





1255074

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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10/24/2014



CEMENT FIELD TICKET AND TREATMENT REPORT

64000010

Customer	LEGAND	State, County	Woodson, Kansas	Cement Type	CLASS A
Job Type	L/S	Section		Excess (%)	40
Customer Acct #	4759	TWP		Density	13.6
Well No.	MASFOTH ELLIS #11	RGE		Water Required	
Mailing Address		Formation		Yield	1.49
City & State		Tubing		Sacks of Cement	105
Zip Code		Drill Pipe		Slurry Volume	27.8
Contact		Casing Size	INCH,	Displacement	5
Email		Hole Size	5 5/8	Displacement PSI	350
Cell		Casing Depth	872	MIX PSI	200
Dispatch Location	Eureka	Hole Depth	875	Rate	3

5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,085.00	\$ 1,085.00
0			0	\$0.00	\$ -
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	2	PER LOAD	\$368.00	\$ 736.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -

EQUIPMENT TOTAL \$ 1,821.00

1126	WC. CEMENT (CAL SEAL) 8%OWC. 2% CAL. CLORIDE 2% GE	55	0	\$19.75	\$ 1,086.25
1107A	PHENOSEAL	40	0	\$1.35	\$ 54.00
1118B	PREMIUM GEL/BENTONITE (50#)	200	0	\$0.22	\$ 44.00
1110A	KOL SEAL (50 # SK)	400	0	\$0.46	\$ 184.00
1111	GRANULATED SALT (50#) SELL BY #	350	0	\$0.39	\$ 136.50
1131	60/40 POZMIX CEMENT W/ NO ADDITVES (40% POZ)	50	0	\$13.18	\$ 659.00
1107A	PHENOSEAL	40	0	\$1.35	\$ 54.00
1118B	PREMIUM GEL/BENTONITE (50#)	200	0	\$0.22	\$ 44.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
1123	CITY WATER (PER 1000 GAL)	2000	Per Gal	\$0.02	\$ 34.80

Chemical Total \$ 1,817.83

5502	80 BBL VACUUM TRUCK (2 HOUR MIN.)	3	VACUUM TRUCK (2 HOU)	\$90.00	\$ 270.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -

Transports Total \$ 270.00

0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
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0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
4402	2 7/8 RUBBER PLUG	2	PER UNIT	\$29.50	\$ 59.00
0			0	\$0.00	\$ -

CEMENT FLOATING EQUIPMENT TOTAL \$ 59.00

840	Jeremy Austin
637	Brent Melton
445	Jeremy McDonald
515	Jeff Smith
667	Jimmy Knowles

0	SUB TOTAL	\$ 3,787.83
7.40%	SALES TAX	
	TOTAL	\$ 3,942.12
0%	(-DISCOUNT)	\$ -
	DISCOUNTED TOTAL	\$ 3,942.12

AUTHORIZATION \_\_\_\_\_  
DATE \_\_\_\_\_

TITLE \_\_\_\_\_  
FOREMAN *Jeremy Austin*

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



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Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

June 15, 2015

Wesley Ketcham  
Lakeshore Operating, LLC  
13505 S. MUR-LEN RD  
SUITE 105-182  
OLATHE, KS 66062

Re: ACO-1  
API 15-207-29112-00-00  
Massoth Ellis 11  
NW/4 Sec.22-25S-17E  
Woodson County, Kansas

Dear Wesley Ketcham:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/22/2014 and the ACO-1 was received on June 15, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department