Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				_   API No. 15-						
Name:				Spot Descr	iption:					
Address 1:				.	· Sec.	Twp	S. R	[	E W	
Address 2:								=		
Dity:	State:	_ Zip: + _			on: Lat:					
Contact Person:				GF 5 Locati	on: Lat:	x.xxxxx) 3  WGS84	.orig	(e.gxxx.xxxx	)	
					Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB					
Contact Person Email:					Lease Name: Well #:					
Field Contact Person:				Well Type: (	(check one) 🗌 Oil [	Gas OG	wsw 🗀	Other:		
Field Contact Person Phone: ( )				SWD P	ermit #:			it #:		
	(				orage Permit #:					
				Spud Date:		Date :	Snut-in:			
	Conductor	Surface	ı	Production	Intermediate	l	Liner	Tubi	ng	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):	to w	/ sacks o								
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:	to w	/ sacks o  No Tools in Hole at  of: DV Tool:  (de	f cement,  depth)  w pth) Inc	Casing Leaks:  / sacks	w / w / yes \_ No \_ Department \_ Poi	pth of casing leart Collar:(depter	f cement. Da	ate:		
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:	to w	/ sacks o  No Tools in Hole at  of: DV Tool:  (de	f cement,  depth)  w pth) Inc	Casing Leaks:  / sacks	w / w / yes \_ No \_ Department \_ Poi	pth of casing leart Collar:(depter	f cement. Da	ate:		
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:    Total Depth:    Geological Date:	to wwas Lease?	/ sacks o  No Tools in Hole at  of: DV Tool:  (de	f cement,  depth)  pth)  Inc	Casing Leaks:  / sacks	w / w / w / w / F od: F	pth of casing lea rt Collar:(dep	f cement. Da	ate:		
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Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga Depth and Type:  Junk in  Type Completion:  Casker Type:  Cotal Depth:  Cornation Name  Do NOT Write in This  Space - KCC USE ONLY	towtoww	No No Tools in Hole at of: DV Tool: ack Depth: Top Formation Base to to Subm	depth) we puth) Income litted Electrical Control Contr	Casing Leaks:  / sacks ch Set at: Plug Back Meth rforation Interval	w / w / w / w / w /	pth of casing leart Collar:(deprived)  Teet  tion Information Feet or Open H	f cement. Da	sacl	Feet Feet	

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 11, 2015

R. A. (Dick) Schremmer Bear Petroleum, LLC PO BOX 438 HAYSVILLE, KS 67060-0438

Re: Temporary Abandonment API 15-145-21507-00-00 ALEXANDER 5 NE/4 Sec.04-23S-17W Pawnee County, Kansas

Dear R. A. (Dick) Schremmer:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

## **Shut-in Over 10 years**

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by July 11, 2015.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writting no later than July 11, 2015 of your intention to file the application, and your complete application is due August 10, 2015. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Scott Alberg