

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | · | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1256300

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Function Could Date: | Snot Description: |
|---|---|
| Expected Spud Date: month day year | Spot Description: |
| | |
| OPERATOR: License# | feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| Address 1: | Is SECTION: Regular Irregular? |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) |
| City: + | County: |
| Phone: | Lease Name: Well #: |
| | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| Name: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ;# of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| | Surface Pipe by Alternate: III |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| D: 1: 1 D : | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? Yes No | Well Farm Pond Other: |
| If Yes, true vertical depth: Bottom Hole Location: | DWR Permit #: |
| KCC DKT #: | (Note: Apply for Permit with DWR) |
| NOO BIN #: | Will Cores be taken?YesNo |
| | If Yes, proposed zone: |
| | |
| AFF | IDAVIT |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu | |
| | |
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| The undersigned hereby affirms that the drilling, completion and eventual plu | gging of this well will comply with K.S.A. 55 et. seq. |
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Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

| | | m N / S Line of Section |
|--|--|-------------------------|
| lumber: | feet from | m E / W Line of Section |
| | Sec Twp S. R. | E W |
| er of Acres attributable to well: | - Is Section: Regular or Irre | gular |
| | If Section is Irregular, locate well fro Section corner used: NE NW | |
| | PLAT | |
| Show location of the well. Show footage to the nea | | ted locations of |
| lease roads, tank batteries, pipelines and electrical lines, | | |
| | a separate plat if desired. | , |
| • | | |
| : : : : | : : | |
| | | FOEND |
| | : | EGEND |
| | : O W | ell Location |
| | • | ank Battery Location |
| | · : : : : : : : : : : : : : : : : : : : | ipeline Location |
| | | lectric Line Location |
| | | |
| | | ease Road Location |
| | | |
| | | |
| | | |
| | EXAMPLE | |
| | EXAMPLE | |
| 34 | EXAMPLE | |
| | | |
| 34 | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | 1980' FSL |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

660 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

256300 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | |
|--|---|------------------------------------|---|
| Operator Address: | | | |
| Contact Person: | | | Phone Number: |
| Lease Name & Well No.: | | | Pit Location (QQQQ): |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed If Existing, date col Pit capacity: urea? Yes | Existing nstructed: (bbls) | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from |
| Is the bottom below ground level? Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): | Length (fee | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | | | dures for periodic maintenance and determining acluding any special monitoring. |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. nation: |
| feet Depth of water well | feet | measured | well owner electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to | | Type of materia | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: |
| flow into the pit? Yes No Submitted Electronically | | ' | e closed within 365 days of spud date. |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No |



Kansas Corporation Commission Oil & Gas Conservation Division

1256300

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

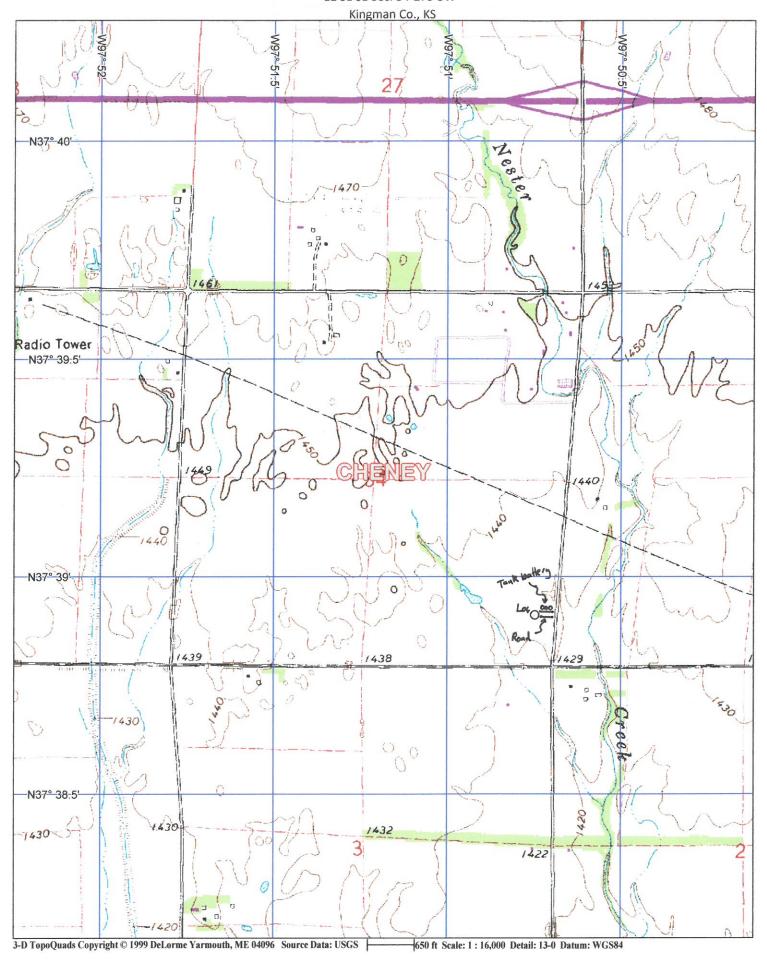
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License # | | | |
|--|--|--|--|
| Name: | · — — | | |
| Address 1: | • | | |
| Address 2: | Lease Name: Well #: | | |
| City: State: + | the large heless. | | |
| Phone: () Fax: () | | | |
| Email Address: | - | | |
| Surface Owner Information: | | | |
| Name: | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: | | | |
| City: State: Zip:+ | _ | | |
| are preliminary non-binding estimates. The locations may be entered | ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| Select one of the following: | | | |
| owner(s) of the land upon which the subject well is or will be | e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. | | |
| KCC will be required to send this information to the surface | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C | ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned. | | |
| Submitted Electronically | | | |
| I | | | |



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 18, 2015

Aaron Young Pickrell Drilling Company, Inc. 100 S MAIN STE 505 WICHITA, KS 67202-3738

Re: Drilling Pit Application Young "RR" 1 SE/4 Sec.34-27S-05W Kingman County, Kansas

Dear Aaron Young:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

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HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

| 82-3-607. (a) pit | DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike of | |
|--------------------------|---|--|
| ρit | contents: | |
| (1) | Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department; | |
| (2) | dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; | |
| or | | |
| (3) | dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f); (B) removal and placement of the contents in an on-site disposal area approved by the commission; (C) removal and placement of the contents in an off-site disposal area | |
| on | | |
| lease | acreage owned by the same landowner or to another producing | |
| | or unit operated by the same operator, if prior written permission | |
| from | the landowner has been obtained; or | |

| | (D) | removal of the contents to a permitted off-site disposal area |
|----------|-----------|---|
| approved | | |
| | | by the department. |
| (b) | Each | violation of this regulation shall be punishable by the following: |
| (1 |) A \$1,0 | 000 penalty for the first violation; |
| (2 | a \$2,5 | 00 penalty for the second violation; and |
| (3 | a \$5,0 | 000 penalty and an operator license review for the third violation. |

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

| Haul-off pit will be located in an on-site disposal area:YesNo |
|--|
| Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo |
| Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application. |