



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

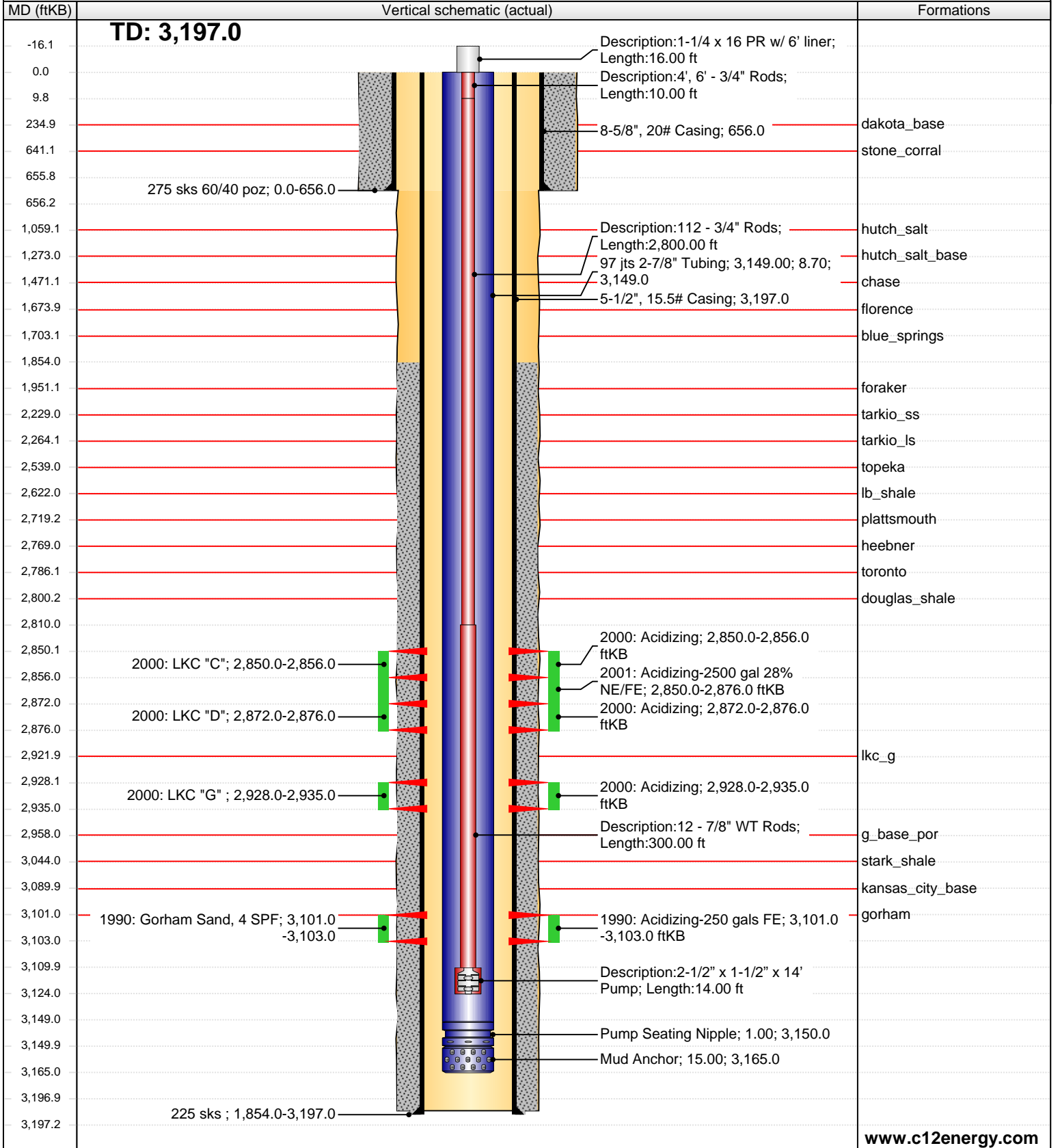
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

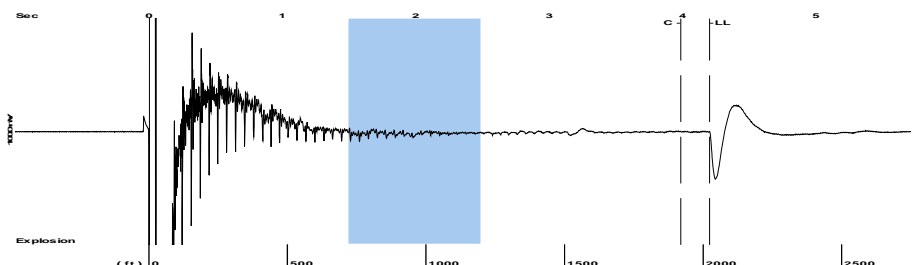
API/UWI 15-167-22907		User Text 1 Continental Operating Co.		Operator C12: Kansas Oil, LLC		Well Status Pumping Oil		Orig KB Elev (ft) 1,710.00	
Rig Release Date 6/20/1990		Abandon Date 1/1/1900		Latitude (°) 38° 47' 47.496" N		Longitude (°) 98° 48' 30.164" W		Surface Legal Location 14S 13W Sec 31 C N2 N2	

Comment

Original Hole, 6/5/2015 3:51:35 PM

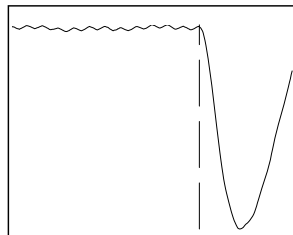
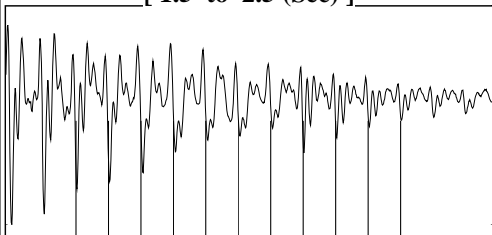


Group: L Miller Well: L Miller 24-31 (acquired on: 06/04/15 11:03:36)



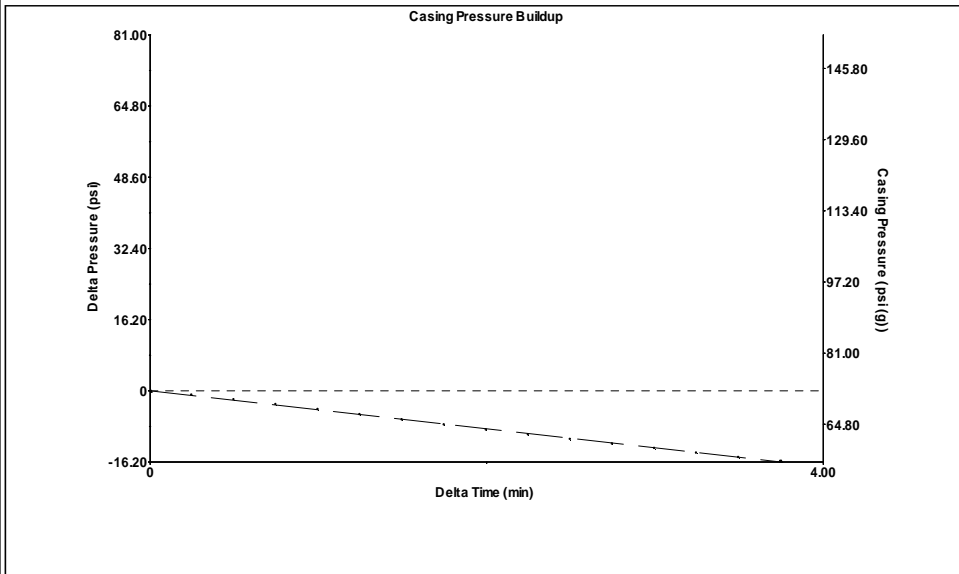
Filter Type High Pass Automatic Collar Count Yes Time 4.203 sec
 Manual Acoustic Velo 950.525 ft/s Manual JTS/sec 14.9925 Joints 63.82 Jts
 Depth 2023.09 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Manual

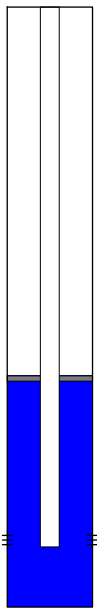
Group: L Miller Well: L Miller 24-31 (acquired on: 06/04/15 11:03:36)



Change in Pressure -16.20 psi PT 4387
 Change in Time 3.75 min Range 0 - ? psi

Group: L Miller Well: L Miller 24-31 (acquired on: 06/04/15 11:03:36)

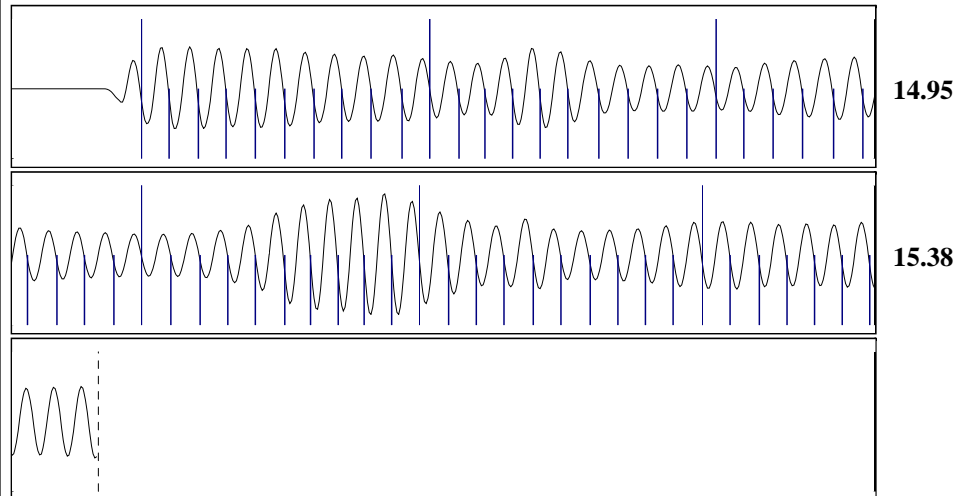
Production		Potential	Casing Pressure
Current		- * - BBL/D	72.4 psi (g)
Oil 2		- * - BBL/D	Casing Pressure Buildup
Water 60		- * - Mscf/D	-16.195 psi
Gas 0.0			3.75 min
IPR Method		Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP		- * -	78.9 psi (g)
Production Efficiency		0.0	
Oil 36 deg.API		Liquid Level Depth	2023.09 ft
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	3149.00 ft
Gas 0.98 Sp.Gr.AIR		Formation Depth	3103.00 ft
Acoustic Velocity	962.69 ft/s		



Static
 Oil Column Height MD 36 ft
 Water Column Height MD 1039 ft
 Static BHP 563.8 psi (g)

Static FL. Well shut down 5/27/15. Static shot 6/4/15.

Group: L Miller Well: L Miller 24-31 (acquired on: 06/04/15 11:03:36)



Acoustic Velocity	962.69 ft/s	Joints counted	56
Joints Per Second	15.1844 jts/sec	Joints to liquid level	63.82
Depth to liquid level	2023.09 ft	Filter Width	12.9925 16.9925
Automatic Collar Count	Yes	Time to 1st Collar	0.3 3.988

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

June 08, 2015

Richard Pancake
C12 Kansas Oil, LLC
1900 WAZEE ST.
SUITE 200
DENVER, CO 80202

Re: Temporary Abandonment
API 15-167-22907-00-01
L MILLER 24-31
N/2 Sec.31-14S-13W
Russell County, Kansas

Dear Richard Pancake:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/08/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/08/2016.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"