



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1255639
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6354

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	06-21-15	Sec.	17	Twp.	09	Range	17	County	Rooks	State	KS	On Location	9:30AM	Finish	12:30PM		
Lease	Keas		Well No.			1-17		Location								Plainville KS, 3N, 3 1/4 E, 1/2 S, w/intro	
Contractor	Leiker w/s							Owner								Mid continent energy Corp.	
Type Job	old Hole Plug							To Quality Well Service, Inc.								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size								T.D.									
Csg.	5 1/2							Depth								Charge To	
Tbg. Size	2 3/8							Depth								3448'	
Tool								Depth								Street	
Cement Left in Csg.								Shoe Joint								City	
Meas Line								Displace								State	
								The above was done to satisfaction and supervision of owner agent or contractor.									
								Cement Amount Ordered								300sx 60:40:4% & 800" Hulls	
								EQUIPMENT								\$ 25sy gel / 10sel / 260sx 400" Hulls & 15sy gel	
Pumptrk	8	No.	David B					Common									
Bulktrk	5	No.	David F					Poz. Mix									
Bulktrk		No.						Gel.									
Pickup		No.	mike B					Calcium									
1463'								JOB SERVICES & REMARKS								Hulls	
Rat Hole								Salt									
Mouse Hole								Flowseal									
Centralizers								Kol-Seal									
Baskets								Mud CLR 48									
D/V or Port Collar								CFL-117 or CD110 CAF 38									
+ tubing at 3448', est. Circ. w/ 15sy gel								Sand									
+ water, Approx 60 Bbls, & Hulls Mix 50sy								Handling									
60:40 cement & Hulls, disp w/ 8 Bbls Fresh								Mileage									
Pull tubing to 1463', est. Circ. Mix								FLOAT EQUIPMENT									
180 sx w/ Hulls cement Did Circ.								Guide Shoe									
tapped off w/ 30sx								Centralizer									
								Baskets									
								AFU Inserts									
								Float Shoe									
								Latch Down									
								Pumptrk Charge									
								Mileage									
																Tax	
																Discount	
																Total Charge	
X Signature																	