

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
o.u., au	
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to soudding of well:	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	h drilling rig:
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on eac The minimum amount of surface pipe as specified below <i>shall be se</i> 	
 A copy of the approved notice of intent to drill <i>shall be</i> posted on ead The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 	t by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.
 A copy of the approved notice of intent to drill shall be posted on ead The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the distribution. 	If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging ;
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Spud date: _

Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease:	Operator:	Location of Well: County:
Field:	Lease:	feet from N / S Line of Section
Number of Acres attributable to well:	Well Number:	feet from E / W Line of Section
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	Field:	SecTwpS. R 🗌 E 🔲 W
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	Number of Acros attributable to well:	
## Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		Is Section: Regular or Irregular
PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 361 ft. Well Location Pipeline Location Pipeline Location Electric Line Location Lease Road Location	QTIVQTIVQTX 01 acreage	
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 1236 ft. LEGEND Well Location — Pipeline Location — Pipeline Location — Lease Road Location EXAMPLE 1980 FSL		
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 1236 ft. LEGEND Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location		Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 1236 ft. LEGEND Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location		
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You may attach a separate plat if desired. 361 ft. UEGEND Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE		
Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location		
Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location	You may attach a s	eparate plat if desired. 361 ft
O Well Location Tank Battery Location — Pipeline Location		50111.
O Well Location Tank Battery Location — Pipeline Location		
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE 7) 1236 ft. LEGEND
Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location		
Pipeline Location Electric Line Location Lease Road Location EXAMPLE 7		:
To Electric Line Location Lease Road Location EXAMPLE 1980' FSL		
Tease Road Location EXAMPLE 1980' FSL		
To a second seco		:
7 EXAMPLE 1980' FSL		Lease Road Location
7 1980' FSL		
7 1980' FSL		
1980' FSL		EXAMPLE
1980' FSL		
1980' FSL	7 1	
1980' FSL		
1980' FSL		
1980' FSL		
		: 1980'FSL
SEMARD CO. 2200 FEL		
		SEWARD CO. 2000/EF!

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

255973

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):Length (feet			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining scluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1255973

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

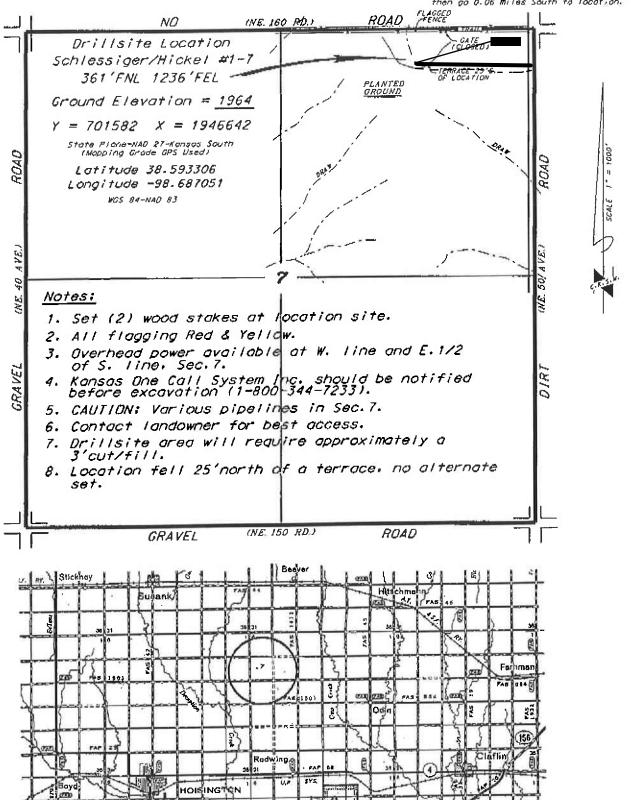
Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #			
Name:	· — —		
Address 1:	•		
Address 2:	Lease Name: Well #:		
City: State:	the large heless.		
Phone: () Fax: ()			
Email Address:	-		
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+	_		
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			

L.D. DRILLING, INC. SCHLESSIGER/HICKEL LEASE NE. 1/4, SECTION 7. T175, R12W BARTON COUNTY. KANSAS

Directions:

PITECTIONS:
From the intersection of Highway 281 South and Highway 4 (in Hoisington, Kansas) go 6.13 miles East on Highway 4, then go 5.0 miles North up a county road, then go 1.0 miles Wast to the NE, corner of Section 7, then go 0.23 miles Wast to a flaggad fance on the south side of trail, then go 0.06 miles South to location.



e Controlling data is boxed woom the best maps and photographs available to us and woom a regular Section of land containing 440 ocres.

June 19. 2015

special of tome containing and occas.

Approximate section lings were determined using the normal standard of core of oilfield surveyors approximate section lings were determined as action company, which extends the section lines proceeding in the state of the section of the section of the section of the section of more of notes of the section of th