plugged rat
 hole with 15.5Ks 60/40 poz 4% gel plugged mouse hole with
 10.5Ks 60/40 poz mix 4% gel job complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE CE 0457 ✓	1085.00	1085.00
5406	100	MILEAGE CE 0002 ✓	7.20	720.00
5407A	7.6Tons	Ton mileage delivery - CE 0710 ✓	1.71	107.160
1131 4099	1705Ks	60/40 Pozmix - CC 5842 ✓	13.18	2240.60
1118 B	700 lbs	Gel CC 5965 ✓	2.2	154.00
			Subtotal	4976.20
			SALES TAX ESTIMATED	183.19
			TOTAL	5159.39

Form 3737

AUTHORIZATION

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form