

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35053
Name: Tapstone Energy, LLC
Address 1: PO BOX 1608
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73101 + 1608
Contact Person: Monica Aguilar
Phone: (405) 702-5457
Contact Person Email: maguilar@tapstoneenergy.com
Field Contact Person: Larry Settle
Field Contact Person Phone: (620) 840-2368

API No. 15- 15-077-21817-00-00
Spot Description: E2 NE NE NW Sec. 7 Twp. 32 S. R. 8 ☐ E ☒ W
330 feet from ☒ N / ☐ S Line of Section
2382 feet from ☐ E / ☒ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: _____ ☐ GL ☐ KB
Lease Name: Smith Farms Well #: 7-1
Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☒ SWD Permit #: N/A ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 04/25/2012 Date Shut-In: 04/25/2012

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	<u>18</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Setting Depth	<u>59</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Amount of Cement	<u>54</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Top of Cement	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Bottom of Cement	<u>59</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Casing Fluid Level from Surface: 0 How Determined? N/A Date: 04/25/2012

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 59 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>0</u> to <u>0</u> Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: <u>Steve VanGieson</u>	Comments: _____				
TA Approved: ☐ Yes ☒ Denied	Date: <u>08/26/2015</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-630-4000
Fax: 316-630-4005
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 26, 2015

Monica Aguilar
Tapstone Energy, LLC
PO BOX 1608
OKLAHOMA CITY, OK 73101-1608

Re: Temporary Abandonment
API 15-077-21817-00-00
Smith Farms 7-1
NW/4 Sec.07-32S-08W
Harper County, Kansas

Dear Monica Aguilar:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Lack of Lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by September 25, 2015.

Sincerely,

Steve VanGieson