Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1255074

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: State: Zi	p:+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
	☐ SIGW	Elevation: Ground: Kelly Bushing:
	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original T	otal Depth:	
Deepening Re-perf. Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
		Location of fluid disposal if hauled offsite:
		Operator Name:
		Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1255074
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken	e etc)	Yes No		.og Formatio	n (Top), Depth an	d Datum	Sample
(Attach Additional She Samples Sent to Geolog		Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment of	on this well?		Yes	No (If No, skip	o questions 2 an	d 3)
	0	raulic fracturing treatment ex	ceed 350,000 gallons			question 3)	•

Vas the hydraulic fractur	ing treat	ment information si	ubmittec	I to the chemical disclosure	registry?	Yes	No (If N	lo, fill out Page Three of the A	CO-1)
Shots Per Foot				RD - Bridge Plugs Set/Typ Each Interval Perforated	De	A	cid, Fracture, Shot, Ce (Amount and Kino	ement Squeeze Record of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:	Packe	r At:	Liner Ru		No	
Date of First, Resumed	Product	ion, SWD or ENHR		Producing Method:	nping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbl	S.	Gas Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	<u> </u>	Jsed on Lease		METHOD Dpen Hole	OF COMPLE	Comp.	Commingled (Submit ACO-4)	PRODUCTION INTE	RVAL:
. ,		·							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CEMENT FIELD TICKET AND TREATMENT REPOR

Job Type Customer Acct # Weil No. Mailing Address. City & State Zip Code Contact Email Cell Dispetch Location Code	US 4759 MASFOTH ELLIS #11	Section TWP RGE Formation		Excess (%) Density Water Required	<u> </u>
Vel No. Mailing Address Dity & State Zip Code Contact		RGE		Density	
Asiling Address. Dity & State Up Code Contact mail Cell Dispetch Location	MASFOTH ELLIS #11				
City & State		Formation	-	I VYERE KECLERED	
Up Code Contact mail Cell Dispatch Location				Yeid	1.49
Contact mail Cell Rispatch Location		Tubing		Sects of Coment	105
mail Cell Dispatch Location		Drill Pipe		Slurry Volume	27.8
Cell Dispatch Location		Casing Size	INCH.	Displacement	
Dispatch Location		Hole Size	5 5/8	Displacement PSI	5
		Casing Depth	872		350
	Eureka	Hole Depth	875	MIX PSI	200
B 4 6 4	The second s		And the Mathematical Strength and the second strength and the	Rato	3
5401	CEMENT PUMP (2 HOUR MAX)	1	the second se		
0			2 HRS MAX		1,060
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	2	0	\$0.00	NALUEI
0			PER LOAD	\$368.00	S. 73
0			0		
0			0	\$0.00	
0			0	\$0.00	
0			0	\$0.00	
0			0	\$0.00	
			0	\$0.00	
		A CONTRACTOR	and the second secon	EQUIPMENT TOTAL S	
1126 W	WC. CEMENT (CAL SEAL) 6%OWC. 2% CAL.CLORIDE 2% GI	F 66		a strategy and the states of the	
1107A	PHENOSEAL	and the second se	0	\$19.75 \$	1,088
1118B	PREMIUM GEL/BENTONITE (50#)	40 200	0	\$1.35	54
1110A	KOL SEAL (50 # SK)	400	0	\$0.22	
1111	GRANULATED SALT (50#) SELL BY #	350	0	\$0.46 \$	
1131	60/40 POZMIX CEMENT W/ NO ADDITVES (40% POZ)	50	0	\$0.39 \$	136
1107A	PHENOSEAL	40	0	\$13.18 \$	659
1118B	PREMIUM GEL/BENTONITE (50#)	200	0	\$1.35 \$	
0		200	0	\$0.22 \$	44
0		<u> </u>	0	\$0.00	1.1
0		+	0	\$0.00	
0		+	00	\$0.00	
0		<u>+</u>	0	\$0.00	678
1123	CITY WATER (PER 1000 GAL)	2000	0	\$0.00	
			Per Gal	\$0.02 \$	
		i That des the second of the	สมัติสระชาสีสมัติสมัติสามารถ	Chemical Total	1,817.
5502	80 BBL VACUUM TRUCK (2 HOUR MIN.)				
0		3	VACUUM TRUCK (2 HOU		270.
0		╞┷╼╍┶┷╼╍╾┥	0	\$0.00	
			0	\$0.00	
	and the second	Traces Street Sectors and a	of the following the transition on the American sector	Transports Total	270.
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		1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -		\$0.00	
4402	2 7/8 RUBBER PLUG	2	PER UNIT	\$29.50 \$	
				\$29.50 \$	59.0
0			0	\$0.00	
		······································	CEMENT FLOATING EQ		
640				SUB TOTAL	59.0
637	Jeremy Austin Brent Mellen		7.40%	SALES TAX	3,767.8
445	Jeremy McDonaid			TOTAL	3,942,1
515	Jeff Smith		0%	(-DISCOUNT)	*
667	Jimmy Knowles		DISCO	UNTED TOTAL	3,942.12

DATE

TITLE and to FOREMAN Jacan K

ACKNOWLEDGE THAT THE PAYMENT TERMS, LINLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICES ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

CEMENT FIELD TICKET AND TREATMENT REPORT.

Customer				T	
Job Type	LEGAND	State, County Section	Woodson, Kansas	Cement Type	CLASS A
	US		0	Excess (%)	40
Customer Acct #	4759	TWP	0	Density	13.6
Well No.	MASFOTH ELLIS #11	RGE	0	Water Required	0
Mailing Address	0	Formation	0	Yeid	1.49
City & State	0	Tubing	0	Sacks of Cement	105
Zip Code	0	Drill Pipe	0	Sturry Volume	27.8
Contact	0	Casing Size	INCH,	Displacement	5
Email	0	Hole Size	5 5/8	Displacement PSI	350
Cell	0	Casing Depth	872	MIX PSI	200
Dispatch Location	Eureka	Hole Depth	875	Rate	3
Time:	Description	Rate (bpm)	Volume (bbl)	Pressure	Notes
	Amount of Cement Left in Casing	Oft	· · · · · · · · · · · · · · · · · · ·		······································
	Anothe of Generic Leicin Casing				
		Remarks:			················
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

June 15, 2015

Wesley Ketcham Lakeshore Operating, LLC 13505 S. MUR-LEN RD SUITE 105-182 OLATHE, KS 66062

Re: ACO-1 API 15-207-29112-00-00 Massoth Ellis 11 NW/4 Sec.22-25S-17E Woodson County, Kansas

Dear Wesley Ketcham:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/22/2014 and the ACO-1 was received on June 15, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department