



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1255390
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1255390

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067659

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oglety

DATE <u>8-31-15</u>	SEC <u>32</u>	TWP <u>13</u>	RANGE <u>39</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START <u>7:00pm</u>	JOB FINISH <u>2:30pm</u>
Jesse Carter LEASE		WELL # <u>32-1</u>	LOCATION <u>Wallace SW 25 E100</u>			COUNTY <u>Wallace</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Muffin 21
 TYPE OF JOB Surface
 HOLE SIZE 1 7/8 T.D. 215'
 CASING SIZE 8 5/8 DEPTH 219.06
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12.99

OWNER Same
 CEMENT AMOUNT ORDERED 125 sks con 3850
 COMMON 125 sks @ 12.8 3132.50
 POZMIX @ _____
 GEL @ _____
 CHLORIDE 494 lb @ 1.10 543.40
 ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Andrew Forstlund
 # 431 HELPER Brandon W. Kinson
 BULK TRUCK DRIVER Darren Racette
 BULK TRUCK # _____ DRIVER _____

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 3,675.90

DISCOUNT 50% 1,837.95

REMARKS:

Cement did circulate

Thank you

SERVICE

HANDLING 185 cu/ft @ 2.48 458.80
 MILEAGE 2.25 ton/mile 8.425 ton 937.25
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1512.25
 EXTRA FOOTAGE @ _____
 HV MILEAGE 40 miles @ 7.70 308.00
 LV MILEAGE 40 miles @ 4.40 176.00

TOTAL 3,387.30

DISCOUNT 50% 1,693.65

CHARGE TO: Exchange Avenue Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____
 DISCOUNT _____ % _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bob Prodersey
 SIGNATURE Bob Prodersey

SALES TAX (If Any) _____
 TOTAL CHARGES 7,063.20
 DISCOUNT 3,531.60 (50%) IF PAID IN 30 DAYS
 NET TOTAL 3,531.60 IF PAID IN 30 DAYS

Bid

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067850

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley KS

DATE <u>9-10-15</u>	SEC <u>32</u>	TWP <u>13</u>	RANGE <u>39</u>	CALLED OUT	ON LOCATION <u>7:00 a.m.</u>	JOB START <u>2:00 p.m.</u>	JOB FINISH <u>4:30 p.m.</u>
<u>Leak Check</u>	WELL # <u>32-1</u>	LOCATION <u>Wallace SW, 2S, Einto</u>			COUNTY <u>Wallace</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Murfin 21</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production (2 Stage)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5200'</u>
CASING SIZE <u>5 1/2 (15.5")</u>	DEPTH <u>5200'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV TOOL</u>	DEPTH <u>2950'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42'</u>
CEMENT LEFT IN CSG. <u>42'</u>	
PERFS.	
DISPLACEMENT <u>Bottom 53 bbl H₂O, 69.76 mud</u>	
<u>Top 70.21 bbl H₂O EQUIPMENT</u>	

PUMP TRUCK # <u>431</u>	CEMENTER <u>Paul Beaver</u>
BULK TRUCK # <u>890/241</u>	HELPER <u>Brandon Wilkinson</u>
BULK TRUCK # <u>457/251</u>	DRIVER <u>Darren Racette</u>
	DRIVER <u>Cory Brown</u>

CEMENT <u>Bottom stage - 150 sks class A Lite, 100 sks Asc 10% salt 5" gy 1/2 sink 27.9d</u>	
AMOUNT ORDERED: <u>50 of 1" gas guard 100, .14"</u>	
<u>Powdered Deframer, Top Stage - 550 sks class A Lite 4" Fib seal, 50 sks Lite for R.H + M.H</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC <u>100 sks</u>	@ <u>23.50</u> <u>2350.00</u>
Class A Lite <u>65/35/6 750 sks</u>	@ <u>19.88</u> <u>14910.00</u>
Fib-seal <u>189 #</u>	@ <u>2.97</u> <u>561.33</u>
Kel-seal <u>500 #</u>	@ <u>.98</u> <u>490.00</u>
Powder Deframer <u>14 #</u>	@ <u>3.50</u> <u>49.00</u>
C47A gasguard <u>50 #</u>	@ <u>23.50</u> <u>1175.00</u>
	@
	@
	@
TOTAL	<u>19,535.33</u>
DISCOUNT <u>50%</u>	<u>9767.67</u>

REMARKS:
Bottom stage - Break circ, Drop ball, pump through shoe @ 400', Mix 150 sks Lite, tail w/ 100 sks Asc, wash up to pit, Release plug, displace w/ water + mud, plug did land @ 1500', Lift 1000', Drop part, opened tool @ 800' Circ 3hrs, Mix 30 sks in bit, mix 20 sks in M.H. Top Stage - mix 550 sks lite, wash up to pit, release plug, displace w/ water, plug did land @ 2200', Lift 1000', cement did circ. Thank you! Paul & Cory w

CHARGE TO: Exchange Avenue Production
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE		
HANDLING <u>960 ft³</u>	@ <u>2.48</u>	<u>2380.80</u>
MILEAGE <u>11613 ton/mi</u>	x <u>2.95</u>	<u>4435.75</u>
DEPTH OF JOB		
PUMP TRUCK CHARGE <u>Bottom stage</u>		<u>3099.25</u>
EXTRA FOOTAGE	@	
HV MILEAGE <u>40</u>	@ <u>7.70</u>	<u>308.00</u>
LV MILEAGE <u>40</u>	@ <u>4.40</u>	<u>176.00</u>
Pump truck charge <u>Top stage</u>		<u>2406.25</u>
<u>Head man Bold</u>	@	<u>275.00</u>
TOTAL		<u>13,091.05</u>
DISCOUNT <u>50%</u>		<u>6546.52</u>

PLUG & FLOAT EQUIPMENT		
<u>Walterford 5 1/2</u>		
AFO Float shoe	@	<u>545.00</u>
Latchdown Flex Assy	@	<u>660.00</u>
DV TOOL	@	<u>5335.00</u>
Baskets <u>2</u>	@ <u>385.00</u>	<u>770.00</u>
Turbolizers <u>10</u>	@ <u>25.00</u>	<u>250.00</u>
TOTAL		<u>8280.00</u>
DISCOUNT <u>50%</u>		<u>4140.00</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME BOB BRADDERSEN
SIGNATURE Bob Bradersen

SALES TAX (If Any) _____
TOTAL CHARGES 40,896.38
DISCOUNT 20,448.19 (50%) IF PAID IN 30 DAYS
NET TOTAL 20,448.19 IF PAID IN 30 DAYS

BIA

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067850

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley KS

DATE <u>9-10-15</u>	SEC <u>32</u>	TWP <u>13</u>	RANGE <u>39</u>	CALLED OUT	ON LOCATION <u>7:00 a.m.</u>	JOB START <u>2:00 p.m.</u>	JOB FINISH <u>4:30 p.m.</u>
WELL # <u>32-1</u>				LOCATION <u>Wallace SW, 25, Ginto</u>		COUNTY <u>Wallace</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Martin JI

TYPE OF JOB Production (2 Stage)

HOLE SIZE 7 7/8 T.D. 5200'

CASING SIZE 5 1/2 (15.5") DEPTH 5200'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV TOOL DEPTH 2950'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT Bottom 53 bbl H₂O, 62.76 mud
Top 70.21 bbl H₂O EQUIPMENT

OWNER Same

CEMENT Bottom stage - 150 sks class A Lite, 100 sks ASC 10% salt 5% gilsmit 27.9d

AMOUNT ORDERED .50 of 1% gas guard 100, .14# Powder Delamer, Top Stage - 550 sks class A Lite 4" Fb-seal, 50 sks Lite for R.H + m.H

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	<u>100 sks</u>	@ <u>23.50</u> <u>2350.00</u>
Class A Lite	<u>150/35/6 750 sks</u>	@ <u>19.88</u> <u>14910.00</u>
Fb-seal	<u>189 #</u>	@ <u>2.97</u> <u>561.33</u>
Kol-seal	<u>500 #</u>	@ <u>.98</u> <u>490.00</u>
Powder Delamer	<u>14 #</u>	@ <u>3.50</u> <u>49.00</u>
CHTA gas guard	<u>50 #</u>	@ <u>23.50</u> <u>1175.00</u>
	@	_____
	@	_____
	@	_____
TOTAL		<u>19,535.83</u>

PUMP TRUCK # 431 CEMENTER Paul Berger
HELPER Brandon Wilkinson

BULK TRUCK # 890/241 DRIVER Darren Racette

BULK TRUCK # 457/251 DRIVER Cory Brown

TOTAL 19,535.83
DISCOUNT 50% 9767.67

REMARKS:
Bottom stage - Break circ, Drop ball, pump through shoe @ 400 #, mix 150 sks lite, tail w/ 100 sks ASC, wash up bit, release plug, displace w/ water + mud, plug did land @ 1500', Lift 1000', Drop bit, opened tool @ 900' Circ 3hrs, mix 30 sks in bit, mix 20 sks in m.H. Top stage - mix 550 sks lite, wash up to pit / release plug, displace w/ water, plug did land @ 2200', Lift 1000', cement did circ. Thank you! Paul & Cory

SERVICE

HANDLING	<u>960 ft³</u>	@ <u>2.48</u>	<u>2380.80</u>
MILEAGE	<u>11613 ton/mi</u>	x <u>2.95</u>	<u>4435.75</u>
DEPTH OF JOB	_____		_____
PUMP TRUCK CHARGE	<u>Bottom stage</u>		<u>3099.25</u>
EXTRA FOOTAGE	@		_____
HV MILEAGE	<u>40</u>	@ <u>7.70</u>	<u>308.00</u>
LV MILEAGE	<u>40</u>	@ <u>4.40</u>	<u>176.00</u>
Pump truck charge	<u>Top stage</u>		<u>2406.25</u>
Head manifold	@		<u>275.00</u>
TOTAL			<u>13,081.05</u>
DISCOUNT <u>50%</u>			<u>6540.52</u>

CHARGE TO: Exchange Avenue Production

STREET _____

CITY _____ STATE _____ ZIP _____

BIA

To: Allied Oil & Gas Services, LLC.
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PLUG & FLOAT EQUIPMENT

Weatherford	<u>5 1/2</u>		
AFD Float shoe	@		<u>545.00</u>
Latchdown Flex Assy	@		<u>660.00</u>
DV Stool	@		<u>5335.00</u>
Baskets	<u>2</u>	@ <u>395.00</u>	<u>790.00</u>
Turbolizers	<u>10</u>	@ <u>95.00</u>	<u>950.00</u>
TOTAL			<u>8280.00</u>
DISCOUNT <u>50%</u>			<u>4140.00</u>

PRINTED NAME BOB BRADDERSEN

SIGNATURE Bob Bradersen

SALES TAX (If Any) _____

TOTAL CHARGES 40,896.38

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NET TOTAL 20,448.19 IF PAID IN 30 DAYS