

Confidentiality Requested:

Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1254033

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 -
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil         □ WSW         □ SIOW           □ Gas         □ D&A         □ ENHR         □ SIGW           □ OG         □ GSW         □ Temp. Abd.           □ CM (Coal Bed Methane)         □ Cathodic         □ Other (Core, Expl., etc.):           □ If Workover/Re-entry: Old Well Info as follows:         Operator:           □ Well Name:         □ Well Name:	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening       □ Re-perf.       □ Conv. to ENHR       □ Conv. to SWD         □ Plug Back       □ Conv. to GSW       □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
□ Commingled         Permit #:	Chloride content:ppm Fluid volume:bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:            Lease Name:    License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec.         Twp S. R East West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Page Two



Operator Name:				Lease I	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whet vith final c	ther shut-in pre hart(s). Attach	essure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bod.	ottom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						gs must be ema	liled to kcc-well-	ogs@kcc.ks.go	v. Digital electi	ronic log
Drill Stem Tests Taker (Attach Additional		Ye	es No			J	on (Top), Depth		Samp	
Samples Sent to Geo	logical Survey	Ye	es No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Ye								
List All E. Logs Run:										
				RECORD	Ne					
	0: 11.1					ermediate, product		" 0 1	T 15	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used	Type and Percent Additives				
Perforate Protect Casing	Top Detterm									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment of	on this well?	•			Yes	No (If No, s	kip questions 2 a	nd 3)	
Does the volume of the t			_		-		= ` `	kip question 3)		
Was the hydraulic fractur	ing treatment information	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, f	ill out Page Three	of the ACO-1)	
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Ceme			Depth
						(			_	
TUBING RECORD:	Size:	Set At:		Packer A	<del></del>	Liner Run:				
		0017111				[	Yes N	0		
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gra	avity
DIODOCITI	01.05.040			4ETUOD 05	001451	TION		DDODUCT	ON INITED (A)	
DISPOSITION Solo	ON OF GAS:  Used on Lease		N Open Hole	∥ETHOD OF ☐ Perf.			nmingled	PRODUCTION	ON INTERVAL:	
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)			



TICKET NUMBER	45875
LOCATION EL DO	TERMS O GAT
FOREMAN	Le .

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT

-	-9210 or 800-467-8676	CEMEN	lying of maler	ervices una supp	erformance of	and for the p
- time	TE CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTO	22.6 3631	Howell Sce Din and and	1024 08 m	novelection	our society on a	Demos Lac
1	and the same	was in a lied by others COWS is ur	moles Cestern	The second		Reno
MAILING	BADDRESS	w. Chy	TRUCK # 8	DRIVER	TRUCK #	DRIVER
21	100 River by	to be some with the second to	603	Tracery	n rate allowed	ine maximu
CITY		STATE ZIP CODE 3/4 W	213000	Dustin	HE THE SHIPS IN	Terrepose
He	ste hin so with the	10 K 5010 67582 50, N	611	Terry	es neurred by	auorney's fe
7111111	DEPENDENT OF THE WAR TO SEE THE WAY	D. the late OWG mys negrigent	в има осенрана	ate or local sale	bie federal, st	oilans va
	1	THE PLANT OF THE PARTY OF THE P	101340 bobb	CASING SIZE & W	EIGHT 133/	#87 me8
	TAKOD DEGLOSELY OF FE	-91 bus Vist Vent c WOT) (3)	- Only of Died C		OTHER !!	n IIA.song
	1 -	and	k_6.5	CEMENT LEFT in	CASING 20	DADE SO HIM
	KS: 532ed m	1 to almost me ton a 2 day of ande	OUR HUBEC.	RATE	prices are subje	All COMS.
m:1	300 sks C	19 12 On Foss 1 #	3	is loved	reviale	STATE OF STATE
45	11 1	Shut Jugge man man	10 w 1/2	# Poly Slad	e, Dis	· olare
	Coment d		rials to be supply	etem lans shorter	in insmanns	w. ioinoisii )
Pur	4011010	. 7	nave complete ca	shall at all time	The Customer	by COWS
hu:	44 200 SK	1" down outside		THE RESIDENCE OF THE PARTY OF T	Non They	SUNGACE
bus n	defects in workmanshi	50 Class A 270 cc	Cemei	7 8 9 6	ireula de	
1102	O OTHER WAREON	DE BREERING LIBERT ART	sed for any servi	, or materials us	oths, pressures	specify de
OSE.	HIDNESS FOR PUR	EXPRESS OF IMPLIED N		THANKS	by 4 cormed	Ext Holde
SHT	THOSE STATED IN	O MERCHANIAMULIE VA	any claim cause	esponsible for a	ed ton limit i	Woo (a)
ACCO		OMICE ON TYCH THE	of employees	designated teach	iemand (heren	action of d
COL	F TIN III	UNITS DESCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
540	THE RESERVE OF THE PERSON OF T	PUMP CHARGE	carl is caused by	nge, injury or de	87000	870 00
541		A PORT OF THE PROPERTY OF THE			and the second	0.10

ACCO	UNT	SUNTENCE COM	DIVITATION	A DISCO MILLIAM	Tiel telletted to an al ciam 1931	mand (herema	action or de
COL	E	QUANITY or	mini na tenta	DESCRIPTION	of SERVICES or PRODUCT	UNIT PRICE	TOTAL
540		D OTHERWISE I S	northwarte it	PUMP CHARGE	ge, ustary or death is earised by the	87000	
540	6	designa of 5	hahmil via	MILEAGE	Allestric systems benefiting here against	420	610
THE RESERVE OF THE PERSON NAMED IN	AF	ner riedi ro 2:3:0	SHOW	Ton mileure	Dale and surface and surface	146	and )
901 101	mbak	nce to Customer of	in su allows	origo SZWOD 18 no	to the sole willful me conduct or		1822 42
110	15	5000	149	Class A	Cusiomer shall be responsible for	100	stantino (g)
110	2	1250	NAME AND ADDRESS OF THE OWNER, WHEN PERSON NAMED IN	DE CONTROL TO THE PERSON OF TH	LI CO	1570	785000
111	88	600	Control State of the Owner of t	Galium C	Middle Manual Aragona is	8	975 00
110	7.	150		Poly flake	The to sample of the sample of	. 25	13200
				LOIN AITED	Causing from a service operation	242	37050
4.					5050001	v-COWS; (3)	1225092
1	April 1	200 A	3		to the well, or any damages	THERE AT LOSS	Cuque dest
	296.00		61.		cause, growing out of or in any way	diseron	2498 25
		The state of the s		10	adroachive material in the well mole;	nur the use of r	connected v
-	- 290	vo.			who he was recement aumous	niasvoj tosto	945267
				We consider the constant of th	in wells with loss of circulation.	cement plugs	to memor
			-	ý.	place plug to proper depth, (ii) sub-	e tamure to dis	including th
				,	indian deliveration of cement shirts	oni aprin tosas	Suring pur
	V = 1	2			oe, annulus bridging or plugging, or	riugged thoat st	or dushing
1		//		***	lost or left in the well, or necuming	ole tools being	i awob (iii)
Ravin 3737		11	2		nd may supely supergray) for the	SALES TAX	Still Kning
			1 //		such tools but will not be liable for	ESTIMATED	ille soliener
AUTHORIZ	TION_	part /	las	TITLE	t cansed by the use of such bools	LIBROTAL	appellate year
acknowle	odao :	that the farment				DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this



TICKET NUMBER LOCATION EL DO FOREMAN FORTY

## FIFI D TICKET & TREATMENT DEDORT

	620-431-9210 or 800-467-8676 CEMENT								
DATE	CUSTOMER#	WELL	NAME & NUM	1BER	SECTION	TOWNSHIP	RANGE	COUNTY	
4.28-15	3631	House	111050000	o odi	5d To 2 408 a	BY DAY SIECWILL	en napevbe ar r	Reno	
CUSTOMER	ale to guarantee t	COM2 is must	ed by others.	Buridon		author busy ton a	aniova licad	00,831	
MAILING ADDRE	0.160	ur pretation.	ly churt in	w cdy	TRUCK #	DRIVER	TRUCK#	DRIVER	
WAILING ADDRE	efforms of botten	other data fun		LIND	760	Cho! 50	m rate allowed	nunzata ere	
OIT!	Riverb	each Rd	ft has boiler	dw.	611	lon Day all col	A TOTALLE OF STREET	A THOMPSON	
		STATE	ZIP CODE	lus -	667	SWO	ès menned by (	amorra 'a	
Hudekin	THE RESIDENCE OF THE PARTY OF T	ns places out u	OT PHIANE B	SIL	nonempore	ate or local sale	iz fembrat strik	nilmes un A	
JOB TYPE 2-	3	HOLE SIZE	9518	HOLE DEP	TH 3 890 (ab)	CASING SIZE & W	EIGHT 7 6	23 4 00	
CASING DEPTH	TOTAL PROPERTY OF	DRILL PIPE	- VER	_TUBING	paid to others	es required to be	OTHER	price. All pr	
SLURRY WEIGH	The same of the same of	SLURRY VOL	39.7	WATER ga	l/sk	CEMENT LEFT in	CASING \	ADD OF BIA	
DISPLACEMENT		DISPLACEMENT		MIX PSI	out notice.	RATE	prices' are subject	AHCOWS	
REMARKS: 5	any page	ed 100 01	Fos	5. 1/d # =	s Floor E	abib To	whose di	3-5-7-9	
14-19-24	LUBASKE	Shor 6.19	5.30.7	12-79	(ext 7) -	83-87 - 1	DU Tool #	34	
Riegiopia	and error	laterin	opnio	inksle,	Circulate	45 mino	a bother	M DEHERSON	
MIX 375	25 /3 C /45	55 A 49	ocel, 20	Tocc. 5	* Koleval	of 1 to ho	ALPECAL ALL	PARTIES OF THE	
pumpar	& May	Drop slo	and d	MADIAC	e SS BSL	e well the drilling	201794	er in d	
1550 Lin	St pross.	hand a	wal	8504	125 Pie	SS COMOS	5 40 400	# William Do	
3 4 2 4 well	ward we	1. TUTHA	5. SORE	emont	10 solus	or materials,us	zemeszem prik	sub-villinos	
TO VINA	C ANY WAR	KE AKE NU	als the	makeri ua va			ne rerformed.	which is to	
PURPLISHE	TNESS FOR	H SO YTL	CHANTABL	MER	Ly claim, cause of	honts to	77401	alvon (a)	
SHT VI G	THOSE STATE	D BEYOND	CH EXTEN	MHK	as a 'claum') ini	after referred to	emand (hereir		
CODE	QUANITY	or UNITS	STATE OF	SCRIPTION	of SERVICES or PRO	DUCT	UNIT PRICE	TOTAL	
5401	or otherwise,) a	Vinetisy to h	PUMP CHARG	SE	one ve bodeno er ma	OD TO Y SHADE SEB	1085	1085	
8406 m	measing St	sty limited S	MILEAGE	DLVIDZ 1	see damage arising	Talle Day 35 3-81	429		
SUDYAT	vice or their retu	materials AL	TOB m	10000	bethrey		Pare 1 Mars.	119950	
3402	to Customer of	an, an allow and	CASING	110 315		and of the sole w	21 ant 2 13 10	345	
11045	32	SSES	Class	)	ocresponsible for	stensien stal	1500	Il to sur a partier a	
(1188	O JERUDINE BELLEVIO	00 ±	Gel	Clisto	com any contract from	reh venerona -	THE PERSON NAMED IN	2107	
	-	ed a		11/1/1/	and Subspect of Pit	THE PERSON IN THE	tios osdanne	286-	

4135 509000 SALES TAX Ravin 3737 **ESTIMATED** AATOT sails caused by the use of such tools. AUTHORIZTION TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TICKET NUMBER	45877
LOCATION EL	DOVADOMARI
FOREMAN	s point by

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

520 10		000-407-007	SetVI092		CEM	ENT				and for an p	
ber	ATE	CUSTOMER#	WELI	L NAME & NUN	MBER		SECTION	TOWNSHIP	RANGE	COUNTY	7
	18-15	3631	Howe	11054	» D	en	2408	Hiw 2-18 yrg st	antito	Set ) stored	-
CUSTO	1 10	de lo guarantee		ed by others.	demail	75	Selection of the select	Veres (1)	65510 (H. 185)	Reno	
MALLINI	G ADDRE		erpret. La	ni Fusda y	ns to	10	TRUCK#	DRIVER	TRUCK#	DRIVER	7
House	OADDILE	oo maraka	other data has		recount	960	760	chrise	er rate allowed	MINIXAM edi	+
24	00	Pivek b	weh Re	90	person	Yala	691	District of the Constitution	<u>S त्यामा अप</u>	WOO move	+
CITY	sible to	I not be respon	STATE	ZIP CODE	THOLIN	Dis	o de nos	TERRY	same tomotal	account, C	-
Mi	dek.	WSOP WIT	ur locason a	on saising from	Barrish	-	,	OWS.	es incurred by (	attorney's fo	
		dasplt		9518	or sub	J. Carl	3990	ate or lucal sales	ble federal st	oilaga va A	
		DUETIS'	-41 -4 35111516	The state of the s	_ HOLE DE	-	ided to sale	CASING SIZE & W	EIGHT 1	23#	
	E   W//   110	Danoision	DRILL PIPE	Villa SVIC	_TUBING_		normo or pried	es required to be	OTHER_	mallA soing	
		PATE	SLURRY VOL_	ibulom Just	WATER g	jal/sk_		CEMENT LEFT in		DDDs ad IIIv	
		28.300	DISPLACEMENT	PSI	MIX PSI				prices are subje	All COMS	
REMAR	KS: 5 4.	cay me-	Ainc on	Tose	2710	. 1	-1		1	ì	
Vord!	785P	Diress	& BAR	Leo D	THE PERSON NAMED IN			ETER MY	A STATE OF THE PARTY OF THE PAR	N & Sala	-
12 %	re of	ivenes o held	0		U For	SAID		DU Tool			51
60	20 -	0 71/2	(3) Tiella	BRLY	A STATE		MIN YOU OF BUE	DOSES E	040,00	the service	
140	00	DALLED	VOIT TOUT	5# KOI	CHE L CHIM	512	to product	The state of the s	JATH DUN	band	
Dist	1 -	ALSO DE	And d	15 5 los	9 7 S	112	B Ton Bu	4004	to philospi	Custod at	
bits o	de la constant	Of Congress to	300		wat.	die	lan 5 106	Mar & Falls	Sellas	moniquepo	
1485.	ARRAN	CIECUS III WAR	D MOTI SSTITE	he same are	led) .		ed for any se	or materials us	PATHODON AND	ALL PROPERTY	
20	VT 14/ SI	GAU VIA	AN GRIEGIN		TOLEMI				be performed.	ot al dates	
150	PURP	THESS FOR	LITY OR EL	HANTER	SIFILL	Tasp	men mireto un	The L			
THE	ED IN	THOSE STAT	D BEYOND	MITXI HT	MHM	TO) (	nasa claim	BTOPHUNKS	S Marker Land	Verew	
ACCO	LINE /	FI HIMMIN									

ACCOUNT	CHANTY WITH	S CHIANTS - DIE - DV S CONTROL - DIE - DV S CONTROL	action or demand
CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT UNIT P	RICE TOTAL
5401	n of orangely of observation	PUMP CHARGE	
5406	50 minute /2	Supplied Jamage and surface damage arising BABAIM	/m
5407A	material work of their ret	Tow miterce belivery game	
1131	200345		100
11188	1200#	TO INSTORMER SHALL BE RESPONSIBLE TO THE	The same of the sa
1107	400±	S KINTER OF THE STATE OF THE ST	Charles and the second
ILIOA	1000±	Edicion Chientale response or property Section Chientale and or the well and or a section of the well-and or a section of the well-a	THE RESERVE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON
1107	50=		
	3	Poly-Ely Residence solving & more more leading	
	5	(6/1/11/15662 mm (m) 1/2	9 717 30
	1 1	7" ( emont Bug Pa) ( 4) 385	7500
		7" DU Tool at to be me growing out of the	
		e use of radioactive material in the well-hole.	
		1 stoleton	1084450
		at place on wells with loss of circulation.	
		are to displace plug to proper depth. (ii) sub-	melading the fair
		and resulting infinite to confined programs of	surface pressure
		ad float shoe, annulus bridging or plugging, or	aprile rougely or
		ols being lost or left in the well, or necoming	ot slod nwob (iii)
Ravin 3737		SALES T	Harris and the second
	// //	AMITES and tools but will not be liable for	TED.
AUTHORIZTION_	Lud //	ATOT caused by the use of such tools.	Loi bas amanan
	1000	TITLE DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form