

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1256453

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	 year	Spot Description:
	monun day	year	Sec Twp S. R E
DPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Sect
.ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Typ	e Equipment:	Ground Surface Elevation:feet M
Oil Enh R	tec Infield	Mud Rotary	
Gas Storag	´	Air Rotary	
Dispos		Cable	
Seismic ;# o			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
-			
			Projected Total Depth:
Original Completion Da	te: Original Tota	ıl Depth:	
inactional Devictor on Ho	rimo nto Lucalla o no O	□ Vaa □ Na	Water Source for Drilling Operations:
Directional, Deviated or Hor	nzontai welibore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
			vviii cores de takeri:
			If Yes, proposed zone:
		AF	FIDAVIT
he undersigned hereby a	affirms that the drilling, compl	letion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
	affirms that the drilling, compliing minimum requirements w		ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ing minimum requirements w	vill be met:	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the follow 1. Notify the appropria		vill be met: dding of well;	
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	ing minimum requirements wate district office <i>prior</i> to spuce of intent to drill <i>sh</i> unt of surface pipe as specific	vill be met: dding of well; hall be posted on each ed below shall be se	h drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set
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1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate to Ecompleted Ibmitted Electron For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe req Approved by:	ing minimum requirements wate district office <i>prior</i> to spuce oved notice of intent to drill <i>sh</i> and of surface pipe as specificalliated materials plus a minime, an agreement between the strict office will be notified before I COMPLETION, production pendix "B" - Eastern Kansas swithin 30 days of the spud days	dding of well; dding of well; hall be posted on eace ed below shall be see mum of 20 feet into the e operator and the dis fore well is either plug pipe shall be cemente urface casing order # ate or the well shall be	h drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It it office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate to Appropriate to Appropriate to Appropriate to Appropriate to Approved Electror For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe req Approved by: This authorization expires	ing minimum requirements wate district office <i>prior</i> to spuce oved notice of intent to drill <i>sh</i> and of surface pipe as specificalliated materials plus a minime, an agreement between the strict office will be notified before I COMPLETION, production pendix "B" - Eastern Kansas swithin 30 days of the spud days	dding of well; dding of well; hall be posted on each ed below shall be ser mum of 20 feet into the e operator and the dis fore well is either plug pipe shall be cement urface casing order # ate or the well shall be	h drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is drived or plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



feet from N / S Line of Section

Sec. _____ Twp. ____ S. R. ____ 🔲 E 🔲 W

feet from E / W Line of Section

For KCC Use ONLY	
API # 15	

Number of Acres attributable to well: ____

Well Number:

Lease: _____

Field: ____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Is Section: Regular or Irregular

							Section is Irre	egular, locate well from nearest corner boundary. used: NE NW SE SW
				d electrica	the neare	required b		ry line. Show the predicted locations of Surface Owner Notice Act (House Bill 2032). d.
	: :	: :	:		:	: :	:	
	:	:	:		:	:	•	LEGEND
••••	············		:	•••••	:			O Well Location Tank Battery Location
••••				•••••				Pipeline LocationElectric Line Location
	:	:	:		:	:	:	Lease Road Location
	:	:	:		:	:	:	Lease Road Location
	:	:	:		:	:	:	
		:						EXAMPLE :
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

256453

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (b		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l reference from reference from mg/l mg/l reference from reference from mg/l reference from		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1256453

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:				
Name:	SecTwpS. R 🔲 East 🗌 West				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:					
City: State: Zip:+					
are preliminary non-binding estimates. The locations may be entered or	s batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.				
Submitted Electronically					
·					

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 01, 2015

Phil Frick Altavista Energy, Inc. 4595 K-33 Highway PO BOX 128 WELLSVILLE, KS 66092

Re: Drilling Pit Application Rebel A-3 SW/4 Sec.30-16S-24E Miami County, Kansas

Dear Phil Frick:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.