Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-						
lame:				_ Spot Descri	ption:					
Address 1:				_	Sec	Twp	S. R.		$E \ \square W$	
Address 2:										
City:	State:	_ Zip:	+		on: Lat:					
Contact Person:				— Datum:	GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.gxxx.xxxxxx) Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB					
Contact Person Email:					e:					
Field Contact Person:				Well Type: (d	check one) 🗌 Oil 🛚	Gas OG	wsw 🗌 o	ther:		
Field Contact Person Phone	:()				rmit #:		NHR Permit	#:		
	,				rage Permit #:		ut los			
				Spud Date.		Date Si	iut-iii			
	Conductor	Surface		Production	Intermediate	Lin	er	Tubin	g	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
								e:		
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No. No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 29, 2015

Cheryl Gallagher Caerus Washco LLC 600 17TH STREET SUITE 1600N DENVER, CO 80202

Re: Temporary Abandonment API 15-023-20736-00-00 HILT 21-15 NW/4 Sec.15-02S-42W Cheyenne County, Kansas

Dear Cheryl Gallagher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/29/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/29/2016.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"