



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



EAGLE

Eagle Energy Resources, LLC
153 S. Broadway St.
La Porte, TX 77571

Phone: (281) 471-2288
Fax: (281) 471-2281

June 25, 2015

Kansas Corporation Commission
Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

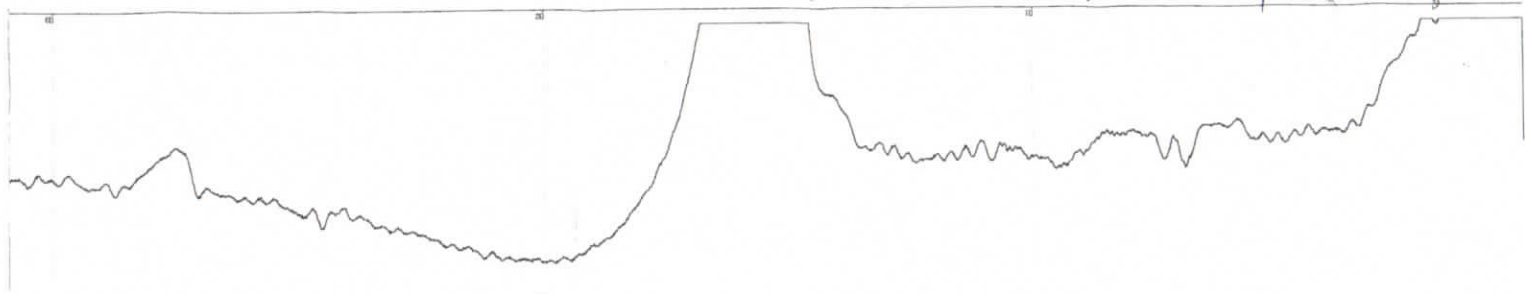
Re: Temporary Abandonment
API 15-127-20452-00-00
TA Form CP-111 Report
Kurtenbach #4

Attn: Jonathan Hill

Per your request after our conversation and receiving the Temporary Abandonment denial letter, I have had the fluid levels retested on Kurtenbach #4 by Chris Stuchlik of Stuchlik Services (contracted by Scott Well Services Inc.) who performed and witnessed the test on June 24, 2015 with an Acoustic Fluid Logger. Chris Stuchlik's phone number is 620-924-5793 or his cell 785-366-0420. Attached is a copy of this test for the Kurtenbach #4. I have corrected the fluid level form CP-111 accordingly for the current TA application. If you should have any questions, please give me a call at 281-471-2288 x305 or my cell at 713-868-1770. You can also email me at kmacivor@eagleenergy.us.

Sincerely,

Keith MacIvor
Vice President



11/6/05
[Handwritten signature]

FIELD: Kullfink
 #1
 EASE:
 WELL NUMBER:
 RATE: SINE 24, 2015
 PAGE TECHNOLOGIES, INC.
 ACOUSTIC FLUID LOGGER
 #: 20080110518300026
 BATTERY: +12.4 VOLTS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111

June 2011

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# 34792
Name: Eagle Energy Resources LLC
Address 1: 153 S. Broadway St.
Address 2: _____
City: La Porte State: TX Zip: 77571 + _____
Contact Person: Teri Goebel
Phone: (281) 471-2288
Contact Person Email: tgoebel@eagleenergy.us
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- 15-127-20452-00-00
Spot Description: SW SE NE Sec. 15 Twp. 16 S. R. 5 E W
2890 feet from N / S Line of Section
1290 feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: Morris Elevation: _____ GL KB
Lease Name: KURTENBACH Well #: 4
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: 10/28/1983 Date Shut-In: 12/01/2008

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.50	0	0	0
Setting Depth	0	210	2250	0	0	0
Amount of Cement	0	150	125	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	210	2250	0	0	0

Casing Fluid Level from Surface: 1116 How Determined? Acoustic Fluid Logger Date: 06/24/2015

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2300 Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name Formation Top / Formation Base Completion Information
1. _____ At _____ to _____ Feet Perforation Interval 2190 to 2222 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Date: _____ Signature: _____ Title: _____


Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-630-4000
Fax: 316-630-4005
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

July 01, 2015

Teri Goebel
Eagle Energy Resources LLC
153 S. Broadway St.
La Porte, TX 77571

Re: Temporary Abandonment
API 15-127-20452-00-00
KURTENBACH 4
NE/4 Sec.15-16S-05E
Morris County, Kansas

Dear Teri Goebel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/01/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/01/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Jonathan Hill"