



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1254150
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer	O'Brien Energy	Lease No.		Date	2-26-15
Lease	Prokter #	Well #	2-10	Service Receipt	05379
Casing	8 5/8 Surface	County	Clark	State	KS
Job Type	242-8 5/8 Surface	Formation		Legal Description	10-31-24

Pipe Data		Perforating Data		Cement Data
Casing size	8 5/8 24"	Tubing Size		Lead 130 sk ACon
Depth	726'	Depth	From To	
Volume	Disp 44 bbl	Volume	From To	Tail in 130 sk Prem. Plus
Max Press	1500 #	Max Press	From To	
Well Connection	ID-730'	Annulus Vol.	From To	
Plug Depth	ST-42'	Packer Depth	From To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					on loc- site assessment
					spot trucks - rig up
9:00					Csg on btm break circ
9:05					safety meeting - JSA
9:10					pressure test @ 2000 #
9:15			68.3	5	mix + pump 130 sk ACon @ 11.4 #
9:20			31	5	switch to tail 130sk Prem. Plus @ 14.8 #
9:30			0	5	drop plug, disp csg
9:55			34	2	slow rate
10:00			44	0	land plug, float held circ out to surface job complete

Service Units	78940	27462	19877-19883		
Driver Names	A Owen	G Belau	H Ruffge		

R Pearson
Customer Representative
T Dui's
Station Manager
A Owen
Cementer



Cement Report

Customer	O'Brien Energy Prather JJ	Lease No.		Date	3-3-15
Lease		Well #	2-10	Service Receipt	05881
Casing		County	Meade	State	KS
Job Type	Z42 RTA	Formation		Legal Description	33-33-29

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size	Shots/Ft		Lead 170 sk
Depth	Depth	From	To	60/40 Poz
Volume	Volume	From	To	
Max Press	Max Press	From	To	Tail in
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					on loc-site assessment
					spot truck, rig up
					CRC @ 1500'
9:45			13.4	4	mix + pump 50 sk
			17.8	4	disp balanced plug
					CRC @ 750'
10:30			13.4	4	mix + pump 50 sk
			7	4	disp balanced plug
11:15					CRC @ 60'
			6	3	mix + pump 20 sk
					CRC unit to surface
					plug rat + mouse holes
					w/ 50 sk
12:00					job complete

Service Units	78440	27462	14355-14883		
Driver Names	A Owen	G Blinn	H Ruckge		

R Pearson Customer Representative
 J Davis Station Manager
 A Owen Cementer