



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1254459
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1254459

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

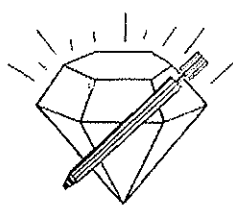
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Webco Oil Company, Inc.
Well Name	Kaufman W-2
Doc ID	1254459

Tops

Name	Top	Datum
Heebner	2929	-1064
Toronto	2947	-1082
Douglas	2964	-1099
Brown Lime	3020	-1155
Lansing	3030	-1165
BKC	3290	-1425
Conglomerate	3300	-1435
Arbuckle	3313	-1448



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
KAUFMANW2DST1

Company Webco Oil Company, Inc. Lease & Well No. Kaufman No. W-2
Elevation 1865 KB Formation Lansing "A-C" Effective Pay Ft. Ticket No. T434
Date 1-19-15 Sec. 36 Twp. 15S Range 12W County Russell State Kansas
Test Approved By Wyatt Urban Diamond Representative Tim Venters

Formation Test No. 1 Interval Tested from 3,036 ft. to 3,065 ft. Total Depth 3,065 ft.
Packer Depth 3,031 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,036 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,017 ft. Recorder Number 5504 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,062 ft. Recorder Number 11029 Cap. 5,025 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 1 Drill Collar Length ft I.D. in.
Mud Type Chemical Viscosity 56 Weight Pipe Length ft I.D. in.
Weight 8.8 Water Loss 7.2 cc. Drill Pipe Length 3,008 ft I.D. 3 1/2 in.
Chlorides 1,200 P.P.M. Test Tool Length 28 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 2 Anchor Length 29 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/2 in. blow increasing. Off bottom of bucket in 1 1/2 mins. No blow back during shut-in.

2nd Open: Strong, 4 in. blow increasing. Off bottom of bucket in 4 mins. 1/4 in. blow back during shut-in.

Recovered 1,520 ft. of gas in pipe
Recovered 55 ft. of mud w/spotty oil = .782650 bbls. (Grind out: Spotty-oil; 100%-mud)
Recovered 65 ft. of gas cut, slightly oil cut, heavy water cut mud = .924950 bbls. (Grind out: 2%-gas; 7%-oil; 33%-water; 58%-mud)
Recovered 120 ft. of TOTAL FLUID = 1.707600 bbls. Chlorides: 54,000 Ppm PH: 6.5 RW: .17 @ 67°
Recovered ft. of
Recovered ft. of

Remarks Tool Sample Grind Out: 2%-oil; 98%-mud
Tool slid 15 ft. when tool opened & we lost packer seat. Got a good packer seat on the second try.

Time Set Packer(s) 10:30 A.M. Time Started off Bottom 1:00 P.M. Maximum Temperature 105°
Initial Hydrostatic Pressure.....(A) 1438 P.S.I.
Initial Flow Period.....Minutes 30 (B) 51 P.S.I. to (C) 64 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 685 P.S.I.
Final Flow Period.....Minutes 45 (E) 63 P.S.I. to (F) 80 P.S.I.
Final Closed In Period.....Minutes 45 (G) 683 P.S.I.
Final Hydrostatic Pressure.....(H) 1425 P.S.I.

DIAMOND TESTING

General Information Report

General Information

Company Name	WEBCO OIL COMPANY, INC.	Representative	TIM VENTERS
Contact	N.R. WEBER	Well Operator	WEBCO OIL COMPANY, INC.
Well Name	KAUFMAN #W-2	Report Date	2015/01/19
Unique Well ID	DST #1, LANSING "A-C", 3036-3065	Prepared By	TIM VENTERS
Surface Location	SEC 36-15S-12W, RUSSELL CO. KS.	Qualified By	WYATT URBAN
Field	KRAFT-PRUSA		
Well Type	Vertical		
Test Type	CONVENTIONAL		
Formation	DST #1, LANSING "A-C", 3036-3065		
Well Fluid Type	01 Oil		
Start Test Date	2015/01/19	Start Test Time	08:39:00
Final Test Date	2015/01/19	Final Test Time	14:41:00

Test Recovery:

RECOVERED: 1520' GAS IN PIPE
 55' M W/SP. O, SPOTTY OIL, 100% MUD
 65' GC,SOC,HWCM, 2% GAS, 7% OIL, 33% WATER, 58% MUD
 120' TOTAL FLUID

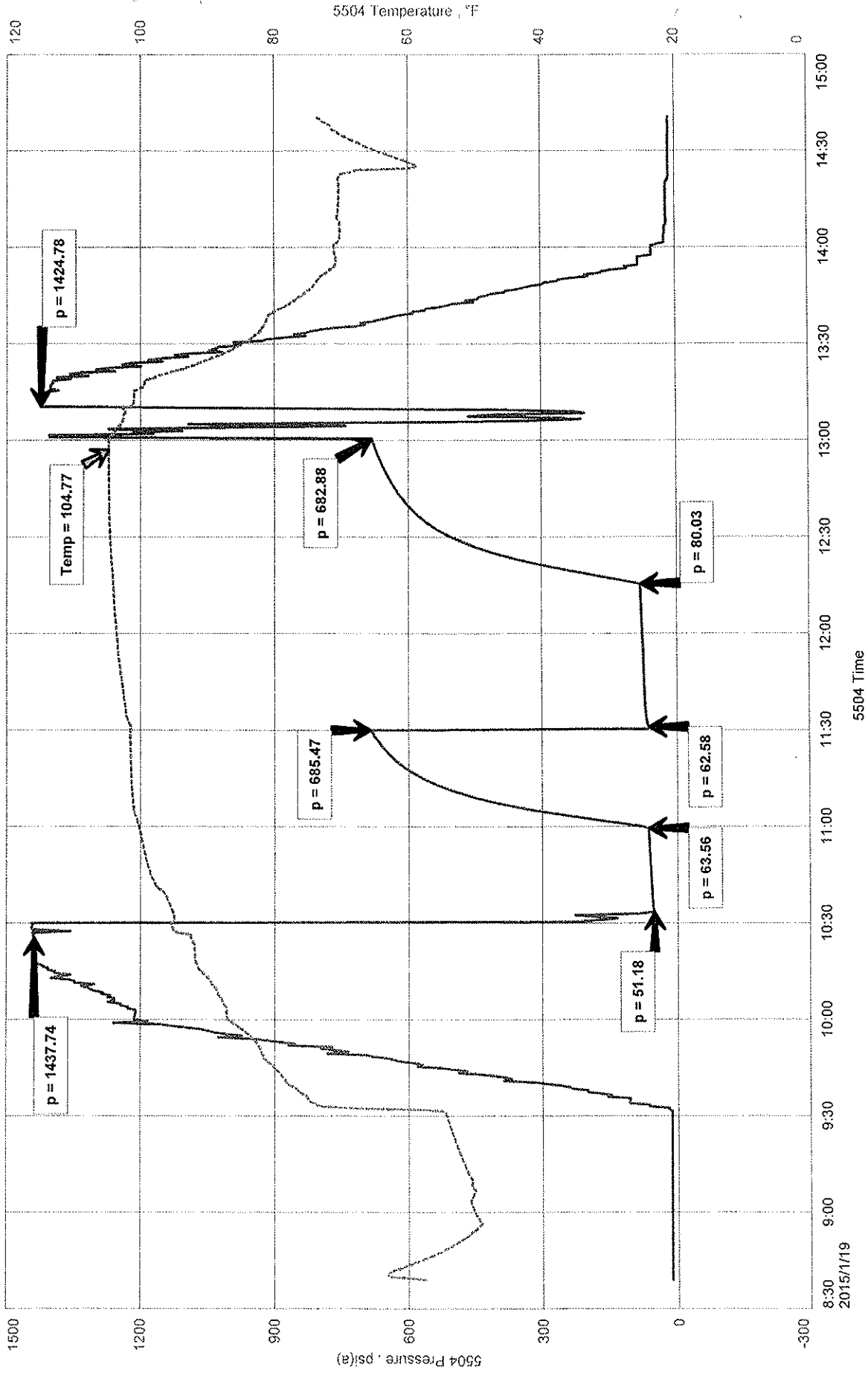
TOOL SAMPLE: 2% OIL, 98% MUD

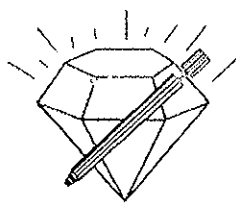
CHLORIDES: 54,000 ppm
 PH: 6.5
 RW: .17 @ 67 deg.

WEBCO OIL COMPANY, INC.
DST #1, LANSING "A-C", 3036-3065
Start Test Date: 2015/01/19
Final Test Date: 2015/01/19

KAUFMAN #W-2
Formation: DST #1, LANSING "A-C", 3036-3065
Pool: KRAFT-PRUSA
Job Number: T434

KAUFMAN #W-2





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
KAUFMANW2DST2

Company Webco Oil Company, Inc. Lease & Well No. Kaufman No. W-2
Elevation 1865 KB Formation Lower Lansing Effective Pay _____ Ft. Ticket No. T435
Date 1-20-15 Sec. 36 Twp. 15S Range 12W County Russell State Kansas
Test Approved By Wyatt Urban Diamond Representative _____ Tim Venters

Formation Test No. 2 Interval Tested from 3,179 ft. to 3,240 ft. Total Depth 3,240 ft.
Packer Depth 3,174 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,179 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,160 ft. Recorder Number 5504 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,237 ft. Recorder Number 11029 Cap. 5,025 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 1 Drill Collar Length _____ ft I.D. _____ in.
Mud Type Chemical Viscosity 56 Weight Pipe Length _____ ft I.D. _____ in.
Weight 8.8 Water Loss 7.2 cc. Drill Pipe Length 3,151 ft I.D. 3 1/2 in.
Chlorides 1,200 P.P.M. Test Tool Length 28 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 2 Anchor Length 29' perf. w/32' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow increasing to 8 1/2 ins. No blow back during shut-in.

2nd Open: Good, 1 in. blow increasing. Off bottom of bucket in 28 mins. No blow back during shut-in.

Recovered 180 ft. of gas in pipe
Recovered 75 ft. of gas cut, slightly oil cut mud = 1.067250 bbls. (Grind out: 3%-gas; 12%-oil; 85%-mud)
Recovered 75 ft. of TOTAL FLUID = 1.067250 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 6%-gas; 27%-oil; 67%-mud

Tool slid 5 ft. the first time seating the tool & didn't get a good packer seat. Got a good packer seat on the second try.

Time Set Packer(s) 5:01 A.M. Time Started off Bottom 7:31 A.M. Maximum Temperature 101°
Initial Hydrostatic Pressure.....(A) 1543 P.S.I.
Initial Flow Period.....Minutes 30 (B) 58 P.S.I. to (C) 67 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 781 P.S.I.
Final Flow Period.....Minutes 45 (E) 65 P.S.I. to (F) 80 P.S.I.
Final Closed In Period.....Minutes 45 (G) 795 P.S.I.
Final Hydrostatic Pressure.....(H) 1542 P.S.I.

DIAMOND TESTING

General Information Report

General Information

Company Name WEBCO OIL COMPANY, INC.
Contact N.R. WEBER
Well Name KAUFMAN #W-2
Unique Well ID DST #2, LOWER LANSING, 3179-3240
Surface Location SEC 36-15S-12W, RUSSELL CO. KS.
Field KRAFT-PRUSA
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, LOWER LANSING, 3179-3240
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator WEBCO OIL COMPANY, INC.
Report Date 2015/01/20
Prepared By TIM VENTERS

Qualified By WYATT URBAN

Start Test Date 2015/01/20
Final Test Date 2015/01/20

Start Test Time 03:16:00
Final Test Time 08:55:00

Test Recovery:

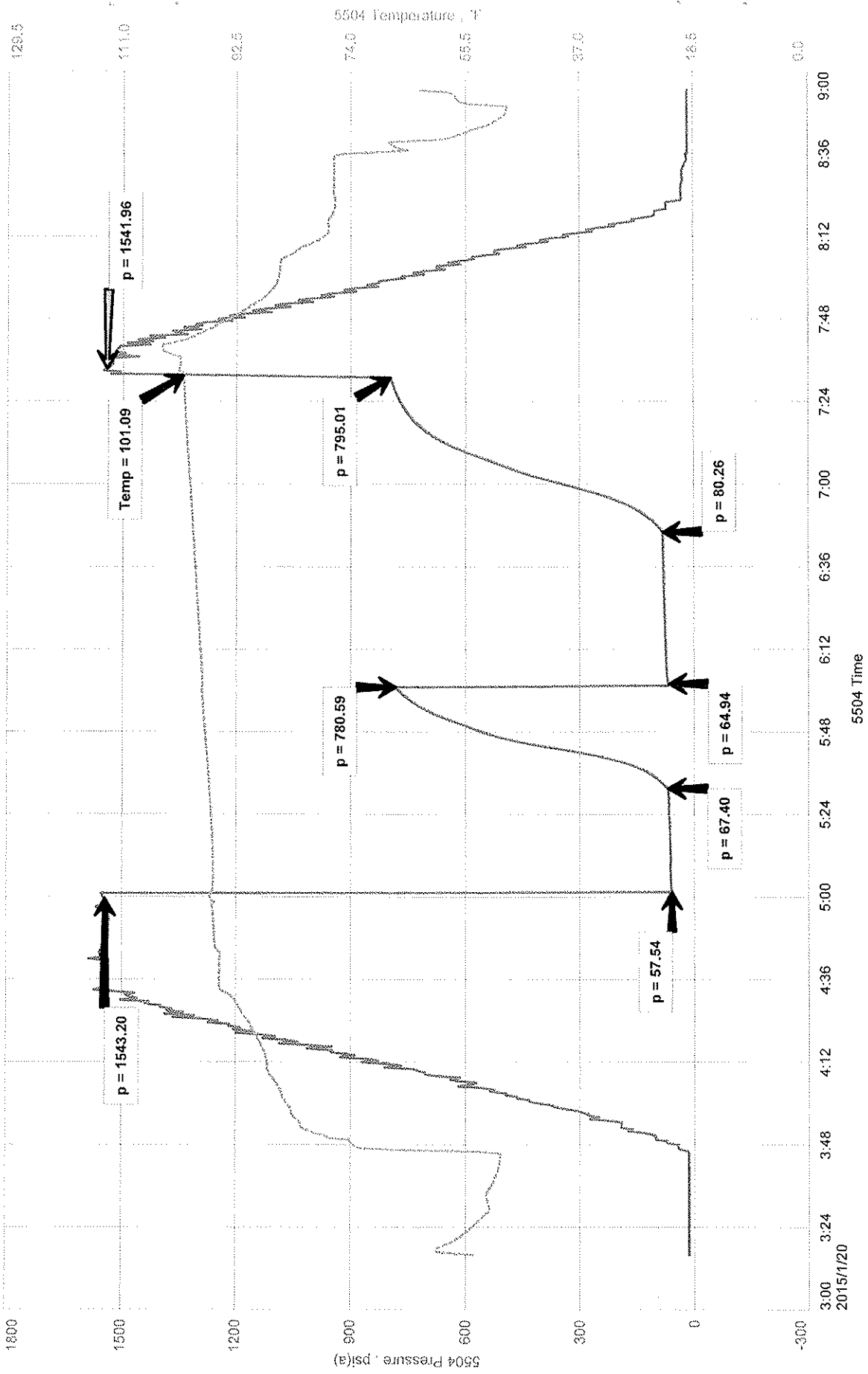
RECOVERED: 180' GAS IN PIPE
 75' GC,SOCM, 3% GAS, 12% OIL, 85% MUD
 75' TOTAL FLUID

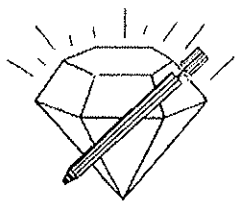
TOOL SAMPLE: 6% GAS, 27% OIL, 67% MUD

WEBCO OIL COMPANY, INC.
DST #2, LOWER LANSING, 3179-3240
Start Test Date: 2015/01/20
Final Test Date: 2015/01/20

KAUFMAN #W-2
Formation: DST #2, LOWER LANSING, 3179-3240
Pool: KRAFT-PRUSA
Job Number: T435

KAUFMAN #W-2





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
KAUFMANW2DST3

Company Webco Oil Company, Inc. Lease & Well No. Kaufman No. W-2
Elevation 1865 KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. T436
Date 1-20-15 Sec. 36 Twp. 15S Range 12W County Russell State Kansas
Test Approved By Wyatt Urban Diamond Representative Tim Venters

Formation Test No. 3 Interval Tested from 3,279 ft. to 3,323 ft. Total Depth 3,323 ft.
Packer Depth 3,274 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,279 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,260 ft. Recorder Number 5504 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,320 ft. Recorder Number 11029 Cap. 5,025 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 1 Drill Collar Length _____ ft. I.D. _____ in.
Mud Type Chemical Viscosity 52 Weight Pipe Length _____ ft. I.D. _____ in.
Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 3,251 ft. I.D. 3 1/2 in.
Chlorides 2,000 P.P.M. Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 44 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong, 4 in. blow increasing. Off bottom of bucket in 15 1/2 mins. No blow back during shut-in.

2nd Open: Weak, surface blow increasing. Off bottom of bucket in 45 mins. No blow back during shut-in.

Recovered 70 ft. of gas in pipe
Recovered 65 ft. of gas cut oil = .924950 bbls. (Grind out: 3%-gas; 97%-oil) Gravity: 39
Recovered 120 ft. of gas cut, very heavy oil cut mud = 1.707600 bbls. (Grind out: 9%-gas; 45%-oil; 46%-mud)
Recovered 185 ft. of TOTAL FLUID = 2.632550 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 6%-gas; 46%-oil; 48%-mud
Tool slid about 10 ft. when seating tool.

Time Set Packer(s) 8:21 P.M. Time Started off Bottom 10:51 P.M. Maximum Temperature 104°
Initial Hydrostatic Pressure.....(A) 1576 P.S.I.
Initial Flow Period.....Minutes 30 (B) 60 P.S.I. to (C) 77 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 678 P.S.I.
Final Flow Period.....Minutes 45 (E) 85 P.S.I. to (F) 103 P.S.I.
Final Closed In Period.....Minutes 45 (G) 746 P.S.I.
Final Hydrostatic Pressure.....(H) 1576 P.S.I.

DIAMOND TESTING

General Information Report

General Information

Company Name WEBCO OIL COMPANY, INC.
Contact N.R. WEBER
Well Name KAUFMAN #W-2
Unique Well ID DST #3, ARBUCKLE, 3279-3323
Surface Location SEC 36-15S-12W, RUSSELL CO. KS.
Field KRAFT-PRUSA
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #3, ARBUCKLE, 3279-3323
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator WEBCO OIL COMPANY, INC.
Report Date 2015/01/21
Prepared By TIM VENTERS

Qualified By WYATT URBAN

Start Test Date 2015/01/20
Final Test Date 2015/01/21

Start Test Time 18:04:00
Final Test Time 00:54:00

Test Recovery:

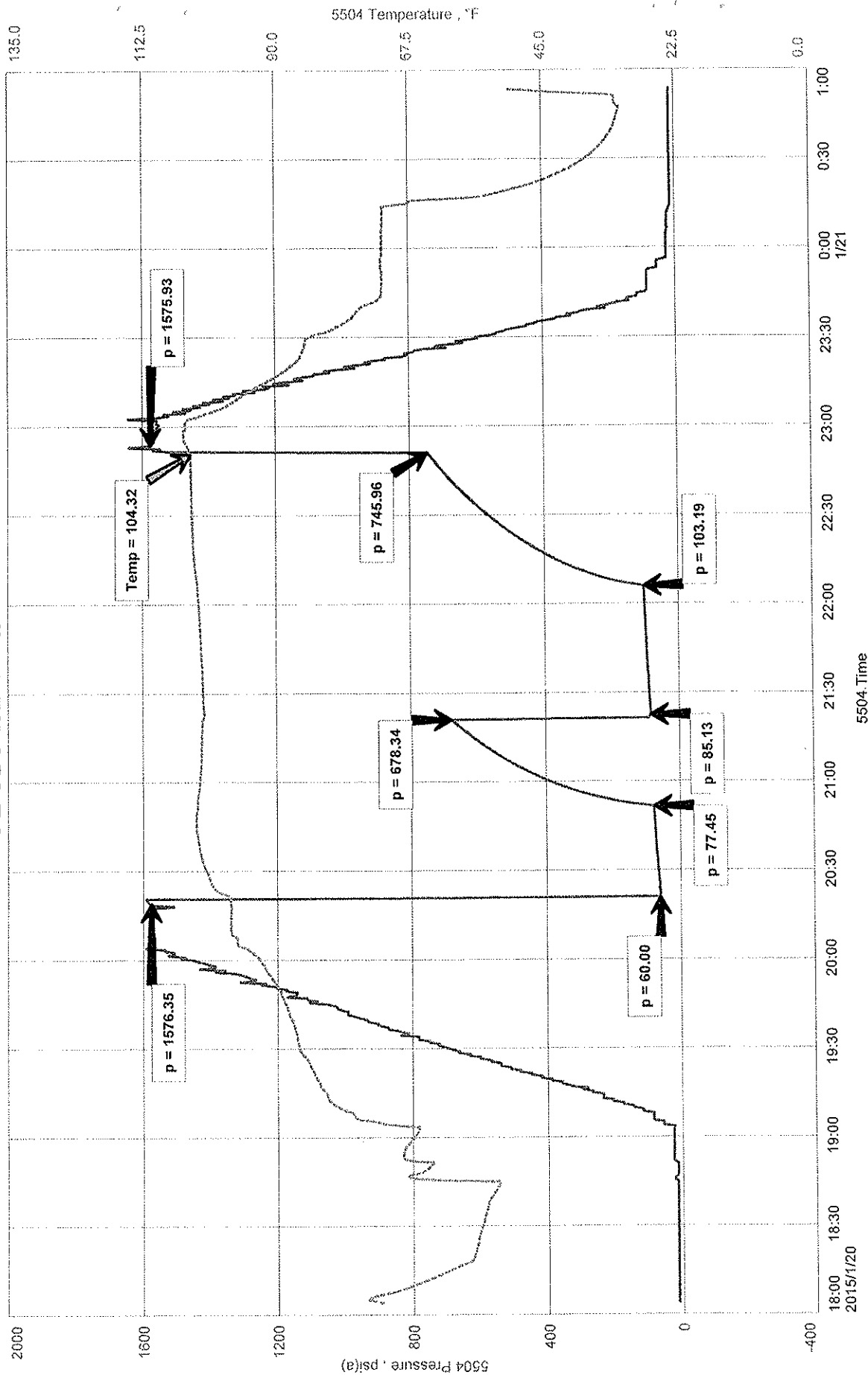
RECOVERED: 70' GAS IN PIPE
 65' GCO, 3% GAS, 97% OIL, GRAVITY: 39
 120' GC,VHOCM, 9% GAS, 45% OIL, 46% MUD
 185' TOTAL FLUID

TOOL SAMPLE: 6% GAS, 46% OIL, 48% MUD

WEBCO OIL COMPANY, INC.
DST #3, ARBUCKLE, 3279-3323
Start Test Date: 2015/01/20
Final Test Date: 2015/01/21

KAUFMAN #W-2
Formation: DST #3, ARBUCKLE, 3279-3323
Pool: KRAFT-PRUSA
Job Number: T436

KAUFMAN #W-2



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

June 09, 2015

N.R. Weber
Webco Oil Company, Inc.
2136 NE 90 AVE
HOISINGTON, KS 67544-9244

Re: ACO-1
API 15-167-24027-00-00
Kaufman W-2
SW/4 Sec.36-15S-12W
Russell County, Kansas

Dear N.R. Weber:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/15/2015 and the ACO-1 was received on June 09, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

QUALITY JILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 911

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-21-18	36	15	12	Russell	KS		10:00 PM

Location Duburg 1/4 W 1/4 N E 10th

Lease Kaufman Well No. W-2 Owner To Quality Oilwell Cementing, Inc.

Contractor Southwind #1 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job Production String Charge To Webco

Hole Size 7 7/8 T.D. 3355' Street

Csg. 5 1/2 Depth 3353' City State

Tbg. Size Depth The above was done to satisfaction and supervision of owner agent or contractor.

Tool Depth Cement Amount Ordered 175 @ 1/4 10% s.c. 2nd label

Cement Left in Csg. 23.64 Shoe Joint 23.64 Meas Line Displace 79 1/4 bbl 1.106

EQUIPMENT

Common

Pumptrk. 5 No. Cementer David Poz. Mix

Bulktrk 3 No. Driver Ryan Gel.

Bulktrk pu No. Driver Brett Calcium

JOB SERVICES & REMARKS

Hulls

Remarks: Salt

Rat Hole 30 s Flowseal

Mouse Hole 15 s Kol-Seal

Centralizers 1-8 + 10, 11, 12 Mud CLR 48 - 1000 Gal

Baskets CFL-117 or CD110 CAF 38

D/V or Port Collar Sand

Handling

Run Mileage 5 1/2 **FLOAT EQUIPMENT**

Miss 1000 Gal Mud Plug Plugged Rat & Mouse hole Guide Shoe

Mixed 130 sx down 5 1/2 Centralizer - 11

Displaced 79 1/4 bbl Baskets

AFU Inserts

Life Pressure @ 700 lbs Float Shoe - 1

Landed Plug @ 1400 lbs Latch Down - 1

Plug held Pumptrk Charge

Mileage

Signature [Signature] Tax

Discount

Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 907

Date	1-16-15	Sec.	36	Twp.	15	Range	12	County	Russell	State	KS	On Location		Finish	5:30 AM
------	---------	------	----	------	----	-------	----	--------	---------	-------	----	-------------	--	--------	---------

Location *Dubuque 1/4 W 1/4 N E into*

Lease	<i>Kaufman</i>	Well No.	<i>W-2</i>	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	<i>Southwind #1</i>			Charge To	<i>Webco Oil</i>
Type Job	<i>Surface</i>			Street	
Hole Size	<i>12 1/4</i>	T.D.	<i>480'</i>	City	State
Csg.	<i>8 5/8</i>	Depth	<i>480'</i>	The above was done to satisfaction and supervision of owner agent or contractor.	
Tbg. Size		Depth		Cement Amount Ordered	<i>200 80/20 3% c 2% G</i>
Tool		Depth			
Cement Left in Csg.	<i>25'</i>	Shoe Joint			
Meas Line		Displace	<i>29 bbl</i>		

EQUIPMENT

Pumptrk	<i>20</i>	No.	Cementer		Common
			Helper	<i>Nick</i>	Poz. Mix
Bulktrk	<i>3</i>	No.	Driver	<i>Cody</i>	Gel.
Bulktrk	<i>Pu</i>	No.	Driver	<i>Brett</i>	Calcium

JOB SERVICES & REMARKS

Remarks:	
Rat Hole	
Mouse Hole	
Centralizers	
Baskets	
D/V or Port Collar	

FLOAT EQUIPMENT

<i>Cement</i>	Guide Shoe
<i>Circulated</i>	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	

X Signature *Ann Ables*