



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1254478
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1254478

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

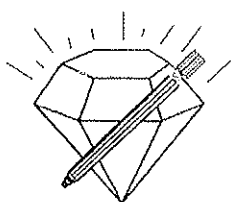
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
Weber1-10#4DST1

Company Webco Oil Company, Inc. Lease & Well No. Weber 1-10 No. 4
Elevation 1903 GL Formation Lansing "A - F" Effective Pay _____ Ft. Ticket No. P0045
Date 1-29-15 Sec. 10 Twp. 16S Range 12W County Barton State Kansas
Test Approved By Wyatt Urban Diamond Representative Michael Carroll

Formation Test No. 1 Interval Tested from 3,085 ft. to 3,170 ft. Total Depth 3,170 ft.
Packer Depth 3,080 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,085 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,070 ft. Recorder Number 5950 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,154 ft. Recorder Number 30046 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 1 Drill Collar Length _____ ft I.D. _____ in.
Mud Type Chemical Viscosity 58 Weight Pipe Length _____ ft I.D. _____ in.
Weight 8.9 Water Loss 7.2 cc. Drill Pipe Length 3,052 ft I.D. 3 1/2 in.
Chlorides 1,000 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 22' perf. w/ 63' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: 1/4 in. blow increasing to 5 1/2 ins. in 30 mins. No blow back during shut-in.

2nd Open: 1/4 in. blow increasing to 3 1/2 ins in 45 mins. No blow back during shut-in.

Recovered 40 ft. of slightly oil cut, watery mud = .569200 bbls. (Grind out: 2%-oil; 30%-water; 68%-mud)

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 4%-oil; 61%-water; 35%-mud

Time Set Packer(s) 9:50 P.M. Time Started off Bottom 12:20 A.M. Maximum Temperature 100°
Initial Hydrostatic Pressure.....(A) 1454 P.S.I.
Initial Flow Period.....Minutes 30 (B) 14 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 371 P.S.I.
Final Flow Period.....Minutes 45 (E) 28 P.S.I. to (F) 29 P.S.I.
Final Closed In Period.....Minutes 45 (G) 407 P.S.I.
Final Hydrostatic Pressure.....(H) 1443 P.S.I.

Michael Carroll
 620-617-0368
 carroll.dtlc@gmail.com



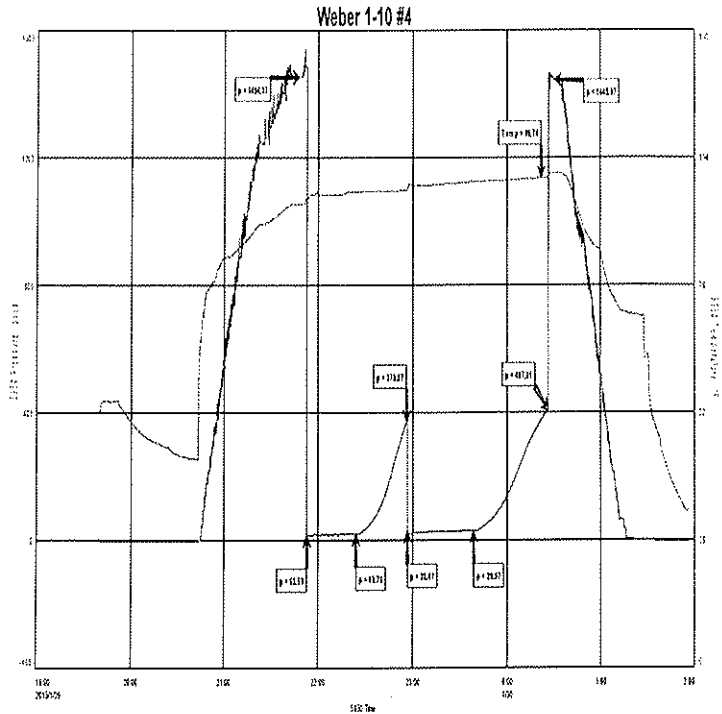
Hoisington, Kansas

General Information

Company Name Webco Oil Company

Contact	N.R. Weber
Well Name	Weber 1-10 #4
Unique Well ID	Dst #1 Lans A-F 3085-3170'
Surface Location	Sec 10-16s-12w Barton County
Field	Beaver
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Webco Oil Company

Formation	Dst #1 Lans A-F 3085-3170'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2015/01/29
Start Test Time	19:40:00
Final Test Time	01:55:00
Job Number	P0045
Report Date	2015/01/29
Prepared By	Michael Carroll



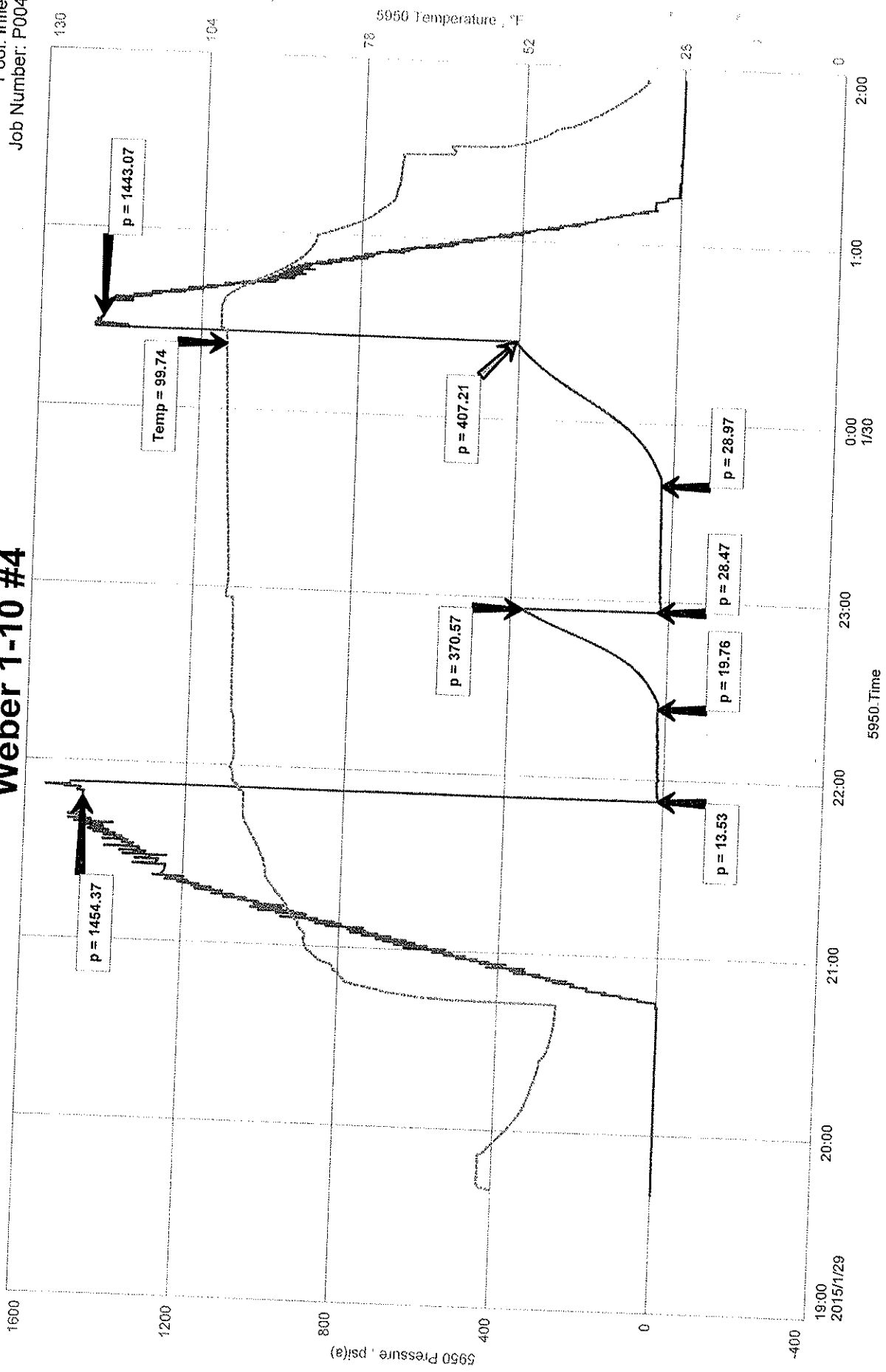
TEST RECOVERY

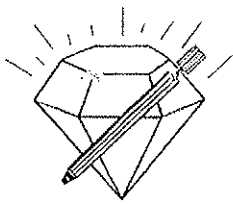
Remarks Recovery:	40' SLOCWM	2%O	30%W	68%M
Total Fluid:	40'			
Tool Sample:	4%O	61%W	35%M	

Webco Oil Company
Dst #1 Lans A-F 3085-3170'
Start Test Date: 2015/01/29
Final Test Date: 2015/01/30

Weber 1-10 #4
Formation: Dst #1 Lans A-F 3085-3170'
Pool: Infield
Job Number: P0045

Weber 1-10 #4





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
Weber1-10#4DST2

Company Webco Oil Company, Inc. Lease & Well No. Weber 1-10 No. 4
Elevation 1903 GL Formation Lower Lansing Effective Pay _____ Ft. Ticket No. P0046
Date 1-30-15 Sec. 10 Twp. 16S Range 12W County Barton State Kansas
Test Approved By Wyatt Urban Diamond Representative Michael Carroll

Formation Test No. 2 Interval Tested from 3,206 ft. to 3,310 ft. Total Depth 3,310 ft.
Packer Depth 3,201 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,206 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,191 ft. Recorder Number 5950 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,275 ft. Recorder Number 30046 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 1 Drill Collar Length _____ ft I.D. _____ in.
Mud Type Chemical Viscosity 54 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.0 Water Loss 8.0 cc. Drill Pipe Length 3,178 ft I.D. 3 1/2 in.
Chlorides 3,000 P.P.M. Test Tool Length 28 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 41' perf. w/ 63' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow increasing to 2 1/2 ins. in 30 mins. No blow back during shut-in.
2nd Open: Weak, surface blow increasing to 2 3/4 ins. in 45 mins. No blow back during shut-in.

Recovered 35 ft. of gas in pipe
Recovered 40 ft. of slightly oil cut mud = .569200 bbls. (Grind out: 1%-oil; 99%-mud)
Recovered 40 ft. of TOTAL FLUID = .569200 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 5%-oil; 95%-mud

Time Set Packer(s) 2:13 P.M. Time Started off Bottom 5:13 P.M. Maximum Temperature 100°
Initial Hydrostatic Pressure.....(A) 1533 P.S.I.
Initial Flow Period.....Minutes 30 (B) 10 P.S.I. to (C) 18 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 558 P.S.I.
Final Flow Period.....Minutes 45 (E) 22 P.S.I. to (F) 26 P.S.I.
Final Closed In Period.....Minutes 60 (G) 549 P.S.I.
Final Hydrostatic Pressure.....(H) 1523 P.S.I.



Michael Carroll
 620-617-0368
 carroll.dtlc@gmail.com

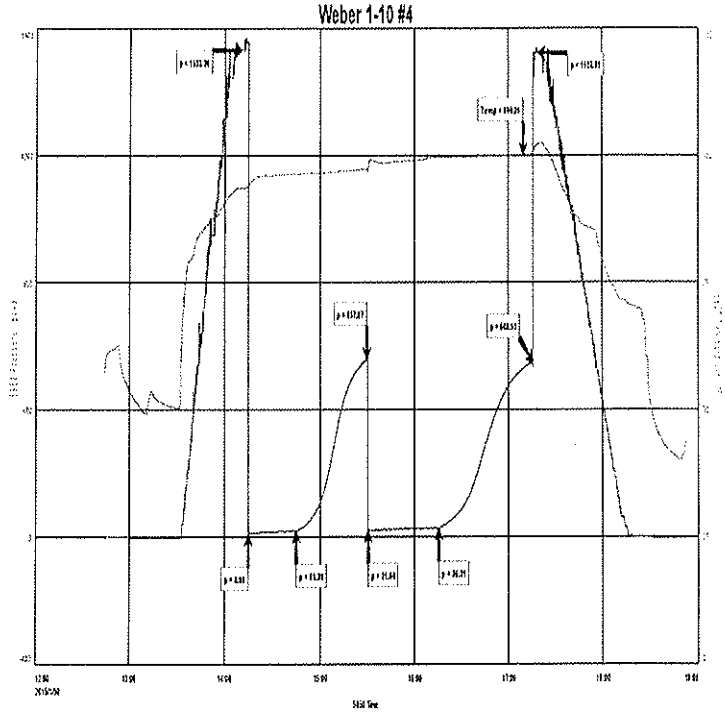
Hoisington, Kansas

General Information

Company Name Webco Oil Company

Contact	N.R. Weber
Well Name	Weber 1-10 #4
Unique Well ID	Dst #2 Lower Lans 3206-3310'
Surface Location	Sec 10-16s-12w Barton County
Field	Beaver
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Webco Oil Company

Formation	Dst #2 Lower Lans 3206-3310'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2015/01/30
Start Test Time	12:44:00
Final Test Time	18:52:00
Job Number	P0046
Report Date	2015/01/30
Prepared By	Michael Carroll



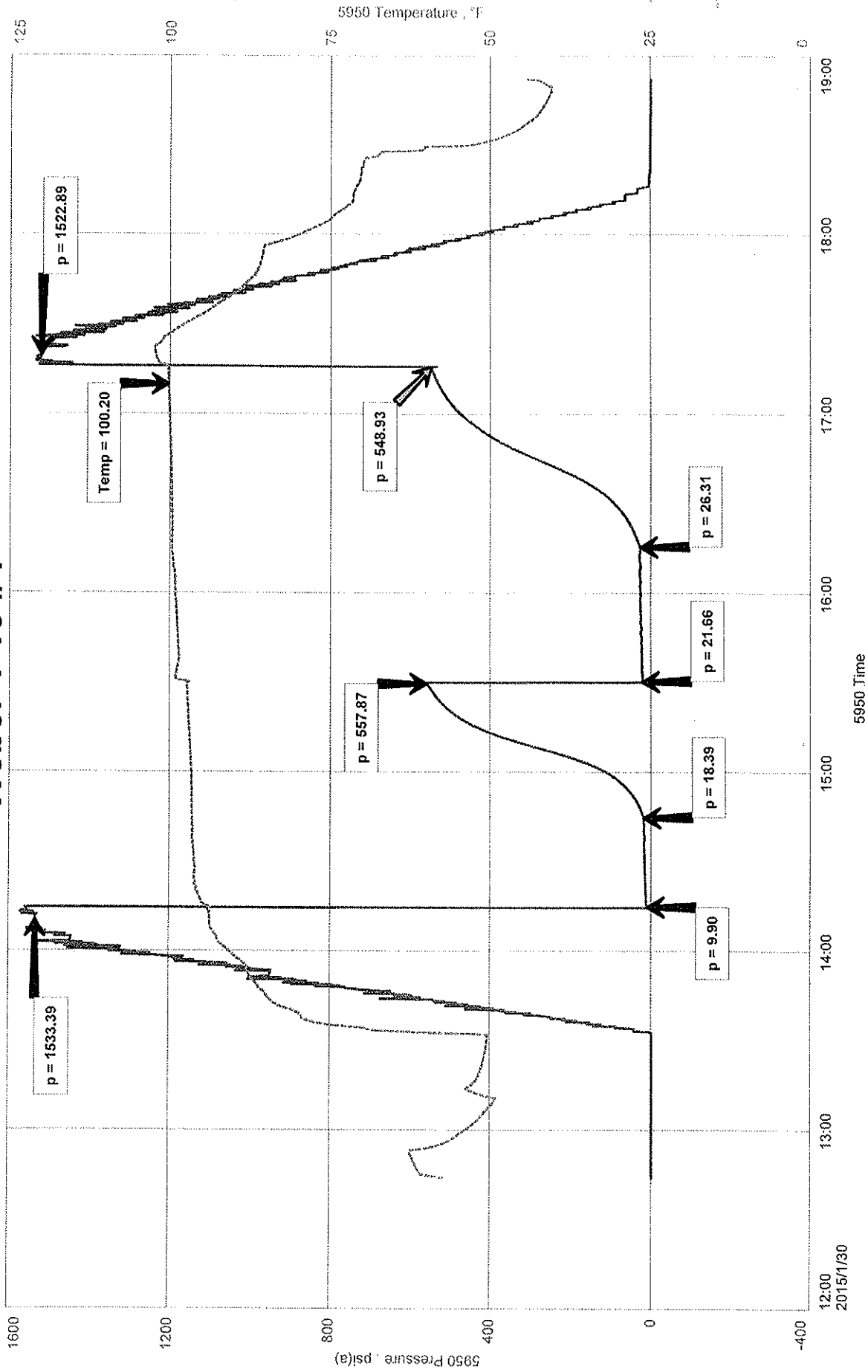
TEST RECOVERY

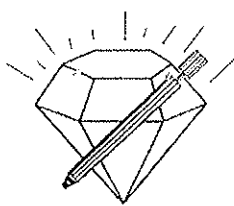
Remarks Recovery:	35'	Gas In Pipe		
	40'	SLOCM	1%O	99%M
Total Fluid:	40'			
Tool Sample:	5%O	95%M		

Weber Oil Company
Dst #2 Lower Lans 3206-3310'
Start Test Date: 2015/01/30
Final Test Date: 2015/01/30

Weber 1-10 #4
Formation: Dst #2 Lower Lans 3206-3310'
Pool: Infield
Job Number: P0046

Weber 1-10 #4





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
Weber1-10#4DST3

Company Webco Oil Company, Inc. Lease & Well No. Weber 1-10 No. 4
Elevation 1903 GL Formation Conglomerate Sand Effective Pay Ft. Ticket No. P0047
Date 1-31-15 Sec. 10 Twp. 16S Range 12W County Barton State Kansas
Test Approved By Wyatt Urban Diamond Representative Michael Carroll

Formation Test No. 3 Interval Tested from 3,315 ft. to 3,362 ft. Total Depth 3,362 ft
Packer Depth 3,310 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,315 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,300 ft. Recorder Number 5950 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,348 ft. Recorder Number 30046 Cap. 6,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 1 Drill Collar Length ft I.D. in.
Mud Type Chemical Viscosity 54 Weight Pipe Length ft I.D. in.
Weight 9.0 Water Loss 8.0 cc. Drill Pipe Length 3,287 ft I.D. 3 1/2 in.
Chlorides 3,000 P.P.M. Test Tool Length 28 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 17' perf. w/ 30' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow increasing to 1 in. in 30 mins. No blow back during shut-in.

2nd Open: No blow increasing to 1/4 in. in 45 mins. No blow back during shut-in.

Recovered 1 ft. of clean oil = .014230 bbls.
Recovered 9 ft. of slightly oil cut mud = .128070 bbls. (Grind out: 1%-oil; 99%-mud)
Recovered 10 ft. of TOTAL FLUID = .142300 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 3%-oil; 97%-mud

Time Set Packer(s) 6:15 A.M. Time Started off Bottom 8:45 A.M. Maximum Temperature 98°
Initial Hydrostatic Pressure.....(A) 1576 P.S.I.
Initial Flow Period.....Minutes 30 (B) 8 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 772 P.S.I.
Final Flow Period.....Minutes 45 (E) 11 P.S.I. to (F) 15 P.S.I.
Final Closed In Period.....Minutes 45 (G) 650 P.S.I.
Final Hydrostatic Pressure.....(H) 1565 P.S.I.

Michael Carroll
 620-617-0368
 carroll.dtlc@gmail.com



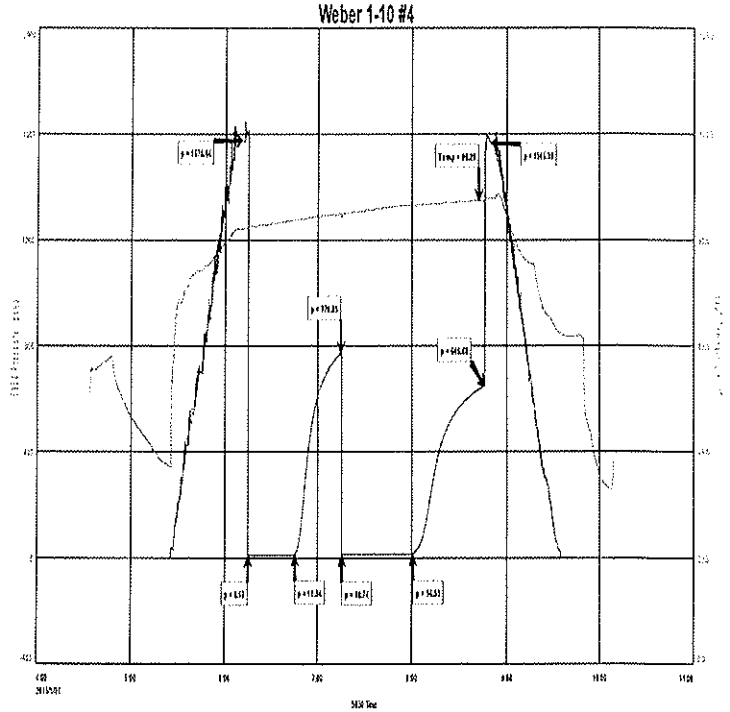
Hoisington, Kansas

General Information

Company Name Webco Oil Company

Contact	N.R. Weber
Well Name	Weber 1-10 #4
Unique Well ID	Dst #3 Conglomerate Sand 3315-3362'
Surface Location	Sec10-16s-12w Barton County
Field	Beaver
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Webco Oil Company

Formation	Dst #3 Conglomerate Sand 3315-3362'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2015/01/31
Start Test Time	04:34:00
Final Test Time	10:10:00
Job Number	P0047
Report Date	2015/01/31
Prepared By	Michael Carroll



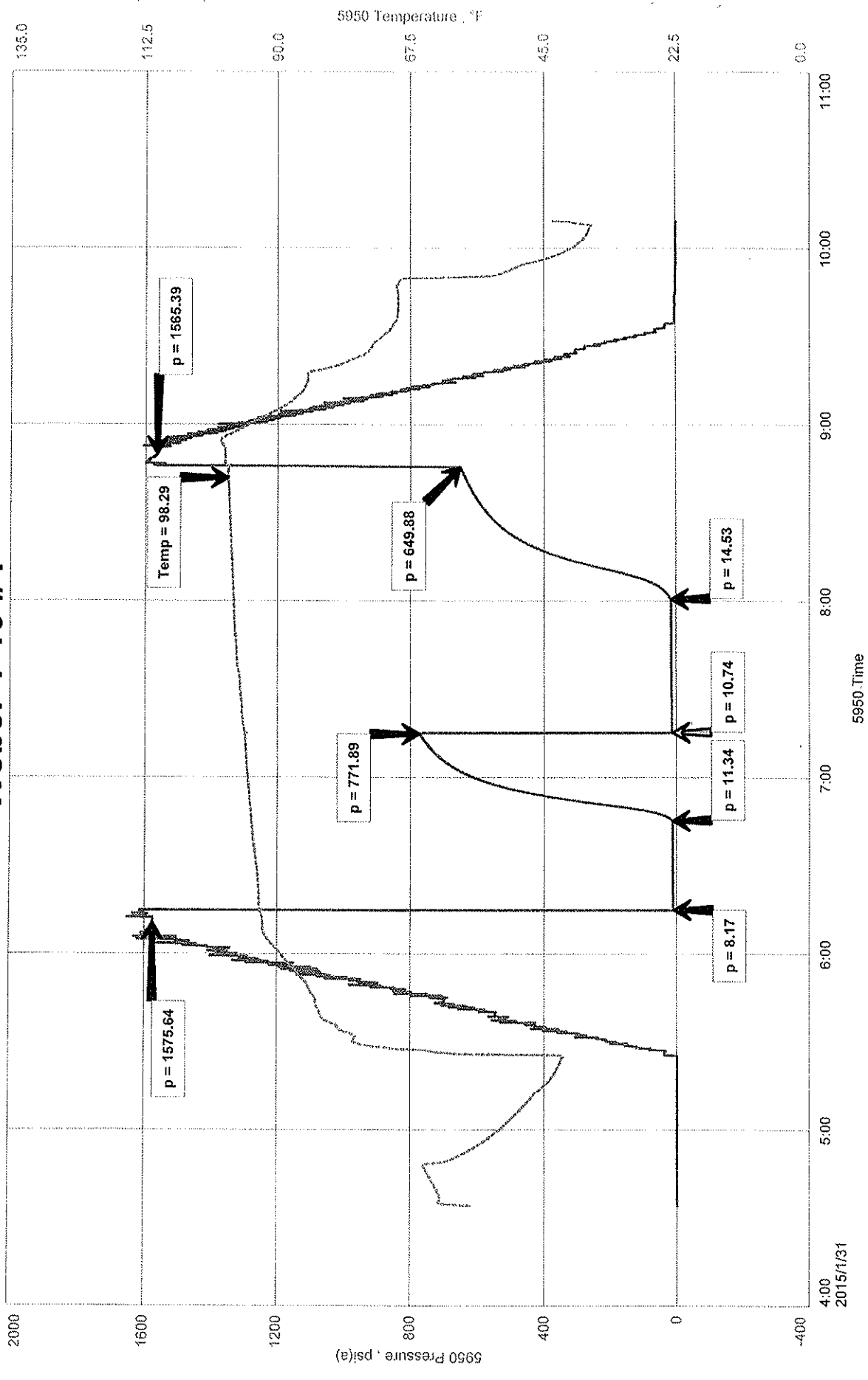
TEST RECOVERY

Remarks Recovery:	1'	Clean Oil	
	9'	SLOCM	1%O 99%M
Total Fluid:	10'		
Tool Sample:	3%O	97%M	

Weber 1-10 #4
Formation: Dst #3 Conglomerate Sand 3315-3362'
Pool: Infield
Job Number: P0047

Weber 1-10 #4
Formation: Dst #3 Conglomerate Sand 3315-3362'
Pool: Infield
Job Number: P0047

Weber 1-10 #4



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

June 10, 2015

N.R. Weber
Webco Oil Company, Inc.
2136 NE 90 AVE
HOISINGTON, KS 67544-9244

Re: ACO-1
API 15-009-26077-00-00
Weber #1-10 4
NE/4 Sec.10-16S-12W
Barton County, Kansas

Dear N.R. Weber:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/26/2015 and the ACO-1 was received on June 09, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1127

Date	1-31-15	Sec.	10	Twp.	16	Range	12	County	Barton	State	Ks	On Location		Finish	8:00 PM
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Location Brewer, Ks - 2E to 80 Ave, 2 1/2 N

Lease	Weber 1-10	Well No.	4	Owner	W/S
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Contractor	Southwind #1	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
------------	--------------	--	--	--	--

Type Job	Plug	Charge To	Webco Oil Company		
----------	------	-----------	-------------------	--	--

Hole Size	7 7/8"	T.D.	3385'	Street	
-----------	--------	------	-------	--------	--

Csg.		Depth		City	State
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Tbg. Size	4 1/2" D.P.	Depth	825'	The above was done to satisfaction and supervision of owner agent or contractor.	
-----------	-------------	-------	------	--	--

Tool		Depth		Cement Amount Ordered	60140 4% Gel 1/4 lb
------	--	-------	--	-----------------------	---------------------

Cement Left in Csg.		Shoe Joint			
---------------------	--	------------	--	--	--

Meas Line		Displace	H2O	Flow seal	185
-----------	--	----------	-----	-----------	-----

EQUIPMENT

Pumptrk	20	No.	Cementor		Common
---------	----	-----	----------	--	--------

			Helper	Nick	Poz. Mix
--	--	--	--------	------	----------

Bulktrk	9	No.	Driver	Taylor	Gel.
---------	---	-----	--------	--------	------

Bulktrk	PU	No.	Driver	Brook	Calcium
---------	----	-----	--------	-------	---------

JOB SERVICES & REMARKS

Remarks:		Hulls	
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Rat Hole		Salt	
----------	--	------	--

Mouse Hole		Flowseal	
------------	--	----------	--

Centralizers		Kol-Seal	
--------------	--	----------	--

Baskets		Mud CLR 48	
---------	--	------------	--

D/V or Port Collar		CFL-117 or CD110 CAF 38	
--------------------	--	-------------------------	--

		Sand	
--	--	------	--

		Handling	
--	--	----------	--

		Mileage	
--	--	---------	--

FLOAT EQUIPMENT

		Guide Shoe	
--	--	------------	--

		Centralizer	
--	--	-------------	--

		Baskets	
--	--	---------	--

		AFU Inserts	
--	--	-------------	--

		Float Shoe	
--	--	------------	--

		Latch Down	
--	--	------------	--

825' - 50 5x
475' - 80 5x
40' - 10 5x w/ plug
Rathole - 30 5x
Mouse hole - 15 5x

Cement del. Circulate

1- Dry hole plug

X Signature	<i>Henry Brown</i>
-------------	--------------------

Tax	
Discount	
Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 914

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-26-15	10	16	12	Barton	Ks		4:45 PM

Lease Weber #10 Well No. 1-10 Location Dunbarque 1W 1 1/2 S W

Contractor Southwind #1 Owner To Quality Oilwell Cementing, Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job Surface Charge To Webco
 Hole Size 12 1/4 T.D. 440'
 Csg. 8 5/8 Depth 440'

Tbg. Size _____ Depth _____ City _____ State _____
 Tool _____ Depth _____
 Cement Left in Csg. 20 Shoe Joint _____

Meas Line _____ Displace 26 3/4 bbl Cement Amount Ordered 200 80/20 3 1/8 cc 2 1/8 cc

EQUIPMENT		Common
Pumptrk <u>5</u> No. <u>5</u>	Cementer <u>David</u>	Poz. Mix
Bulktrk <u>1</u> No. <u>1</u>	Helper <u>David</u>	Gel.
Bulktrk <u>RW</u> No. <u>1</u>	Driver <u>David</u>	Calcium
	Driver <u>David</u>	Hulls
	Driver <u>David</u>	Salt

JOB SERVICES & REMARKS

Remarks: _____

Rat Hole _____

Mouse Hole _____

Centralizers _____

Baskets _____

D/V or Port Collar _____

Handling _____

Mileage _____

FLOAT EQUIPMENT	
Cement	Guide Shoe
	Centralizer
	Baskets
	AFL inserts
	Float Shoe
	Latch Down

Pumptrk Charge _____

Mileage _____

Signature Dan Ben Tax _____

Discount _____

Total Charge _____

