Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1254885

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34997
Name: Casillas Petroleum Corp
Address 1: 348 RD. DD
Address 2:
City: Satanta State: KS Zip: 67870 + ____
Contact Person: Melissa Imler
Phone: (620) 276-3693
CONTRACTOR: License # 34612
Name: Exact Well Service LLC
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

☐ New Well ☑ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☑ Other *(Core, Expl., etc.)*: Plugged and Abandond

If Workover/Re-entry: Old Well Info as follows:

Operator: Bob Hammer
Well Name: Hamker 1-20
Original Comp. Date: 07/01/1985 Original Total Depth: 5700

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☑ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☑ SWD Permit #: D-32126
☐ ENHR Permit #:
☐ GSW Permit #:

02/18/2015 (Spud Date or Recompletion Date)
(Date Reached TD)
03/18/2015 (Completion Date or Recompletion Date)

API No. 15 - 15-081-20316-00-01
Spot Description:
SE - NE - SE - SW Sec. 20 Twp. 30 S. R. 31 ☐ East ☑ West
884 Feet from ☐ North / ☑ South Line of Section
2951 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: _____ *(e.g. xx.xxxxx)* , Long: _____ *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell
Lease Name: Hamker Well #: 1-20
Field Name: Lette SE
Producing Formation: Glorietta
Elevation: Ground: 2849 Kelly Bushing: 2861
Total Vertical Depth: 1485 Plug Back Total Depth: 1430
Amount of Surface Pipe Set and Cemented at: 1625 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from:
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: _____ License #: _____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 06/22/2015
☐ **Confidential Release Date:** _____
☐ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 06/22/2015

1254885

Operator Name: Casillas Petroleum Corp Lease Name: Hamker Well #: 1-20

Sec. 20 Twp. 30 S. R. 31 ☐ East ☑ West County: Haskell

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Cement Bond Log

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Blane	1122	1727
Glorietta	1240	1609

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.6250	0	1625	0	0	0
Production	8.6250	4.5000	10.5	1460	Class A	250	0

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	1250-1360 Glorietta	5000gals 15% HCL w/ balls flushed 60bbls KCL water	1250-1360

TUBING RECORD: Size: 2.3750 Set At: 1204 Packer At: 1208 Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 03/13/2015

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☑ Other *(Explain)* Disposal

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
1250
1360

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED OIL & GAS SERVICES, LLC 065256

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Liberal ks

DATE 2-25-15	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION 1:00 pm	JOB START 2:17 Pm	JOB FINISH 4:05 Pm
LEASE Hamker	WELL # 1-20		LOCATION Sublette ks			COUNTY Haskell	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR Exact Well Service
TYPE OF JOB Scab liner
HOLE SIZE T.D.
CASING SIZE 8 5/8 DEPTH 1623
TUBING SIZE Casing 4 1/2 DEPTH 1460
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT NA
CEMENT LEFT IN CSG. NA
PERFS.
DISPLACEMENT 23 bbls

OWNER

EQUIPMENT

PUMP TRUCK CEMENTER Edgar Rodriguez
530-484 HELPER Alex Ayala
BULK TRUCK
994-642 DRIVER Ramon Escarcega
BULK TRUCK
DRIVER

CEMENT

AMOUNT ORDERED 150 SKS ALWC Class A
100 SKS ASBC Class A

COMMON		@	
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
ALWC - Class A	150 SKS	@ 14.88	2482.00
ASBC - Class A	100 SKS	@ 23.50	2350.00
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING		@	
MILEAGE			
		TOTAL	5332.00

REMARKS:

SERVICE

DEPTH OF JOB			1460'
PUMP TRUCK CHARGE	1	2213.75	2213.75
EXTRA FOOTAGE	Light 40 mi	@ 4.40	176.00
MILEAGE	Heavy 40 mi	@ 7.70	308.00
MANIFOLD	1	@ 275.00	275.00
Handling	287.56 Lbs	@ 2.48	713.15
Drayage	490.76 Ton	@ 2.75	1349.59
Additional Hrs	1	440.00	440.00
		TOTAL	5475.49

CHARGE TO: Casillas Petroleum
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Afu Flapper Heart Shoe	1	@ 425.00	425.00
Centralizer	4	@ 57.00	228.00
Top Rubber Plug	1	@ 83.00	83.00
		@	
		@	
		TOTAL	736.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES 11543.49
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Gabriel Gallegos
SIGNATURE Gabriel Gallegos

Net = 7503.27

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

June 22, 2015

Melissa Imler
Casillas Petroleum Corp
348 RD. DD
Satanta, KS 67870

Re: ACO-1
API 15-081-20316-00-01
Hamker 1-20
SW/4 Sec.20-30S-31W
Haskell County, Kansas

Dear Melissa Imler:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 02/18/2015 and the ACO-1 was received on June 22, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department