Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1255734

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34483
Name: L & P Enterprises, LLC
Address 1: 29975 INDIANAPOLIS RD
Address 2:
City: PAOLA State: KS Zip: 66071 + __ __ __ __
Contact Person: Kevin Wiseman
Phone: (913) 238-0404
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

6/9/2015	6/10/2015	6/10/2015
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-31017-00-00
Spot Description:
SW NE NW NW Sec. 5 Twp. 17 S. R. 22 ☑ East ☐ West
498 Feet from ☑ North / ☐ South Line of Section
707 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Miami
Lease Name: DONNER Well #: D32
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 1082 Kelly Bushing: 0
Total Vertical Depth: 727 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: 23 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 07/09/2015

1255734

Operator Name: L & P Enterprises, LLC Lease Name: DONNER Well #: D32

Sec. 5 Twp. 17 S. R. 22 ☑ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☑ Yes ☐ No

Electric Log Run ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
GammaRay	20	GL

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.8750	7	10	23	Portland	5	50/50 POZ
Production	5.6250	2.8750	8	717	Portland	103	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	638-648	2" DML RTG	10

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 6/10/2015

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
L & P Enterprises, LLC
Donner #D32
API#15-121-31,017
June 9 - June 10, 2015

Thickness of Strata	Formation	Total	
8	soil & clay	8	
12	lime	20	
6	shale	26	
47	lime	73	
6	shale	79	
8	lime	87	
76	shale	163	
19	lime	182	
9	shale	191	
9	lime	200	
10	shale	210	
5	lime	215	
36	shale	251	
15	lime	266	
15	shale	281	
26	lime	307	
6	shale	313	
22	lime	335	oil show
4	shale	339	
15	lime	354	base of the Kansas City
26	shale	380	
13	broken sand	393	brown & grey, ok bleeding
68	shale	461	
6	broken sand	467	brown & green, ok bleeding
53	shale	520	
4	lime	524	
11	shale	535	
3	lime	538	
23	shale	561	
9	lime	570	
13	shale	583	
4	lime	587	
3	shale	590	
2	lime	592	
8	shale	600	
7	lime	607	
31	shale	638	
9	oil sand	647	brown, good bleeding
3	broken sand	650	brown & green 50% bleeding

1.5	shale	651.5
1	broken sand	652.5 brown & green, 20% bleeding
74.5	shale	727 TD

Drilled a 9 7/8" hole to 22.6'
Drilled a 5 5/8" hole to 727'

Set 22.6' of 7" surface casing threaded and coupled cemented with 5 sacks of cement

Set 717' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp

Core Times

	Minutes	Seconds
638		29
639		25
640		22
641		26
642		27
643		25
644		30
645		26
646		27
647		30
648		36
649		35
650		40
651		38
652		27
653		36
654		31
655		45
656		42
657		38

3200
3140

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 50977
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/10/15	4828	Downer #D32	W/5	17	20	LN

CUSTOMER: C+P Energy Enterprises
MAILING ADDRESS: 29975 Indianapolis Rd
CITY: Paola | STATE: KS | ZIP CODE: 66071

TRUCK #	DRIVER	TRUCK #	DRIVER
729	Casken	✓	Safety Meeting
4167	KeiCar	✓	
548	ArMcD	✓	
370	JimGre	✓	

JOB TYPE long string | HOLE SIZE 5 5/8" | HOLE DEPTH 727' | CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 717' | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT 4.15 bbls | DISPLACEMENT PSI | MIX PSI | RATE 4 bpm

REMARKS: held safety meeting, established circulation, mixed + pumped 100 # Gel followed by 5 bbls fresh water, mixed + pumped 103 sks 50/50 Portland cement w/ 2% gel + 1/4 # Phenoseal per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing TD w/ 4.15 bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	
CE0002	on lease	MILEAGE		
CE0711	1/2 min	ton mileage	330.00	
WE0853	1.5 hrs	80 Vac	150.00	
		trucks	1980.00	
		-39%	772.20	
		subtotal		1207.80
CC5840	103 sks	50/50 Portland	1390.50	
CC5965	273 #	Gel	81.90	
CC6079	52 #	Phenoseal	70.20	
CP8176	1	2 1/2" rubber plug	45.00	
		materials	1587.60	
		-39%	609.16	
		subtotal		968.44
		7.65%	SALES TAX	74.09
			ESTIMATED TOTAL	2250.33
				(3689.05)

Revin 3737

AUTHORIZTION [signature] TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.