



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1254489  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1254489

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Weber Four Oil Co., Inc.
Well Name	Holder A 5
Doc ID	1254489

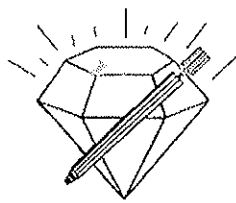
All Electric Logs Run

Dual Compensated Porosity Log
Dual Induction Log
Microresistivity Log
Computer Processed Interpretation

Form	ACO1 - Well Completion
Operator	Weber Four Oil Co., Inc.
Well Name	Holder A 5
Doc ID	1254489

Tops

Name	Top	Datum
Heebner	2936	-1041
Toronto	2954	-1059
Douglas	2968	-1073
Brown Lime	3029	-1134
Lansing	3042	1147
BKC	3303	1408
Conglomerate	3310	1415
Arbuckle	3333	-1438



**DIAMOND TESTING, LLC**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313  
HOLDERA5DST1

Company Weber Four Oil Company, Inc. Lease & Well No. Holder "A" No. 5  
Elevation 1895 KB Formation Lansing/Kansas City "A-F" Effective Pay \_\_\_\_\_ Ft. Ticket No. A144  
Date 2-6-15 Sec. 12 Twp. 16S Range 12W County Barton State Kansas  
Test Approved By Wyatt Urban Diamond Representative Andy Carreira

Formation Test No. 1 Interval Tested from 3,035 ft. to 3,110 ft. Total Depth 3,110 ft.  
Packer Depth 3,030 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Packer Depth 3,035 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Depth of Selective Zone Set \_\_\_\_\_ ft.

Top Recorder Depth (Inside) 3,018 ft. Recorder Number 5585 Cap. 5,000 psi.  
Bottom Recorder Depth (Outside) 3,037 ft. Recorder Number 8471 Cap. 10,000 psi.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 1 Drill Collar Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
Mud Type Chemical Viscosity 48 Weight Pipe Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
Weight 9.1 Water Loss 8.8 cc. Drill Pipe Length 3,003 ft I.D. 3 1/2 in.  
Chlorides 5,000 P.P.M. Test Tool Length 32 ft Tool Size 3 1/2-IF in.  
Jars: Make Sterling Serial Number 9 Anchor Length 75 ft. Size 4 1/2-FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 19 mins. No blow back during shut-in.

2nd Open: Strong blow increasing. Off bottom of bucket in 41 mins. No blow back during shut-in.

Recovered 95 ft. of gas in pipe  
Recovered 25 ft. of slightly oil specked mud = .355750 bbls. (Grind out: <1%-oil; >99%-mud)  
Recovered 25 ft. of TOTAL FLUID = .355750 bbls.  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Remarks Tool Sample Grind Out: 100%-mud

Time Set Packer(s) 7:11 P.M. Time Started off Bottom 9:41 P.M. Maximum Temperature 96°  
Initial Hydrostatic Pressure.....(A) 1447 P.S.I.  
Initial Flow Period.....Minutes 30 (B) 7 P.S.I. to (C) 12 P.S.I.  
Initial Closed In Period.....Minutes 30 (D) 240 P.S.I.  
Final Flow Period.....Minutes 45 (E) 9 P.S.I. to (F) 14 P.S.I.  
Final Closed In Period.....Minutes 45 (G) 270 P.S.I.  
Final Hydrostatic Pressure.....(H) 1430 P.S.I.

# DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA  
CELL # 620-617-7202

## General Information

Company Name	WEBER FOUR OIL COMPANY, INC		
Contact	N R WEBER	Job Number	A144
Well Name	HOLDER "A" #5	Representative	ANDY CARREIRA
Unique Well ID	DST 1 LKC "A-F" 3035-3110	Well Operator	WEBER FOUR OIL COMPANY, INC
Surface Location	SEC 12-16S-12W BARTON CNTY, KS	Report Date	2015/02/06
Well License Number		Prepared By	ANDY CARREIRA
Field	KRAFT-PRUSA		
Well Type	Vertical		

## Test Information

Test Type	CONVENTIONAL
Formation	DST 1 LKC "A-F" 3035-3110
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2015/02/06	Start Test Time	16:55:00
Final Test Date	2015/02/06	Final Test Time	23:25:00

Gauge Name 5585

## Test Results

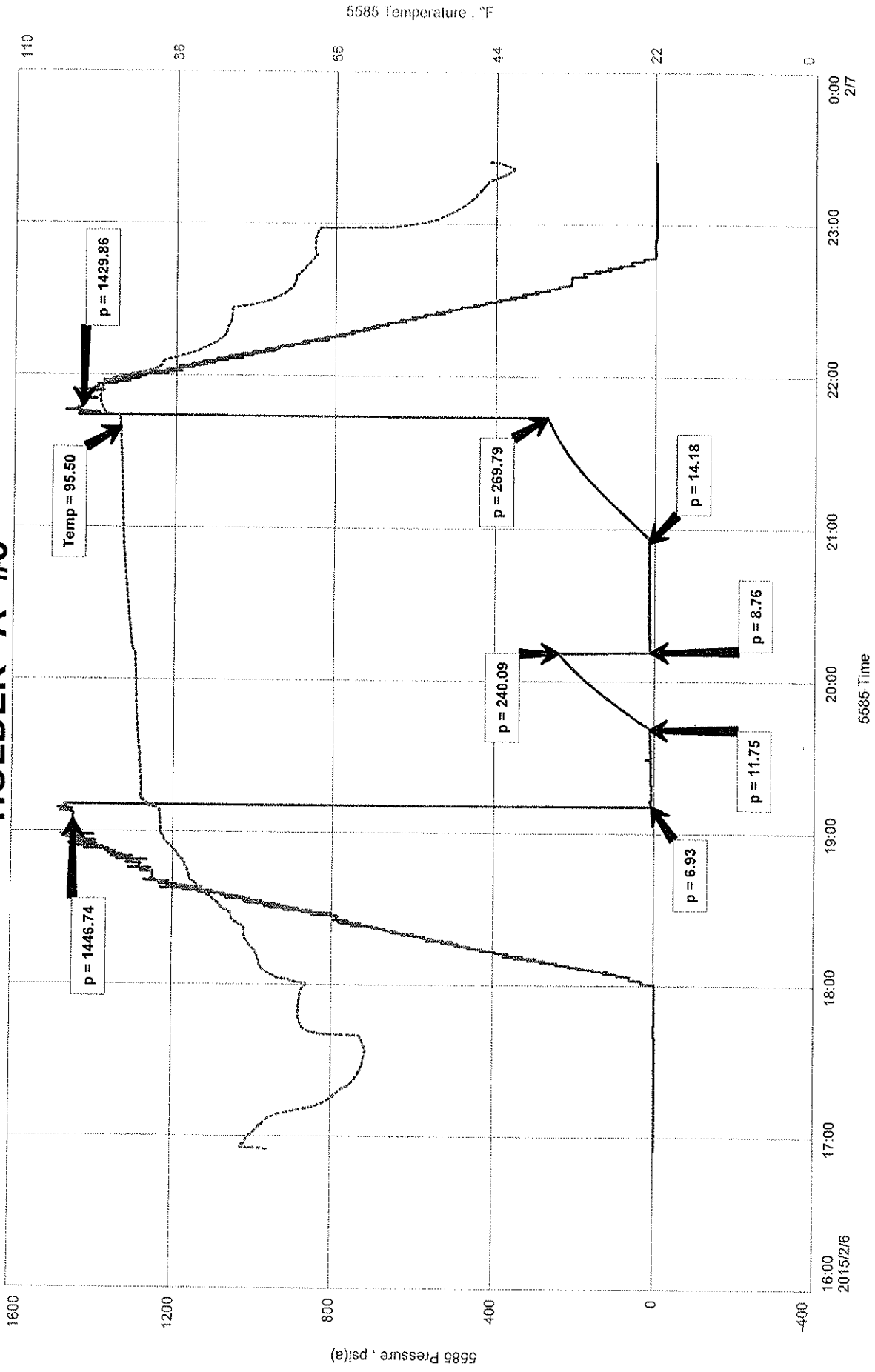
RECOVERY: 95' GIP  
25' SOSM <1% OIL, >99% MUD  
25' TOTAL FLUID

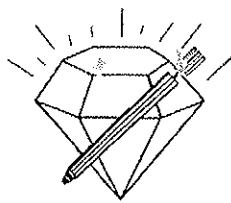
TOOL SAMPLE: 100% MUD

WEBER FOUR OIL COMPANY, INC  
DST 1 LKC "A-F" 3035-3110  
Start Test Date: 2015/02/06  
Final Test Date: 2015/02/06

HOLDER "A" #5  
Formation: DST 1 LKC "A-F" 3035-3110  
Pool: WILDCAT  
Job Number: A144

# HOLDER "A" #5





**DIAMOND TESTING, LLC**  
 P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
 (620) 653-7550 • (800) 542-7313  
 HOLDERA5DST2

Company Weber Four Oil Company, Inc. Lease & Well No. Holder "A" No. 5  
 Elevation 1895 KB Formation Lansing/Kansas City "H-K" Effective Pay \_\_\_\_\_ Ft. Ticket No. A145  
 Date 2-7-15 Sec. 12 Twp. 16S Range 12W County Barton State Kansas  
 Test Approved By Wyatt Urban Diamond Representative Andy Carreira

Formation Test No. 2 Interval Tested from 3,169 ft. to 3,270 ft. Total Depth 3,270 ft.  
 Packer Depth 3,164 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 3,169 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_ ft.

Top Recorder Depth (Inside) 3,152 ft. Recorder Number 5585 Cap. 5,000 psi.  
 Bottom Recorder Depth (Outside) 3,171 ft. Recorder Number 8471 Cap. 10,000 psi.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 1 Drill Collar Length \_\_\_\_\_ ft. I.D. \_\_\_\_\_ in.  
 Mud Type Chemical Viscosity 56 Weight Pipe Length \_\_\_\_\_ ft. I.D. \_\_\_\_\_ in.  
 Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 3,137 ft. I.D. 3 1/2 in.  
 Chlorides 4,000 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
 Jars: Make Sterling Serial Number 9 Anchor Length 101 ft. Size 4 1/2-FH in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow. No blow back during shut-in.

2nd Open: No blow. Flushed tool. Surged. No blow. No blow back during shut-in.

Recovered 35 ft. of mud = .498050 bbls. (Grind out: 100%-mud)

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks Tool Sample Grind Out: <1%-oil; >99%-mud

Time Set Packer(s) 3:50 P.M. Time Started off Bottom 5:50 P.M. Maximum Temperature 97°  
 Initial Hydrostatic Pressure.....(A) 1513 P.S.I.  
 Initial Flow Period.....Minutes 30 (B) 5 P.S.I. to (C) 13 P.S.I.  
 Initial Closed In Period.....Minutes 30 (D) 128 P.S.I.  
 Final Flow Period.....Minutes 30 (E) 14 P.S.I. to (F) 23 P.S.I.  
 Final Closed In Period.....Minutes 30 (G) 124 P.S.I.  
 Final Hydrostatic Pressure.....(H) 1481 P.S.I.



# DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA  
CELL # 620-617-7202

## General Information

Company Name	WEBER FOUR OIL COMPANY, INC		
Contact	N R WEBER	Job Number	A145
Well Name	HOLDER "A" #5	Representative	ANDY CARREIRA
Unique Well ID	DST 2 LKC "H-K" 3169-3270	Well Operator	WEBER FOUR OIL COMPANY, INC
Surface Location	SEC 12-16S-12W BARTON CNTY, KS	Report Date	2015/02/07
Well License Number		Prepared By	ANDY CARREIRA
Field	WILDCAT		
Well Type	Vertical		

## Test Information

Test Type	CONVENTIONAL
Formation	DST 2 LKC "H-K" 3169-3270
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2015/02/07	Start Test Time	14:10:00
Final Test Date	2015/02/07	Final Test Time	19:23:00

Gauge Name	5585
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## Test Results

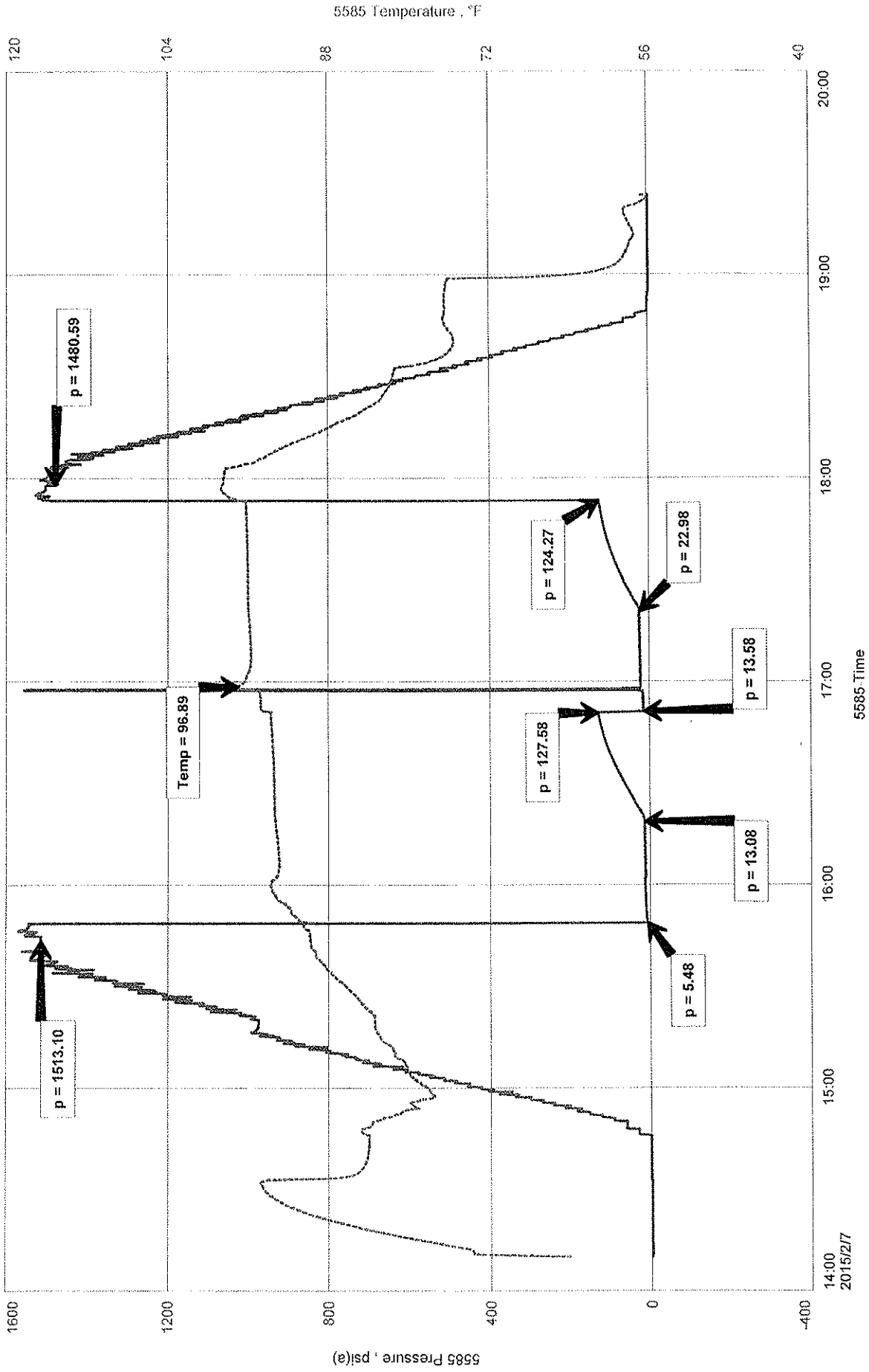
RECOVERY: 35' MUD 100% MUD

TOOL SAMPLE: <1% OIL, >99% MUD

WEBER FOUR OIL COMPANY, INC  
DST 2 LKC "H-K" 3169-3270  
Start Test Date: 2015/02/07  
Final Test Date: 2015/02/07

HOLDER "A" #5  
Formation: DST 2 LKC "H-K" 3169-3270  
Pool: WILDCAT  
Job Number: A145

# HOLDER "A" #5



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

June 10, 2015

N.R. Weber  
Weber Four Oil Co., Inc.  
2136 NE 90 AVE  
HOISINGTON, KS 67544-9244

Re: ACO-1  
API 15-009-26081-00-00  
Holder A 5  
SE/4 Sec.12-16S-12W  
Barton County, Kansas

Dear N.R. Weber:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 02/03/2015 and the ACO-1 was received on June 09, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1087

Date	Sec.	Twp.	Range	County	State	On Location	Finish
2-8-15	12	16	12	Barton	Kansas		7:00 PM

Lease: Holder "A" Well No. 5 Location: Debuque ks. 15 16 1/2 S 14 W Twp

Contractor: SOUTHWEST DRUG. Right 1 Owner: To Quality Oilwell Cementing, Inc.  
 Type Job: ROTARY PLUG You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size: 7 7/8 T.D. 3371 Charge To: Weber Oil Company Inc.  
 Csg. 8 5/8 Surface Depth 438 Street: \_\_\_\_\_

Tbg. Size: 4 1/2 x-4 Depth 3315 City: \_\_\_\_\_ State: \_\_\_\_\_

Tool: \_\_\_\_\_ Depth: \_\_\_\_\_ The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. \_\_\_\_\_ Shoe Joint \_\_\_\_\_ Cement Amount Ordered 255 sk 40 4% gel 1/4 # F10 seal

EQUIPMENT			Common
Pumptrk <u>10</u>	No. <u>10</u>	Cementer <u>Glenn G. Gody B.</u>	Poz. Mix
Bulktrk <u>14</u>	No. <u>14</u>	Driver <u>Ryan M.</u>	Gel
Bulktrk _____	No. _____	Driver _____	Calcium
Bulktrk _____	No. _____	Driver _____	Hulls

JOB SERVICES & REMARKS	
Remarks:	Salt
Rat Hole	Flowseal
Mouse Hole	Kof-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sand
	Handling
	Mileage

50 sk @ 3315  
50 sk @ 730  
100 sk @ 490  
10 sk @ 40  
15 sk @ Mouse hole  
30 sk @ Rat hole

FLOAT EQUIPMENT	
	Guide Shoe
	Centralizer
	Baskets
	AFU inserts
	Float Shoe
	Latch Down
	<u>WOODEN WIPER Plug x 1</u>
	Pumptrk Charge
	Mileage

THANKS!

X Signature Luz Ben

Tax	
Discount	
Total Charge	

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1084

Date	2-3-15	Sec.	12	Twp.	16	Range	12	County	Barton	State	KANSAS	On Location		Finish	8:00 PM
Lease								Well No.		Owner					

Holder "A" SOUTHWIND DRILL RIG# DeBuque KS. 15 1/2 x 25 1/2 W I W D

Contractor Type Job

Long Surface

Hole Size 12 1/4 T.D. 440'

Csg. 8 5/8 23# csg Depth 438'

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 20' Shoe Joint

Meas Line Displace 2

**EQUIPMENT**

Pumptrk	16	No.	Cementer		Common
			Helper		
Bulktrk	9	No.	Driver	Glenn	Poz. Mix
			Driver	CHAD	
Bulktrk		No.	Driver		Gel.
			Driver		Calcium

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF-38
	Sand
	Handling
	Mileage

**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Set @ 438  
Received Circulation  
Mixed 190sx 8/20 340  
Displaced 188L 1170  
Shut-in @ 300#

Cement Did Circulate

THANKS

X Signature

Pumptrk Charge		Tax	
Mileage		Discount	
		Total Charge	