

Kansas Corporation Commission Oil & Gas Conservation Division

1255572

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:		If pre 196	37, supply original comple	etion date:		
Address 1:			Spot Description:			
Address 2:		_	Sec Twp	p S. R	East West	
City: State:		T	Feet from	North / South	Line of Section	
Contact Person:		_	Feet from	East / West	Line of Section	
Phone: ()		Footages	Calculated from Neares		ner:	
Filone. ()				SE SW		
			ame:			
		Lease IVe	arrie.	VVen #.		
Check One: Oil Well Gas Well OG	D&A Car	thodic Wate	r Supply Well Ot	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	Set at:		Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with:		Sacks	
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(City:	State:	Zip:	-+	
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:	A	Address 2:				
City:			State:	Zip:	_+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

1255572

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

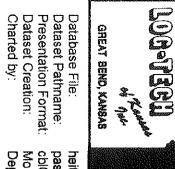
	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
are preliminary non-binding estimates. The locations may be entered or	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	

Form	CP1 - Well Plugging Application		
Operator	D S & W Well Servicing, Inc.		
Well Name	Heitschmidt 1		
Doc ID	1255572		

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3302	3308	Arbuckle	

heitschmidt1.db pass3 cbl02 Mon Dec 29 12:56:08 2014 by Log 7.0 B1 Depth in Feet scaled 1:240



MAIN PASS

CORRECTED -7.5' TO OPENHOLE LOG

DIRECTIONS
HWY 156 & WILSON BLACKTOP
NORTH TO AVE N
3 EAST TO 4TH RD 1/2 NORTH
WEST INTO

THANK YOU FOR USING LOG TECH OF KANSAS! (620)792-2167

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and d correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our costs, damages, or expenses incurred or sustained by anyone resulting from any interpretations set out in our current Price

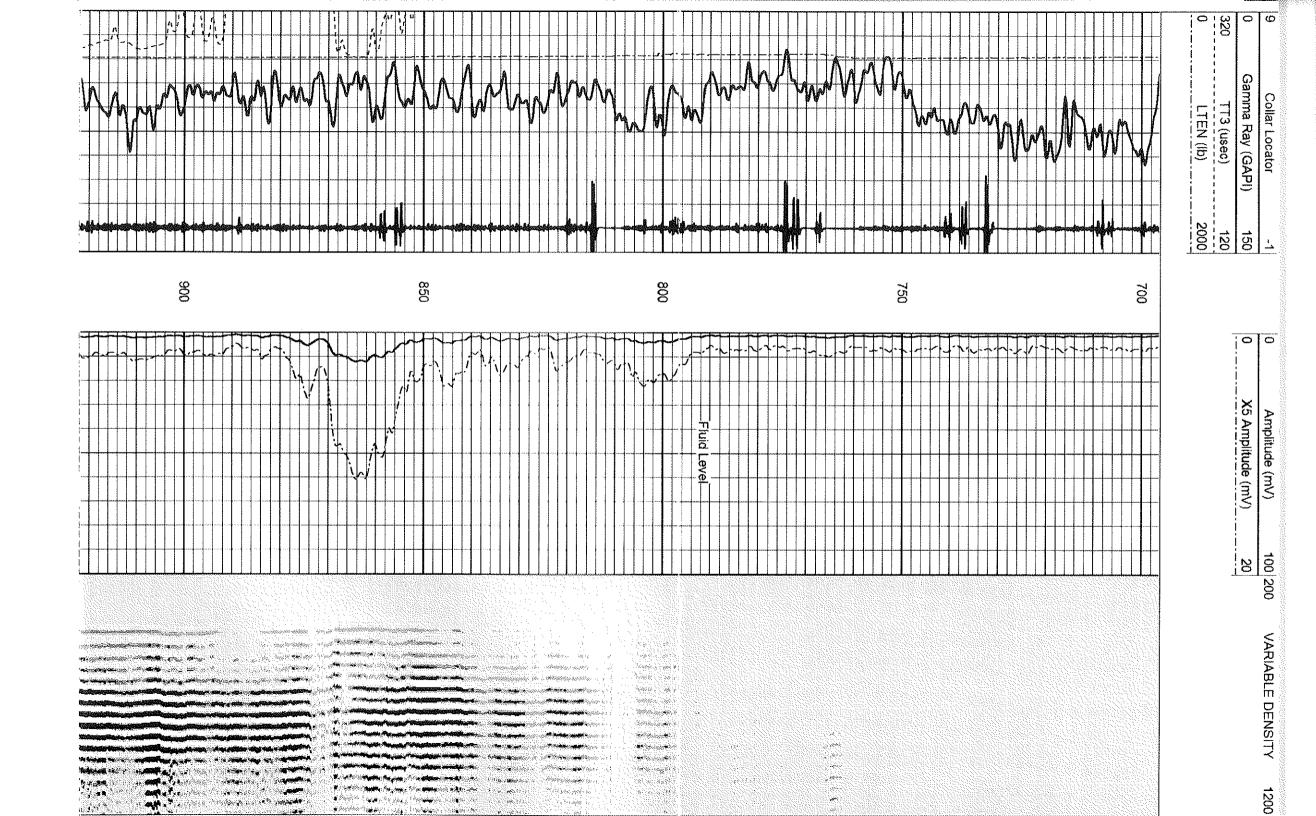
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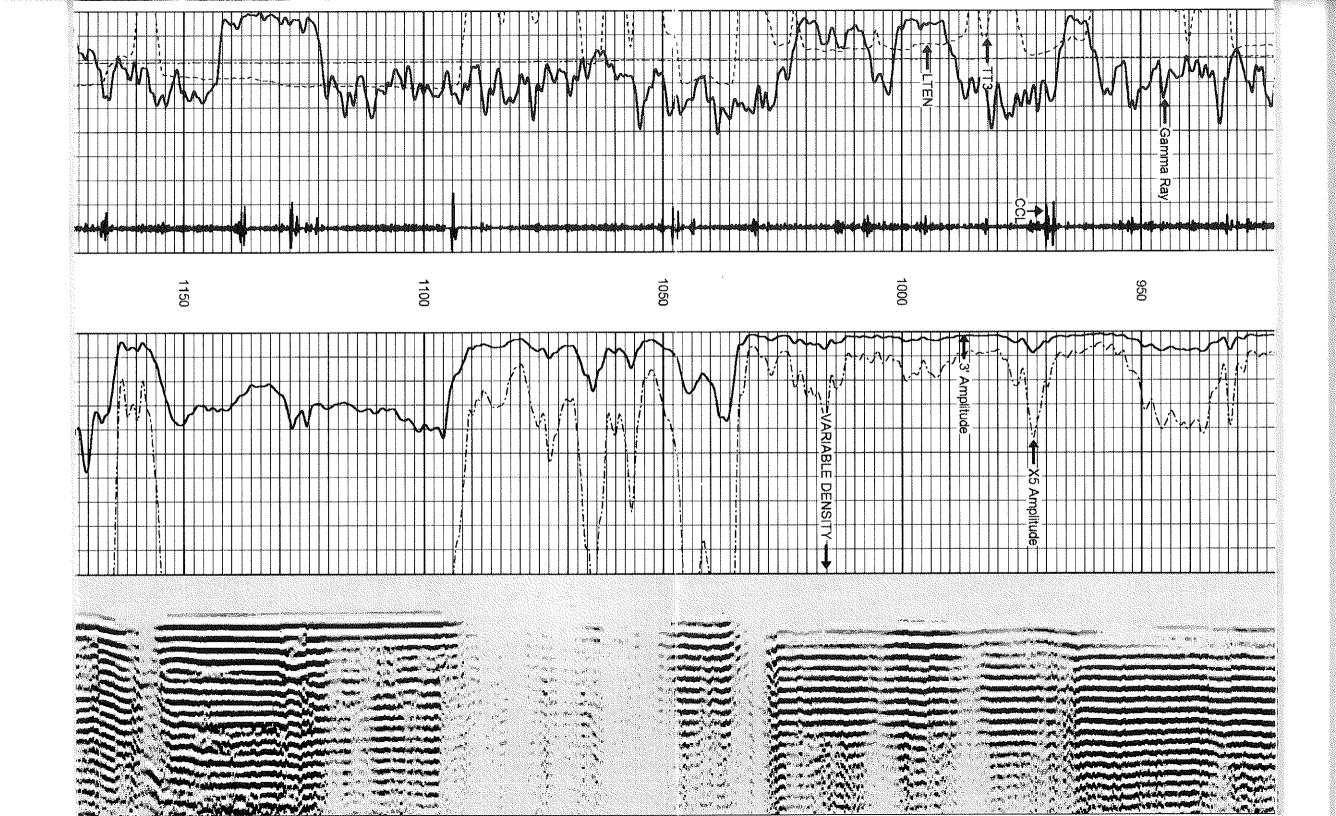
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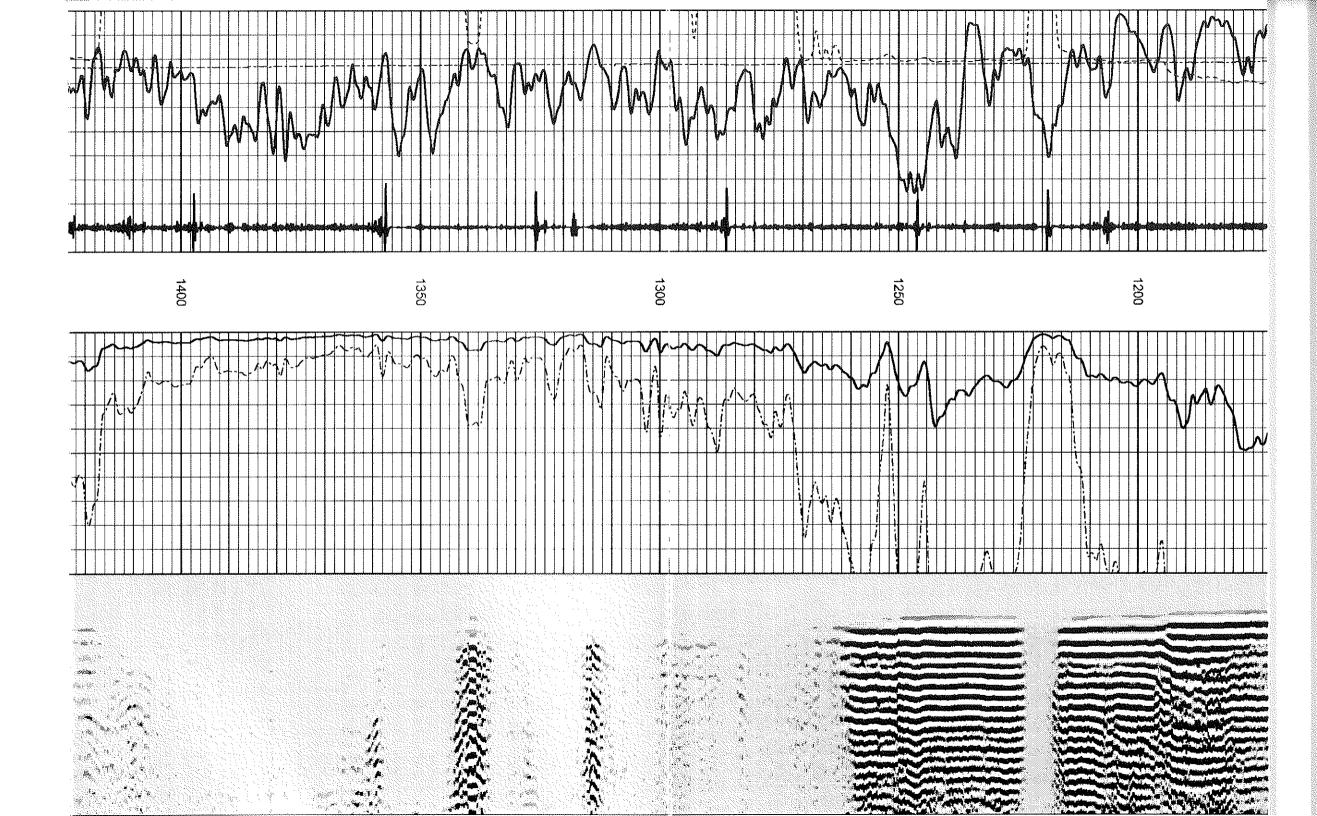
CEWENT BOND LOG

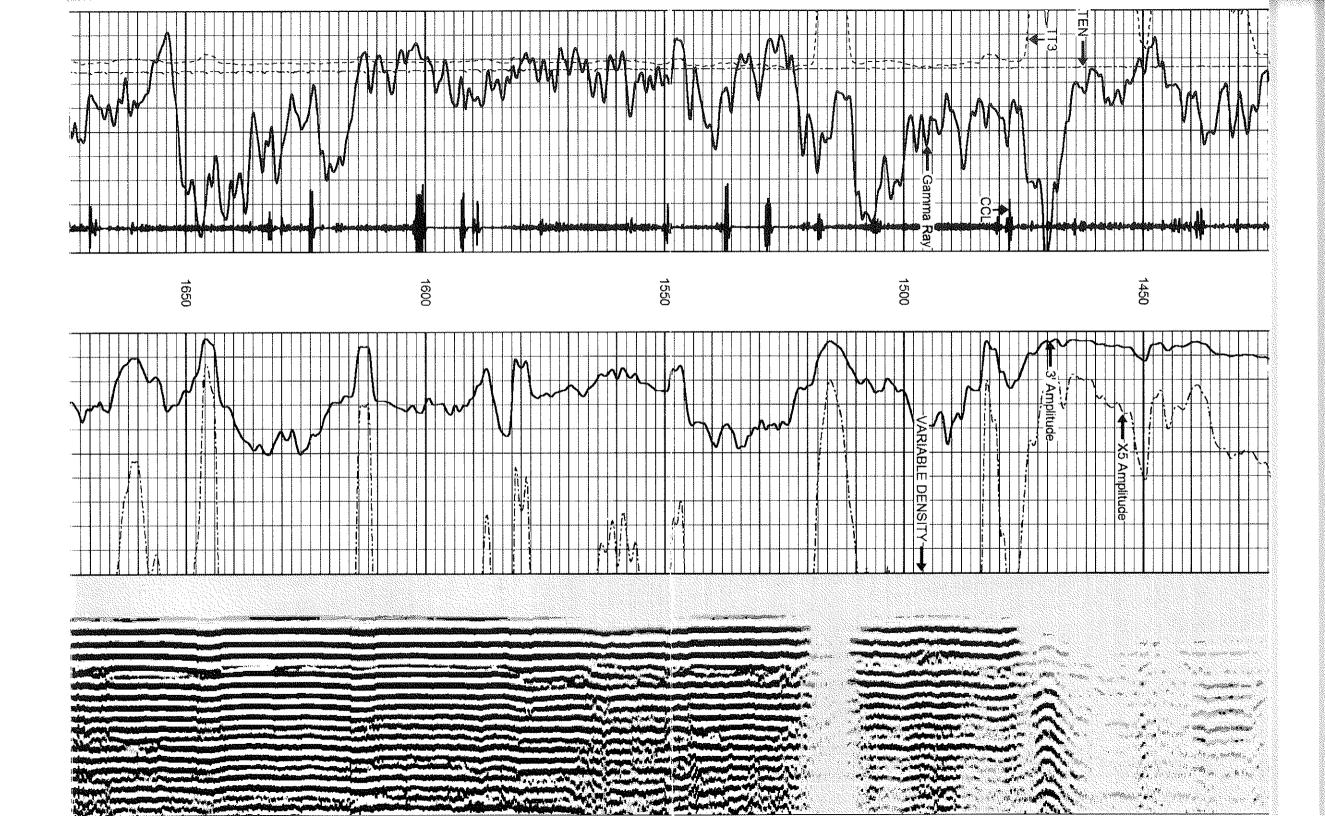
GREAT BEND, KANSAS

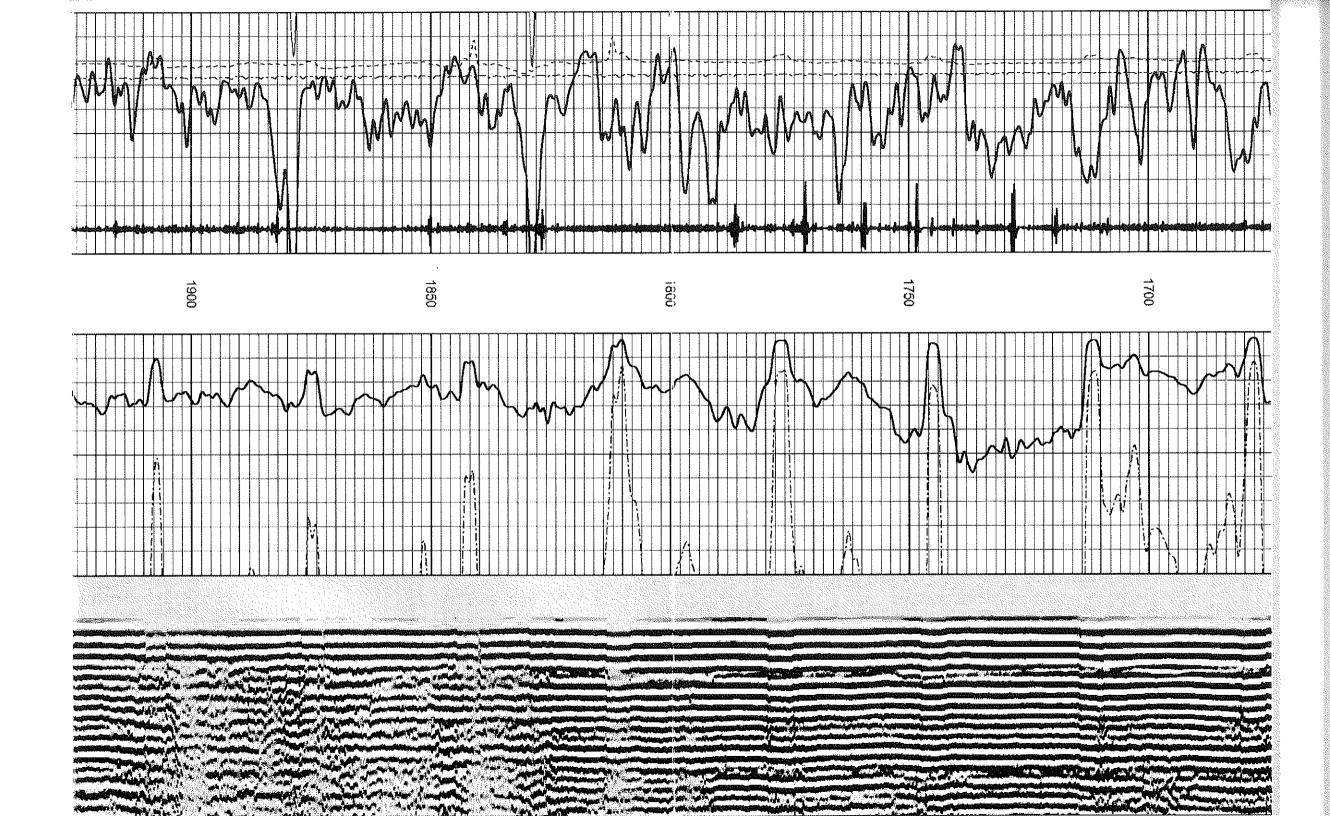
COG-TGCCI Name of particular

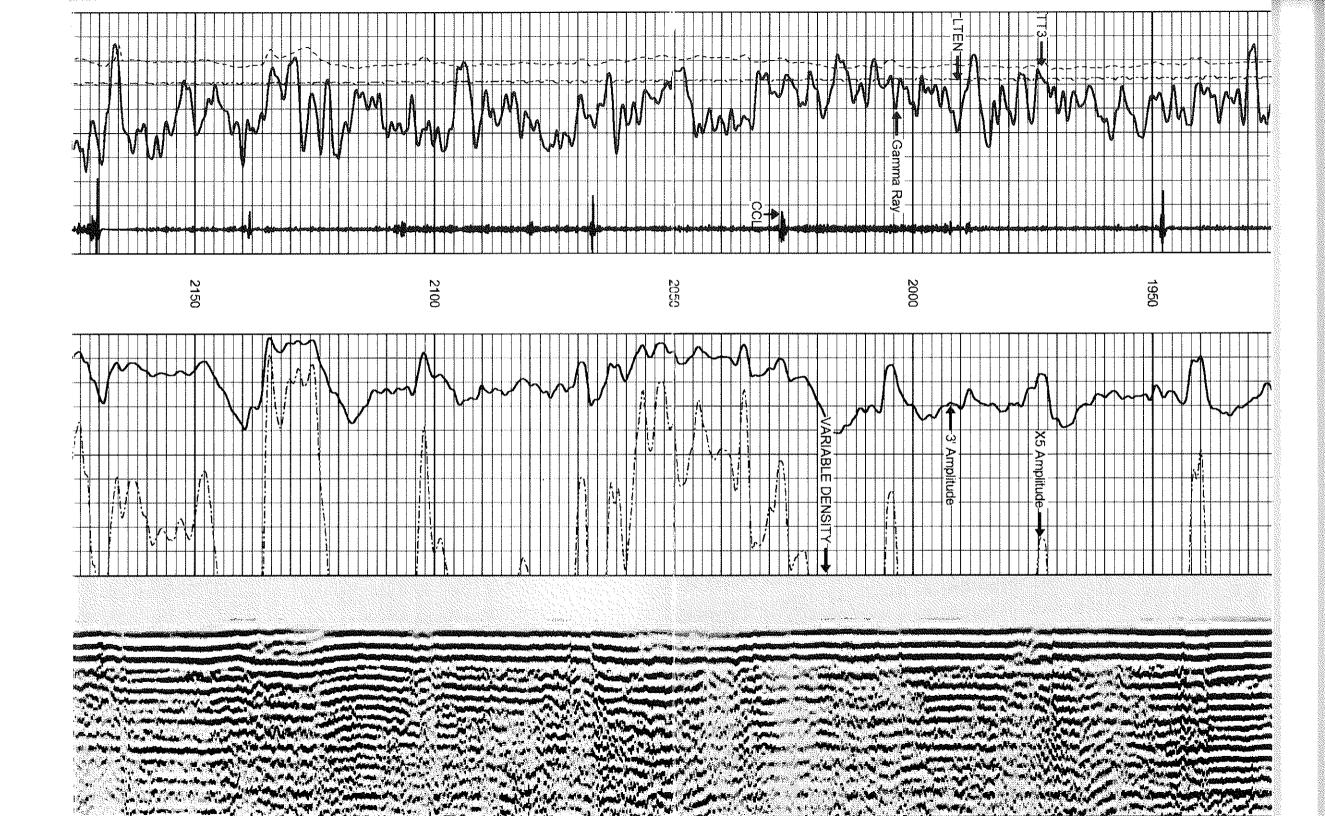


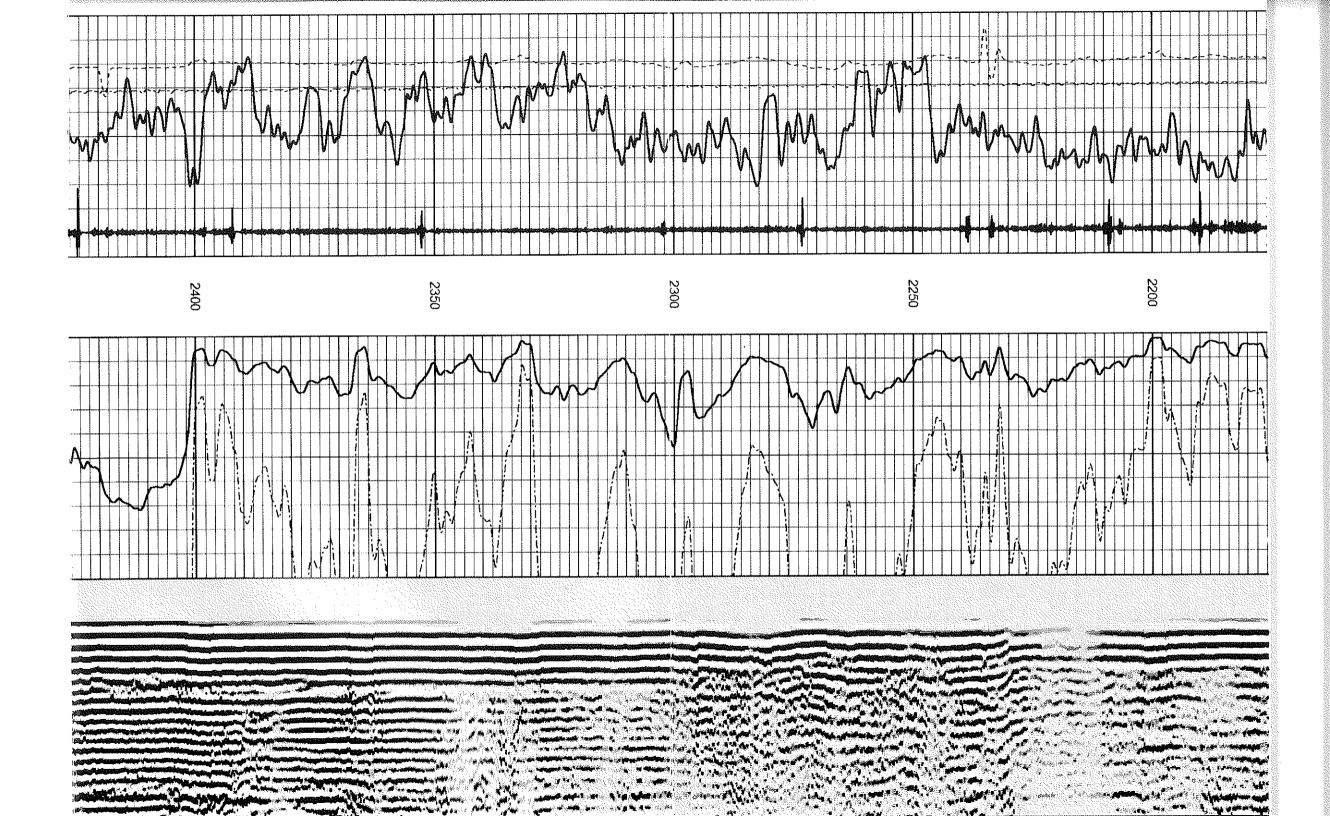


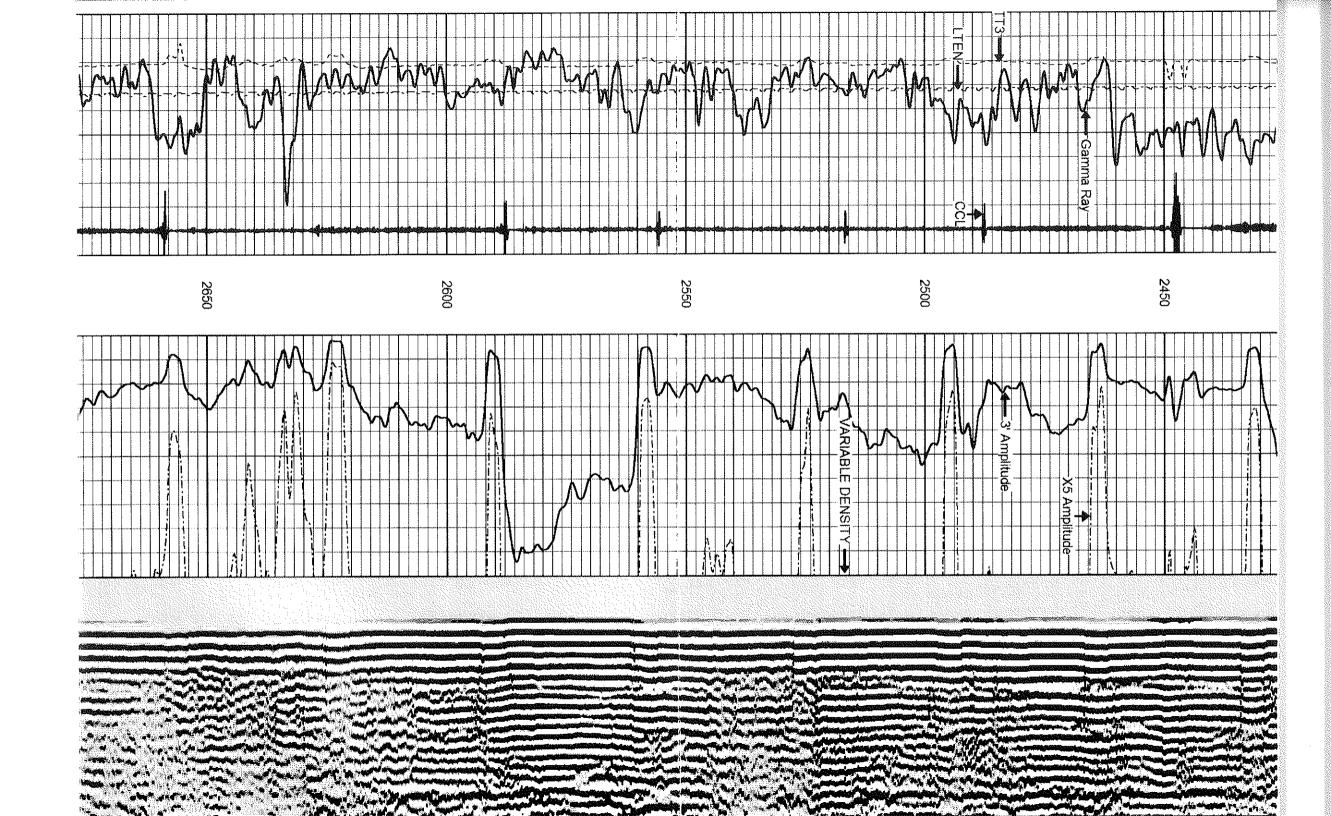


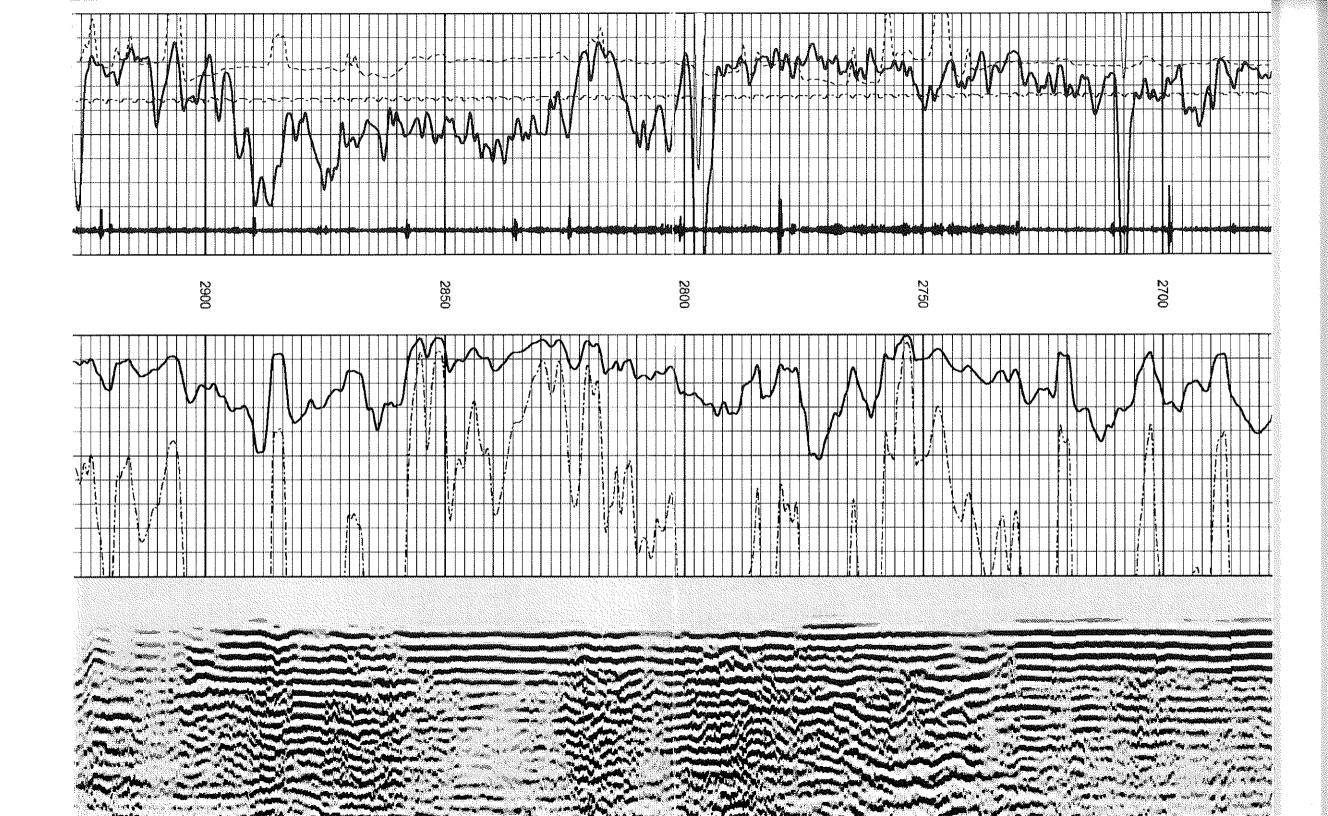


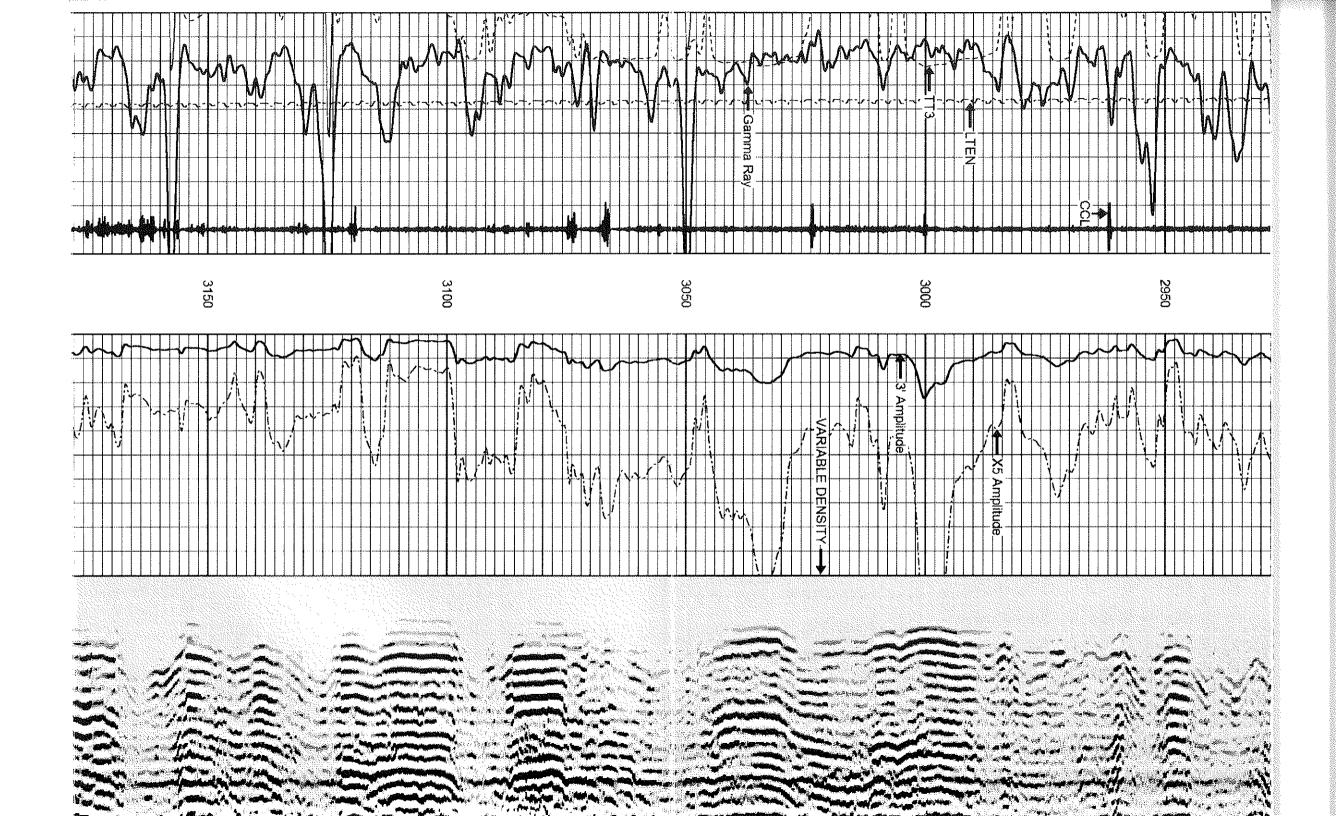


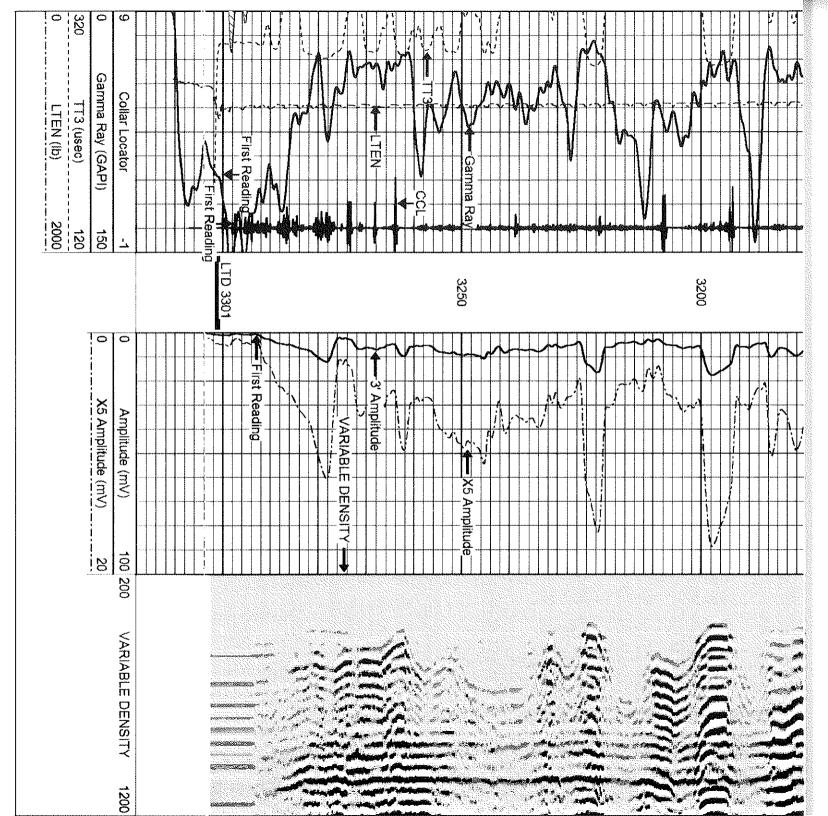














Database File:
Dataset Pathname:
Presentation Format:
Dataset Creation:
Charted by:

heitschmidt1.db pass2 cbl02 Mon Dec 29 12:49:09 2014 by Log 7.0 B1 Depth in Feet scaled 1:240

0 9 Gamma Ray (GAPI) Collar Locator

320 TT3 (usec) LTEN (lb) 2000

120

5

0 0

X5 Amplitude (mV)

Amplitude (mV)

100 200

VARIABLE DENSITY

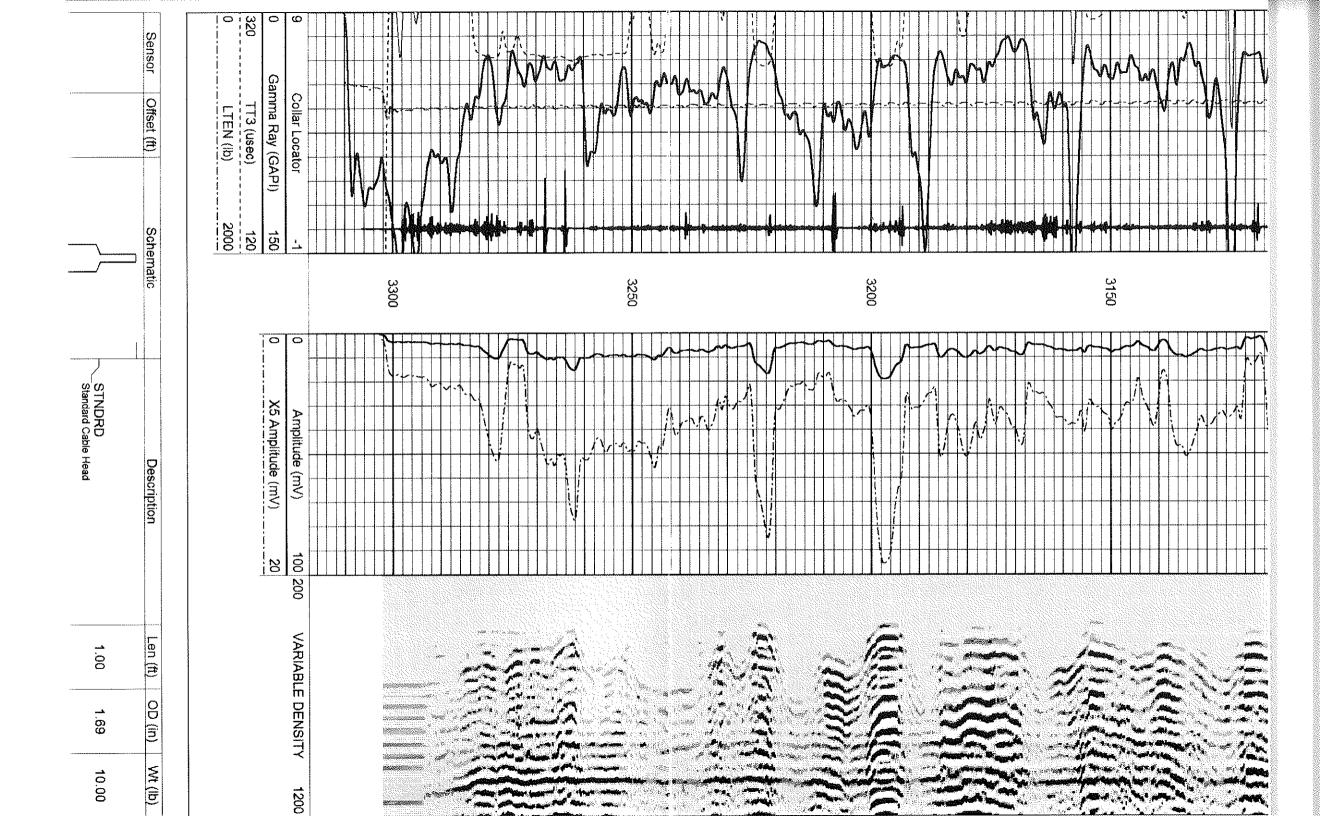
1200

8









	GR R	CCL	WVF5 WVF3
	0.90	3.69	8.76
Dataset: Total Length: Total Weight: O.D.			
heitschmidt1.db: field/well/run1/pass3 14.32 ft 152.00 lb 2.75 in	GR-probegr (progr1) probe gamma ray	CCL-probe (cclpr)	CBL-probecbl (probecbl1)
	3.02	Ön Ön	8.75
	2.75	2.75	2.75
	20.00	30.00	92.00

Contr				ELLSWORTH County
E 1 765 Con	mm	Comp.	=1=55IP_	
Tops	Depth	Datum	Casing	DIVAW DOWN
			8" 319	
		V Commence of the commence of	5" 3304	
HEEB	2796	-1031	3 3304	
BR LM	2897	-1132		
LANS	2917	=1152		
			DST 330/1-1	1/1 HR, 2220 CL
B/KC	3188	-1423	OIL, BHP	1120#
CONG	3234	=1469	CO TD: 200	08 01H/1 HR, NO
			WTR: SWB 2	9 BO/1 HR, NATL
ARB	3303	-1-538		// 5
TD	3311	5-17		
(D	2214	-1546	1++++	

REPLACEMENT CARD

BOX 231 #1 HEITSCHMIDT 10	-16-10W 035'FSL& 040'FWL, NE/4
GEOL FIELD PROGRESS NW	_ +++++
ELV 1765 GL SPD 12/6/83 SSUED 3/15/84 IP P 30 B0 & 215 I	BWPD -+++
AP I NOT ASSIGNED OLD INFO: OPERATOR WAS HENDERSON OIL, E 5/9/55, SET 8 5/8 " 319; 5 1/2 " 3311, C BOPD, ARB OH 3304–11 (CARD ISSUED 7/1 KNOWN BR LM 2897–1132 LANS 2917–1152 BKC 3188–1423 CONG 3234–1469 ARB 3303–1538 ORTD 3311–1546 DDTD 3331–1565 AP I NOT ASSIGNED OLD INFO: OPERATOR WAS HENDERSON OIL, E 5/9/55, SET 8 5/8 " 319; 5 1/2 " 3311, C BOPD, ARB OH 3304–11 (CONG, ARB) / OP 1 HR, REC 1120#, FP NA MICT – CO, (ARB OH) FU 2000' OIL, NW/60", 29 B0/60", NAT, POP, P 1520 BOPD (DRAW DO NEW INFO: FR 12/7/83, RE–ENTERED 12/6/8 OTD, SET 4 1/2 " 3331; MICT – CO, PF (ARB) SPF, AC 250G, SWB DWN, GSO, POP, P 30 BO	2220' CL OIL, SIP SWB DWN & REC WN) 3, WSH DWN TO 3304–3305.5 W/2
CORRECTION: 5/3/84 — ADDED CORRECTED PR COPYRIGHT 1984 INDEPENDENT OIL & GAS SERVICE, INC. WICHITA, KANSAS	OD INTV, DDTD &

 SMP
 Tops
 Depth/Datum
 AP I NOT ASSIGNED

 E 5/9/55, SET 8 5/8 " 319; 5 1/2 " 3304, COMP. AS P 1520 BOPD, ARB 0H 3304–11 (CARD ISSUED 7/1/55) CONTR: UNKNOWN

 HEEB
 2796–1031 BR LM
 2897–1132 LANS
 2917–1152 BKC
 3188–1423 CONG
 3188–1423 CONG
 3234–1469 ARB
 3303–1538 ORTD
 3303–1538 ORTD
 3311–1546 DDTD
 3330–1565
 3303–1565
 3304–31/84
 3303–1565
 3304–31/84

OLD INFO: OPERATOR WAS HENDERSON OIL, #1 BROECKY, SPD

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Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 19, 2015

Jim Lyman D S & W Well Servicing, Inc. 1822 24TH STREET GREAT BEND, KS 67530-2623

Re: Plugging Application API 15-053-01000-00-01 Heitschmidt 1 NE/4 Sec.04-16S-10W Ellsworth County, Kansas

Dear Jim Lyman:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 19, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 19, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2