



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1255236**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

# ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067805

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Cathey KS

DATE <u>6-9-15</u>	SEC. <u>3</u>	TWP. <u>7</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30</u>	JOB FINISH <u>4:30</u>
LEASEE <u>Goetzsch</u>	WELL # <u>1-3</u>	LOCATION <u>Brewster</u>	<u>N to Rata Y. 3E, 1/4, 1/4</u>	COUNTY <u>Harris</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>W + Sinto</u>							

CONTRACTOR Morfin 2  
 TYPE OF JOB PTA  
 HOLE SIZE 7 7/8 T.D. 5200  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 5028'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 1 1/2 plug - 59 bbl mud, 2 plug - 29 bbl mud  
3 plug - 13.5 bbl mud EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER Tony Beaver  
 # 431 HELPER Brandon Wilkinson  
 BULK TRUCK DRIVER Darren Racette  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 310 sks 60/40  
4 1/2 gel, 1/4 # Flo-seal  
 COMMON @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
60/40/4 310 sks @ 18.92 5865.20  
Flo-seal 78 # @ 2.97 231.66  
 TOTAL 6,096.86  
 DISCOUNT 48 % 2926.49

REMARKS:  
Mix 50 sks @ 5028' Displace w/ mud  
Mix 50 sks @ 2918' Displace w/ mud  
Mix 100 sks @ 1765' Displace w/ mud  
Mix 50 sks @ 400'  
Mix 10 sks @ 40' with wooden plug  
Mix 20 sks in m.H  
Mix 30 sks in R.H  
Thank You - Paul + Crew  
 CHARGE TO: Gulf Exploration  
 STREET \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
 HANDLING 332.94 ft<sup>3</sup> @ 2.48 825.69  
 MILEAGE 13.90 tons x 50 mi x 2.75 1911.25  
 DEPTH OF JOB 5028'  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 HV MILEAGE 50 mi @ 7.70 385.00  
 LV MILEAGE 50 mi @ 4.40 220.00  
 TOTAL 6,491.72  
 DISCOUNT 48 % 3,116.02

PLUG & FLOAT EQUIPMENT  
85# Industrial  
85# Wooden plug @ 110.00  
 TOTAL 110.00  
 DISCOUNT 0 % 0

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 12,698.58  
 DISCOUNT 6,042.51 (48%) IF PAID IN 30 DAYS  
 NET TOTAL 6,656.06 IF PAID IN 30 DAYS

PRINTED NAME Steve Shelton  
 SIGNATURE Steve Shelton