



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1254498
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1254498

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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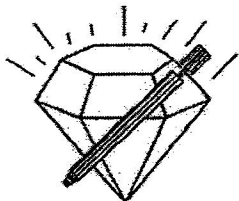
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bird Dog Oil, LLC
Well Name	Stoltenberg-Svoboda 3-17
Doc ID	1254498

All Electric Logs Run

DIL
DUCP
MEL
BHCS



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
stolsv3dst1

Company Bird Dog Oil, LLC Lease & Well No. Stoltenberg-Svoboda No. 3-17
Elevation 1895 KB Formation Lansing/Kansas City "H-J" Effective Pay _____ Ft. Ticket No. K189
Date 10-26-14 Sec. 17 Twp. 16S Range 10W County Ellsworth State Kansas
Test Approved By Adam Nighswonger Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 3,175 ft. to 3,235 ft. Total Depth 3,235 ft.
Packer Depth 3,170 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,175 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,156 ft. Recorder Number 5513 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,157 ft. Recorder Number 5588 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 6 Drill Collar Length _____ ft. I.D. _____ in.
Mud Type Chemical Viscosity 62 Weight Pipe Length _____ ft. I.D. _____ in.
Weight 9.2 Water Loss 10.2 cc. Drill Pipe Length 3,143 ft. I.D. 3 1/2 in.
Chlorides 8,600 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 6 Anchor Length 29' perf. w/31' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow. Died in 7 mins. No blow back during shut-in.
2nd Open: No blow. Flushed tool & received a surge. No blow. Pulled tool.

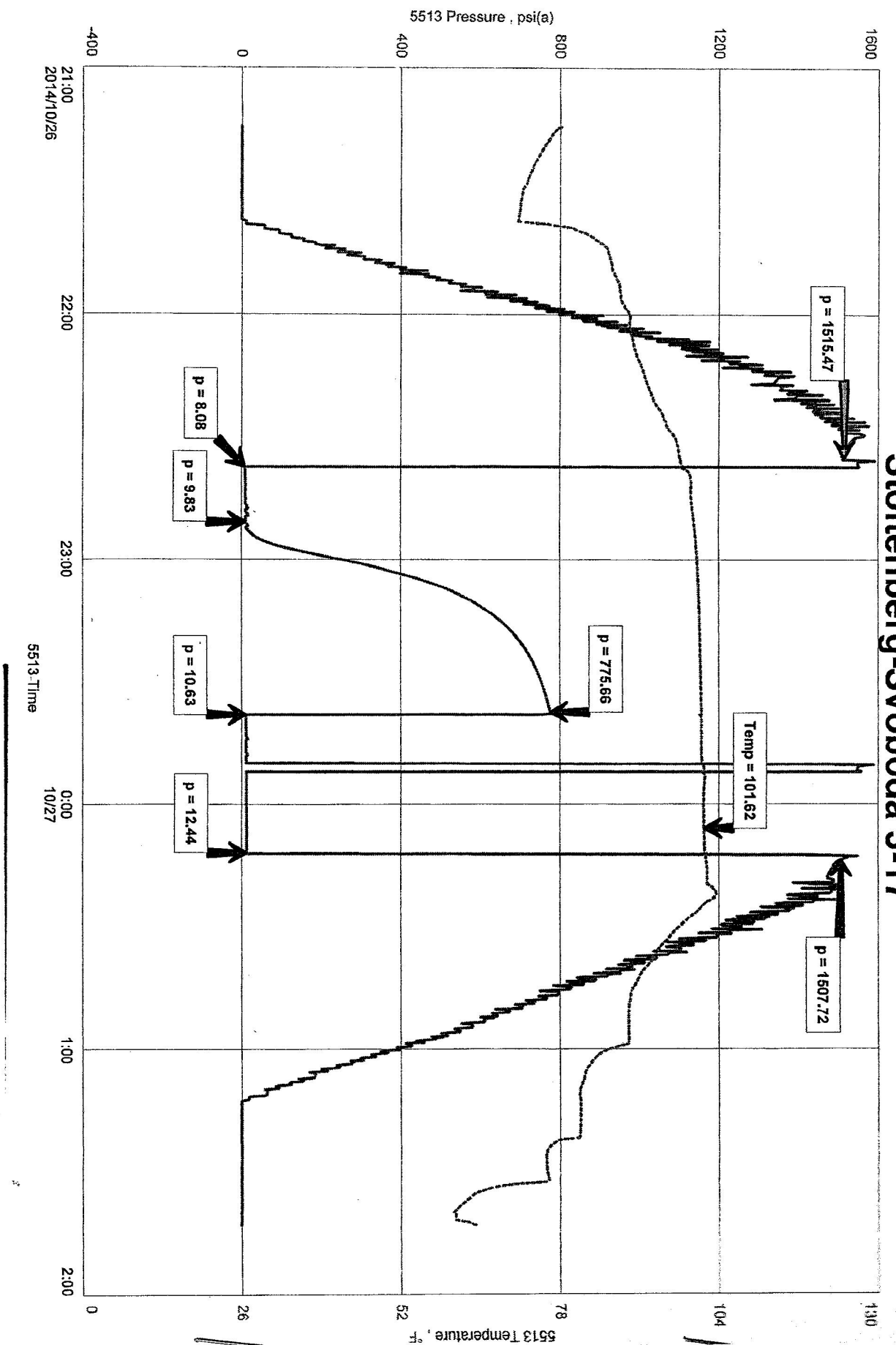
Recovered 6 ft. of drilling mud = .085380 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks _____

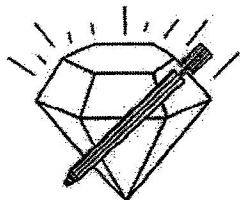
Time Set Packer(s) 10:41 P.M. Time Started off Bottom 12:16 A.M. Maximum Temperature 102°
Initial Hydrostatic Pressure.....(A) 1515 P.S.I.
Initial Flow Period.....Minutes 15 (B) 8 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 776 P.S.I.
Final Flow Period.....Minutes 35 (E) 11 P.S.I. to (F) 12 P.S.I.
Final Closed In Period.....Minutes 0 (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) 1508 P.S.I.

Stolttenberg-Svoboda 3-17
DST #1 LKC H-H-J 3175-3235
Start Test Date: 2014/10/26
Final Test Date: 2014/10/27

Stolttenberg-Svoboda 3-17
Formation: LKC H-H-J
Pool: Wildcat
Job Number: K1161

Stolttenberg-Svoboda 3-17





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
stolsv3dst2

Company Bird Dog Oil, LLC Lease & Well No. Stoltenberg-Svoboda No. 3-17
Elevation 1895 KB Formation Arbuckle Effective Pay Ft. Ticket No. K190
Date 10-27-14 Sec. 17 Twp. 16S Range 10W County Ellsworth State Kansas
Test Approved By Adam Nighswonger Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 3,318 ft. to 3,378 ft. Total Depth 3,378 ft.
Packer Depth 3,313 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,318 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,299 ft. Recorder Number 5513 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,300 ft. Recorder Number 5588 Cap. 6,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 6 Drill Collar Length ft. I.D. in.
Mud Type Chemical Viscosity 66 Weight Pipe Length ft. I.D. in.
Weight 9.3 Water Loss 9.2 cc. Drill Pipe Length 3,286 ft. I.D. 3 1/2 in.
Chlorides 8,500 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 6 Anchor Length 29' perf. w/31' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow. Died in 5 mins. No blow back during shut-in.
2nd Open: No blow. Flushed tool & received a surge. No blow. Pulled tool.

Recovered 6 ft. of drilling mud = .085380 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

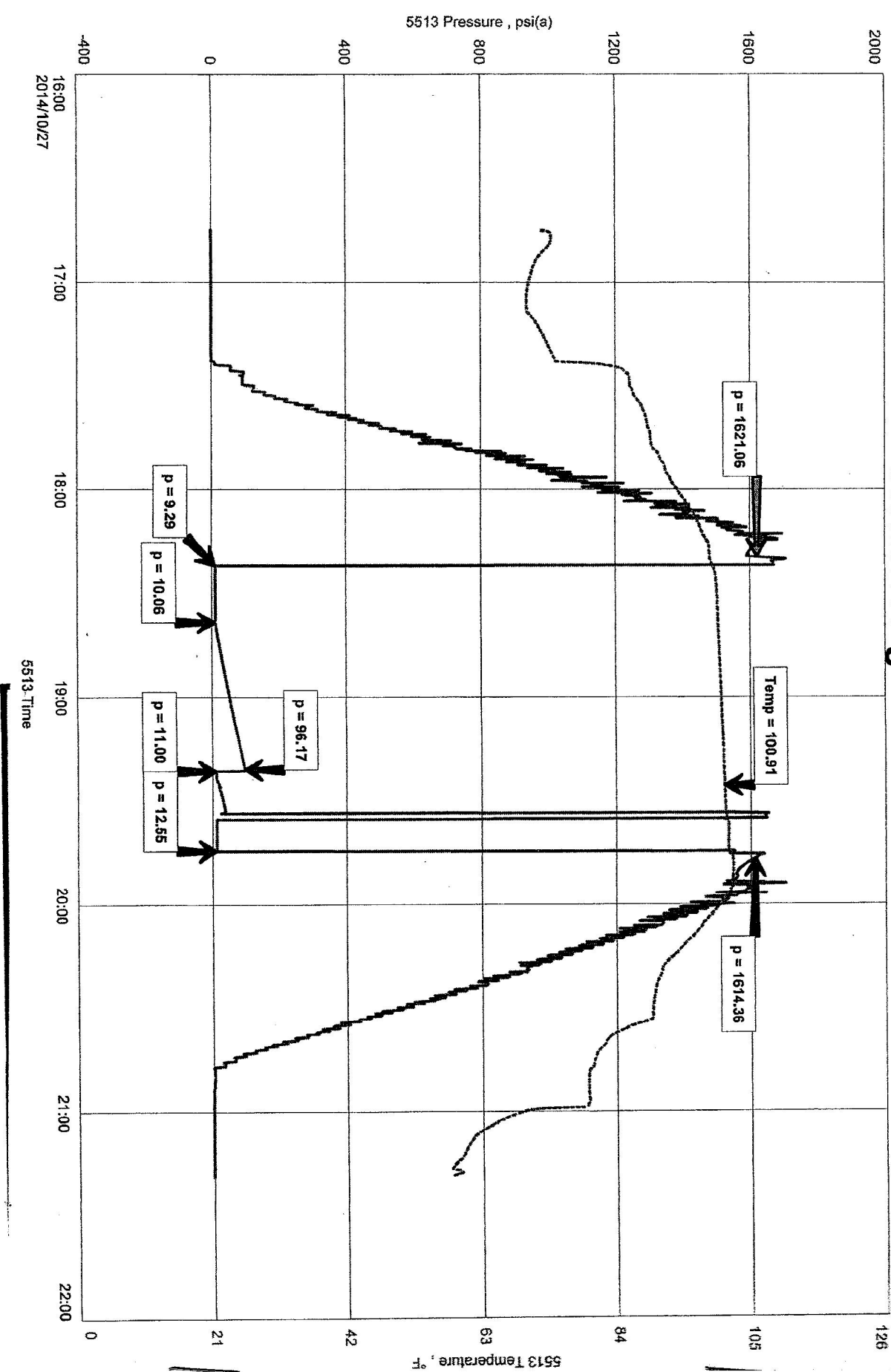
Remarks

Time Set Packer(s) 6:22 P.M. Time Started off Bottom 7:47 P.M. Maximum Temperature 101°
Initial Hydrostatic Pressure.....(A) 1621 P.S.I.
Initial Flow Period.....Minutes 15 (B) 9 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 96 P.S.I.
Final Flow Period.....Minutes 25 (E) 11 P.S.I. to (F) 13 P.S.I.
Final Closed In Period.....Minutes 0 (G) P.S.I.
Final Hydrostatic Pressure.....(H) 1614 P.S.I.

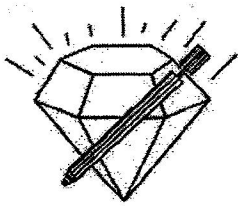
BIRD DOG OIL, LLC
 DST #2 Arbuckle 3318-3378
 Start Test Date: 2014/10/27
 Final Test Date: 2014/10/27

Stoltenberg-Svoboda 3-17

STOLTENBERG-SVOBODA 3-17
 Formation: Arbuckle
 Pool: Wildcat
 Job Number: K190



DATE 10-27-14 TEST NO. 2 WGT. 10W RGE. S91 TWP. 17 SEC. 3-17 LEASE AND WELL NO. Stoltenberg-Svoboda No. 3-17 COMPANY Bird Dog Oil, LLC



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
stolsv3dst3

Company Bird Dog Oil, LLC Lease & Well No. Stoltenberg-Svoboda No. 3-17
Elevation 1895 KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. K191
Date 10-28-14 Sec. 17 Twp. 16S Range 10W County Ellsworth State Kansas
Test Approved By Adam Nighswonger Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 3,378 ft. to 3,388 ft. Total Depth 3,388 ft.
Packer Depth 3,373 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,378 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,369 ft. Recorder Number 5513 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,370 ft. Recorder Number 5588 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 6 Drill Collar Length _____ ft I.D. _____ in.
Mud Type Chemical Viscosity 66 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.3 Water Loss 9.2 cc. Drill Pipe Length 3,346 ft I.D. 3 1/2 in.
Chlorides 8,500 P.P.M. Test Tool Length 32 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 6 Anchor Length 10 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

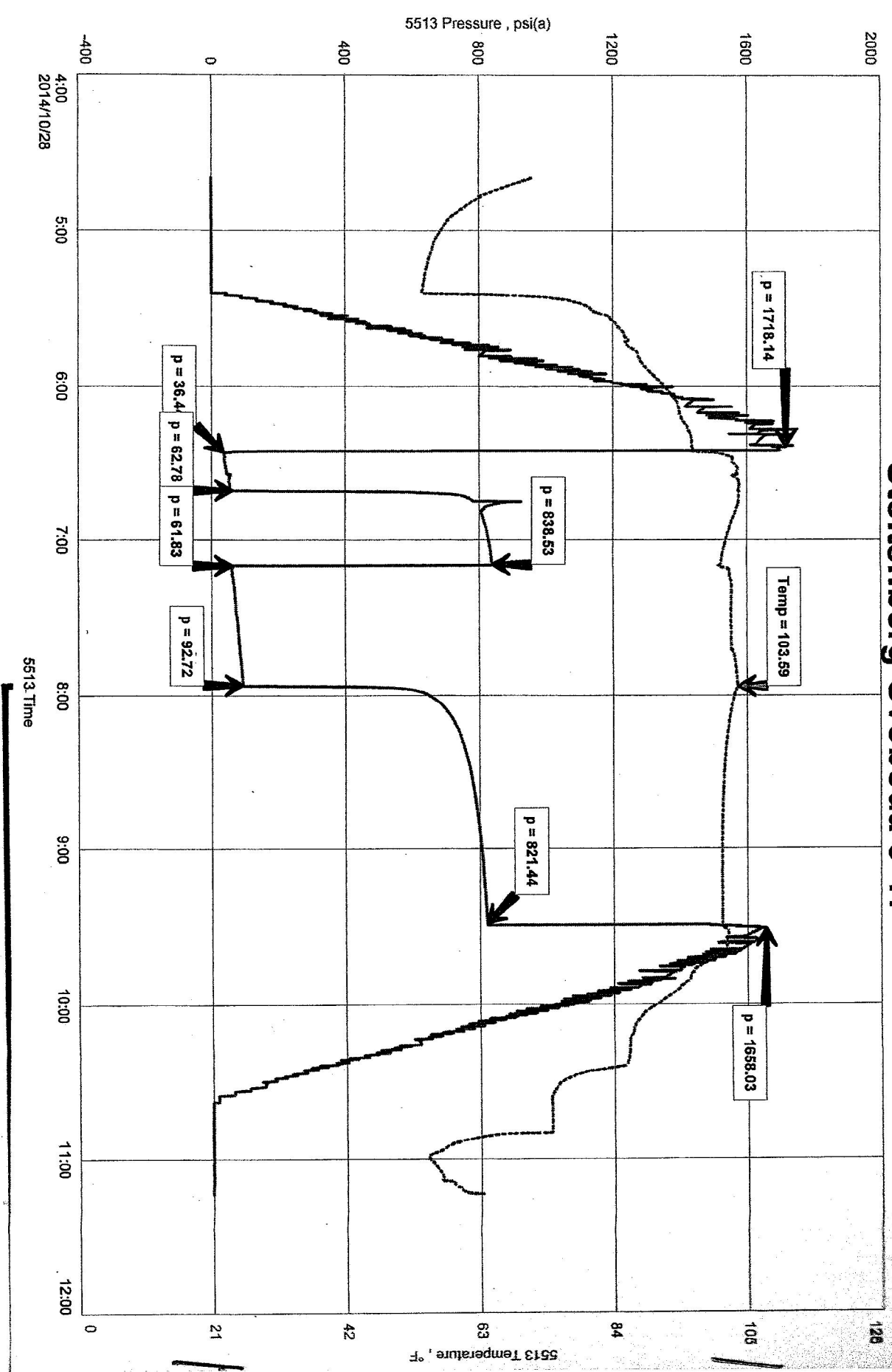
Blow: 1st Open: Fair blow increasing to 6 ins. No blow back during shut-in.
2nd Open: Strong blow increasing. Off bottom of bucket in 24 mins. No blow back during shut-in.

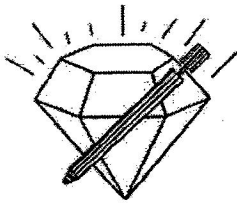
Recovered 60 ft. of gas in pipe
Recovered 70 ft. of free oil = .996100 bbls. (Gravity: 43 @ 60°)
Recovered 125 ft. of oil cut, watery mud = 1.778750 bbls. (Grind out: 15%-oil; 25%-water; 60%-mud) Chlorides: 15,000 Ppm PH: 7.0 RW: 1.0 @ 60°
Recovered 195 ft. of TOTAL FLUID = 2.774850 bbls.

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Small spike in initial shut-in is from pulling slips.

Time Set Packer(s) 6:27 A.M. Time Started off Bottom 9:27 A.M. Maximum Temperature 104°
Initial Hydrostatic Pressure.....(A) 1718 P.S.I.
Initial Flow Period.....Minutes 15 (B) 36 P.S.I. to (C) 63 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 839 P.S.I.
Final Flow Period.....Minutes 45 (E) 62 P.S.I. to (F) 93 P.S.I.
Final Closed In Period.....Minutes 90 (G) 821 P.S.I.
Final Hydrostatic Pressure.....(H) 1658 P.S.I.

Stoltenberg-Svoboda 3-17





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
stolsv3dst4

Company Bird Dog Oil, LLC Lease & Well No. Stoltenberg-Svoboda No. 3-17
Elevation 1895 KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. K192
Date 10-28-14 Sec. 17 Twp. 16S Range 10W County Ellsworth State Kansas
Test Approved By Adam Nighswonger Diamond Representative Jason McLemore

Formation Test No. 4 Interval Tested from 3,388 ft. to 3,393 ft. Total Depth 3,393 ft.
Packer Depth 3,383 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,388 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,369 ft. Recorder Number 5513 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,370 ft. Recorder Number 5588 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 6 Drill Collar Length _____ ft I.D. _____ in.
Mud Type Chemical Viscosity 54 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.4 Water Loss 9.2 cc. Drill Pipe Length 3,356 ft I.D. 3 1/2 in.
Chlorides 8,100 P.P.M. Test Tool Length 32 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 6 Anchor Length 5 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Fair blow increasing to 6 ins. No blow back during shut-in.
2nd Open: Fair blow increasing. Off bottom of bucket in 41 mins. Weak, 1/4 in. blow back during shut-in.

Recovered 30 ft. of gas in pipe
Recovered 45 ft. of free oil = .640350 bbls. (Gravity: 43 @ 60°)
Recovered 75 ft. of very slightly oil cut, muddy water = 1.067250 bbls. (Grind out: 3%-oil; 90%-water; 7%-mud)
Recovered 120 ft. of TOTAL FLUID = 1.707600 bbls. Chlorides: 16,000 Ppm PH: 7.0 RW: .90 @ 46°

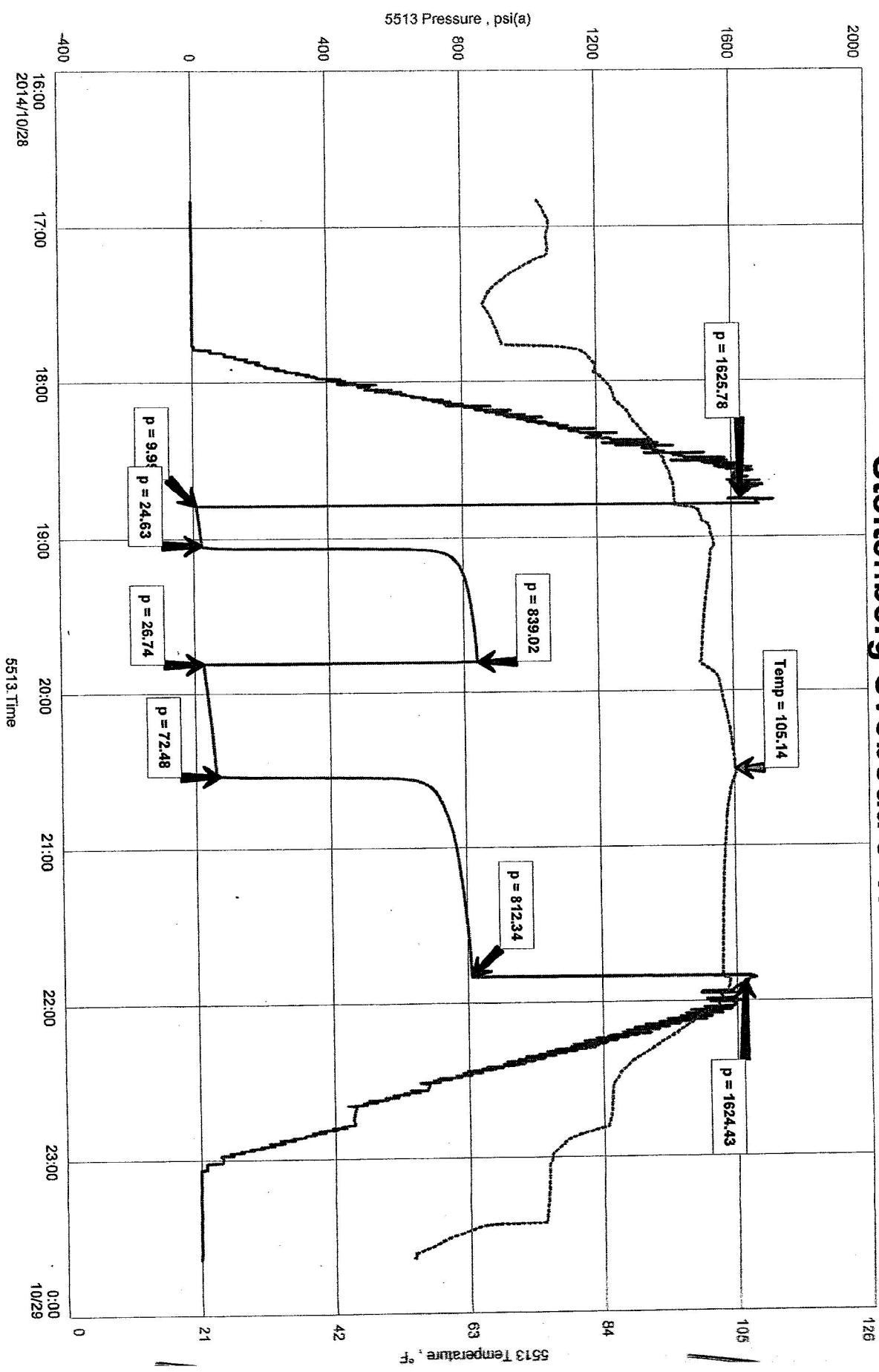
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks _____

Time Set Packer(s) 6:48 P.M. Time Started off Bottom 9:48 P.M. Maximum Temperature 105°
Initial Hydrostatic Pressure.....(A) 1626 P.S.I.
Initial Flow Period.....Minutes 15 (B) 10 P.S.I. to (C) 25 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 839 P.S.I.
Final Flow Period.....Minutes 45 (E) 27 P.S.I. to (F) 72 P.S.I.
Final Closed In Period.....Minutes 90 (G) 812 P.S.I.
Final Hydrostatic Pressure.....(H) 1624 P.S.I.

Bird Dog Oil, LLC
 DST #4 Arbuckle 3388-3393
 Start Test Date: 2014/10/28
 Final Test Date: 2014/10/28

Stoltenberg-Svoboda 3-17

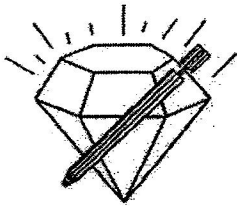
Stoltenberg-Svoboda 3-17
 Formation: Arbuckle
 Pool: Wildcat
 Job Number: K192



41-28-28-01 DATE TEST NO. 7 WGT. 101 RGE. 16S TWP. 71 SEC. 37-3 ON T11W N14W S17E

Stoltenberg-Svoboda No. 3-17-3-17 ON T11W N14W S17E

Bird Dog Oil, LLC



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
stolsv3dst5

Company Bird Dog Oil, LLC Lease & Well No. Stoltenberg-Svoboda No. 3-17
Elevation 1895 KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. K193
Date 10-29-14 Sec. 17 Twp. 16S Range 10W County Ellsworth State Kansas
Test Approved By Adam Nighswonger Diamond Representative Jason McLemore

Formation Test No. 5 Interval Tested from 3,393 ft. to 3,399 ft. Total Depth 3,399 ft.
Packer Depth 3,388 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,393 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,374 ft. Recorder Number 5513 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,375 ft. Recorder Number 5588 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 6 Drill Collar Length _____ ft. I.D. _____ in.
Mud Type Chemical Viscosity 56 Weight Pipe Length _____ ft. I.D. _____ in.
Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 3,361 ft. I.D. 3 1/2 in.
Chlorides 9,100 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 6 Anchor Length 6 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak blow increasing to 4 1/2 ins. No blow back during shut-in.
2nd Open: Weak blow increasing to 6 ins. No blow back during shut-in.

Recovered 1 ft. of free oil = .014230 bbls.
Recovered 75 ft. of muddy water = 1.067250 bbls. (Grind out: 95%-water; 5%-mud) Chlorides: 12,000 Ppm PH: 7.0 RW: 1.0 @ 40°
Recovered 76 ft. of TOTAL FLUID = 1.081480 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

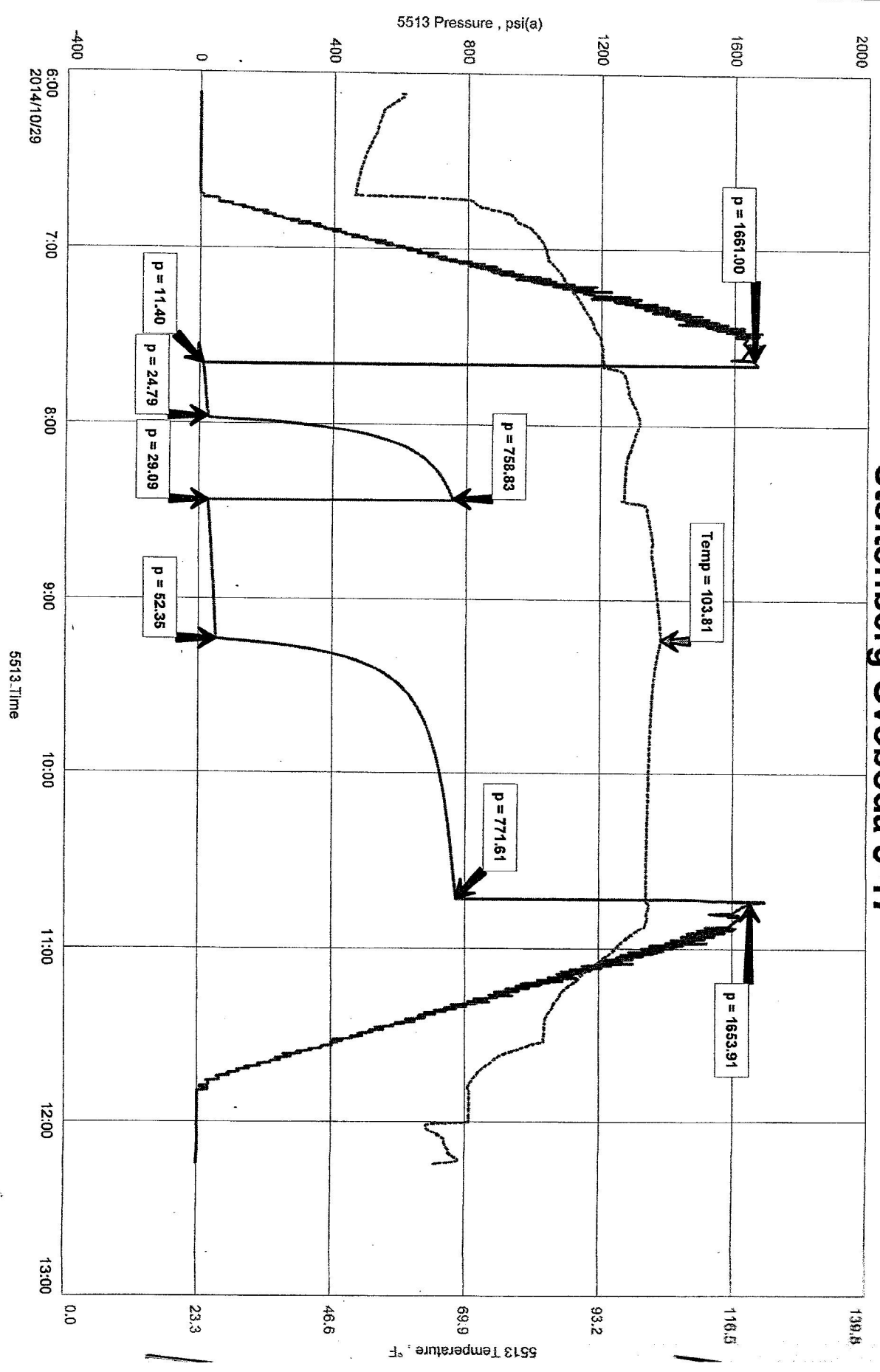
Remarks _____

Time Set Packer(s) 7:41 A.M. Time Started off Bottom 10:41 A.M. Maximum Temperature 104°
Initial Hydrostatic Pressure.....(A) 1661 P.S.I.
Initial Flow Period.....Minutes 15 (B) 11 P.S.I. to (C) 25 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 759 P.S.I.
Final Flow Period.....Minutes 45 (E) 29 P.S.I. to (F) 52 P.S.I.
Final Closed In Period.....Minutes 90 (G) 772 P.S.I.
Final Hydrostatic Pressure.....(H) 1654 P.S.I.

Bird Dog Oil, LLC
 DST #5 Arbuckle 3393-3399
 Start Test Date: 2014/10/29
 Final Test Date: 2014/10/29

Stoltenberg-Svoboda 3-17

Stoltenberg-Svoboda 3-17
 Formation: Arbuckle
 Pool: Wildcat
 Job Number: K19



71-62-10 DATE 5 TEST NO. 501 RGE. TWP. 17 SEC. 3-17 ON TELL AND WELL DNV EASL LEASE AND WELL DNV EASL CTT 'TIO' pifg YANVDMK

