Сс	onfiden	tiality	Requested:
	Yes	ΠN	0

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1255011

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15		
Name:	Spot Description:		
Address 1:			
Address 2:	Feet from Dorth / South Line of Section		
City: State: Zip:+	Feet from East / West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()			
CONTRACTOR: License #	GPS Location: Lat:, Long:		
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)		
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84		
Purchaser:	County:		
Designate Type of Completion:	Lease Name: Well #:		
New Well Re-Entry Workover	Field Name:		
	Producing Formation:		
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:		
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:		
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet		
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?		
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet		
Operator:	If Alternate II completion, cement circulated from:		
Well Name:	feet depth to:w/sx cmt.		
Original Comp. Date: Original Total Depth:			
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan		
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)		
	Chloride content: ppm Fluid volume: bbls		
	Dewatering method used:		
SWD Permit #:	Location of fluid disposal if hauled offsite:		
ENHR Permit #:			
GSW Permit #:	Operator Name:		
	Lease Name: License #:		
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West		
Recompletion Date Recompletion Date	County: Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			

	Page Two	1255011
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS, Chow important tang of formations papatrated	Datail all cares Report all final	popios of drill stoms tasts giving interval tasted time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	on (Top), Depth an		Sample
Samples Sent to Geological Survey		Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne				
		Report all strings set-	conductor, surface, inte	rmediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Protect Casing Plug Back TD							

	Did you perform a hydraulic	fracturing treatment	on this well?		Yes	No	(If No, skip questions 2 and 3)
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?				Yes	No	(If No, skip question 3)	
	Was the hydraulic fracturing	treatment informatio	n submitted to the chemical of	disclosure registry?	Yes	No	(If No, fill out Page Three of the ACO-1)

Plug Off Zone

Shots Per Foot	PERFORATION RECOR Specify Footage of)e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	Product	tion, SWD or ENHF	۲.	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				_	OF COMPLETION: PRODUCTION INTERV		ERVAL:			
Vented Sole	d	Used on Lease		Open Hole	Perf.	. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)				
(If vented, Su	ıbmit ACC	D-18.)		Other (Specify)						

Form	ACO1 - Well Completion
Operator	Younger Energy Company
Well Name	Johnston 3 OWWO
Doc ID	1255011

All Electric Logs Run

Form	ACO1 - Well Completion
Operator	Younger Energy Company
Well Name	Johnston 3 OWWO
Doc ID	1255011

Tops

Name	Тор	Datum
Elmont	2853	-885
Howard	2926	-958
Topeka	2995	-1027
Heebner	3362	-1394
Toronto	3380	-1412
Douglas	3394	-1426
Brown Lime	3470	-1502
Lansing	3480	-1512
B/KC	3718	-1750
Viola	3824	-1856
Simpson Sh	3851	-1883
Simpson Sand U	3874	-1904
Arbuckle	3904	-1934

Form	ACO1 - Well Completion
Operator	Younger Energy Company
Well Name	Johnston 3 OWWO
Doc ID	1255011

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	930	Common		2%gel 3%cc
Production	7.875	5.5	17	4034	Lite & AA2	245	

» Е,	6 r	0		PAGE	CUST	YARD	# :	INVOICE DATE
				1 of 1	1005972	171	8	02/25/2015
) BASIC	<u>,)</u> SM			IN	VOICE N	JMBER	
	ENERGY SERVIC	ES			9	173950	9	
		RECEIVED FEB 2 7	20	15				
1	Pratt	(620) 672-1201	J 0	LEASE		Johnston	3	
IL	YOUNGER ENERGY CO 9415 E HARRY ST S WICHITA		B	LOCATI COUNTY STATE	Z	Pawnee KS		
т	KS US 67207-5	083	T		SCRIPTION	Cement-Ne	w Well	Casing/Pi
_	ATTN:	DIANE	E	JOB CC	ONTACT			

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERM	s	DUE DATE
40818448	27463				Net - 30	days	03/27/2015
	· · · · · · · · · · · · · · · · · · ·	<u> </u>	QTY	U of M	UNIT PR	ICE	INVOICE AMOUNT
For Service Dates	: 02/20/2015 to 02	2/20/2015					
0040818448							
1718121654 Came	nt-New Well Casing/Pi 0	2/20/2015					
Cement 5 1/2" Long		2/20/2015 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	an a		3		nan 141 a mara tan
A Serv Lite			145.00	EA		7.80	1,131.00
AA2 Cement			150.00	EA		10.20	.,
Celloflake			74.00			2.22	• • • •
C-41P			29.00	EA		2.40	
Salt			751.00			0.30	
Cement Friction Redu	JCer		43.00			3.60	
FLA-322			71.00			4.50	
Mud Flush			500.00			0.90	
Gilsonite			750.00	EA		0.40	
Flow-Seal21 (Sod Sil)	12% Solution		250.00	EA		3.60	
"Latch Down Plug &	Baffle, 5 1/2"" (Blu		1.00	EA		240.00	
"Cmt. Shoe Packer T			1.00	EA	2	,220.00	
"Turbolizer, 5 1/2"" (10.00		_	66.00	
"5 1/2"" Basket (Blue			2.00	EA		174.00	
"Unit Mileage Chg (P			50.00	MI		2.70	135.00
Heavy Equipment Mil			100.00	м		4.50	450.00
"Proppant & Buik Del	. Chgs., per ton mil		670.00	EA		1.50	1,005.00
Depth Charge; 3001-			1.00	EA	1.	296.00	1,296.00
Blending & Mixing Se	rvice Charge		295.00	BAG		0.84	247.80
Plug Container Util. C			1.00	EA		150.00	150.00
"Service Supervisor,			1.00	EA		105.00	105.00
Cement 3	5 1/2" Proc	Inction c - ITE ≠ 150	sg				
w/95 5x	S A SERVI	ITE + 150	JJXS			1.15	
AA2 GL	ENN. PLUC	SGED RAT	NOIS	· ·		1.1	1101
+ MOUSE	HOLE W/5	6 5×5 (2	-20-15)	1#3		- A 7 1	
PLEASE REMIT	FO: SEN	ID OTHER CORRES):		<u>F</u>	
BASIC ENERGY	SERVICES, LP BAS	IC ENERGY SERV	ICES, LP		SUB TOTAL		12,102.78
PO BOX 841903 DALLAS,TX 7528	801	. CHERRY ST, ST	3 2100		TAX		354.20
	-1903 FOF	T WORTH, TX 76:			ICE TOTAL		12,456.98
			7	e e			
							Sec. 1

DAWSTC B

EXAMPLE EXAMPLE EXAM	Paw	DATE PROD DINJ	18 12 1.8 12	16		
DATE OF 2: 20-15 DISTRICT $PIATT NEW OF CUSTOMER YOUNGEV ENErgy CO LEASE J ADDRESS COUNTY CITY STATE SERVICE AUTHORIZED BY JOB TYPE GOUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# 2746.3 5748/6 JOB TYPE JOB TYPE JOB TYPE GOUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# JOB TYPE CONTRACT CONDITIONS: This contract must be signed before the job JOB TYPE JOB TYPE CONTRACT CONDITIONS: This contract must be signed before the job JOB TYPE CONTRACT CONDITIONS: This contract must be signed before the job JOB TYPE CONTRACT CONDITIONS: This contract must be signed before the job JOB TYPE CONTRACT CONDITIONS: This contract must be signed before the job JOB TYPE CONTRACT CONDITIONS: This contract must be signed before the job JOB TYPE CONTRACT CONDITIONS: This contract must be signed before the job JOB TYPE CONTRACT CONDITIONS: This contract must be signed before the job Job Services LP The undersigned is authonzed to execute this contract as an agent $	Pawr	PROD INJ			JSTOMER	
CUSTOMER YOUNGEY ENERGY (U ADDRESS COUNTY CITY STATE SERVICE AUTHORIZED BY EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# 27463 574946 IG459-19918 INTAN IG459-19918 INTAN CONTRACT CONDITIONS: (This contract must be signed before the job The undersigned is authorized to execute this contract as a agent of the customer. As such, the und products, and/or supplies includes all of and only those terms and conditions appearing on the front and b become a part of this contract without the written consent of an officer of Basic Energy Services LP. TTEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED IF 106 A Serv Lite Q 105 AA2 P 106 A Serv Lite Q 105 C-41 P CC 107 C-41 P CC 108 C-44 P CC 108 FLA -372 CC 201 Gil Son ite F 001 LaIth Down PLug F 100 RALSE Shoel F 101 Packfi Shoel F 105 Thus basizer CC 105 C-41 P CC 107 C-107 C-107 C-107 FLAG CC 108 FLA -372 CC 201 Gil Son ite F 001 LaIth Down PLug F 100 RALSE Shoel F 101 Packfi S	Pawr	ron		2		-
ADDRESS COUNTY CITY STATE SERVICE AUTHORIZED BY JOB TYPE EQUIPMENT# HRS EQUIPMENT# EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# 2746.3 5/14/14 Image: Strate JOB TYPE EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# 1246.3 5/14/14 Image: Strate JOB TYPE CONTRACT CONDITIONS: This contract must be signed before the job Image: Strate The undersigned is authorized to execute this contract as an agent of the customer. As such, the um Image: Strate Strate Strate Image: Strate Strate Strate The undersigned is authorized to execute this contract as an agent of the customer. As such, the um Image: Strate Strate Strate Strate Strate Image: Strate Strate Strate The undersigned is authorized to execute the contract as an agent of the customer. As such, the um Image: Strate Strate Strate Image: Strate Strate The undersigned is authorized to execute this contract as an agent of the customer. As such, the um Image: Strate Strate Image: Strate Strate TEMPRICE MATERIAL, EQUIPMENT AND SERVICES USED Image: Strate Strate Image: Strate Strate TP ID6 A Serv LiTC <td>Paw</td> <td></td> <td></td> <td></td> <td>WELL NO.</td> <td></td>	Paw				WELL NO.	
CITY STATE SERVICE AUTHORIZED BY JOB TYPE EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# 27463 5744/4 19959-19919 1974110 CONTRACT CONDITIONS: (This contract must be signed before the job The undersigned is authorized to execute this contract as an agent of the customer As such, then products, and/or supplies includes all of and only those terms and conditions appearing on the front and be become a part of this contract without the written consent of an officer of Basic Energy Services LP TEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED TOB A Serv LiTE P 106 A Serv LiTE P 106 A Serv LiTE C 107 CAA2 P 106 A Serv LiTE C 107 CAU CONTRACT CONDITIONS (This contract must be signed before the job TEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED TEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED P 106 A Serv LiTE C 107 CAA2 P 106 A Serv LiTE C 107 CAA2 F 106 A Serv LiTE C 107 CAA2 F 106 A Serv LiTE C 107 CAA2 C 107 CAA2		net	STATE	V	<	
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P 105 AA2 P 106 Aserv Lite C 102 Cello Flake C 105 C-41 P C 111 Salt C 112 Cement Friction Between C 112 Cement Friction Between C 129 FLA -322 C 201 Gil sonite F 007 Latch Down Plug F 1001 Catch Down Plug F 1001 Packer Shoel F 1051 Turbolizer F 1901 Sto Basket C 151 Mud flush	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	T
 102 Cello Flaße C 105 C-41 P C 111 Salt C 112 Cement Friction Beducev C 129 FLA -322 C 201 Gilsonite F 607 Latch Down Plug F 1001 Packei Shoed F 1051 Turbolizer F 1901 51/2 Basket C 151 Mud Flugh 	SIS	95			1,235	0
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C 105 C-41 P C 111 Salt C 112 Cement Friction Beducev C 129 FLA -322 C 201 Gilsonite F 007 Latch Down Plug F 1001 Packer Shoel F 1001 Packer Shoel F 1051 Turbolizer F 1901 5/2 Basket C 151 Mud Flush	16	74			273	8
L II2 Cement Friction Beducer C 129 FLA -372 L 201 Gilsonite F 607 Latch Down Plug F 1001 Packer Shoe F 1051 Turbolizer F 1901 5/2 Basket C 151 Mud Flysh	16	29			116	0
C 129 FLA -372 C 201 Gil son ite F 607 Larch Down Plug F 1001 Packti Shoe F 1051 Turbolizer F 1901 5/2 Basket C 151 Mud flysh	16	43			375	5
C 201 Gil son ite F 607 Larch Down Plug F 1001 Packti Shoe F 1651 Turbolizer F 1901 51/2 Basket C 151 Mud Flysh	10	77			258	5
F 1001 Packti Shoel F 1051 Turbolizer F 1901 51/2 Basker CC 151 Mud Flysh	16	750			502	5
F 1651 Turbolizer F 1901 51/2 Basker C 151 Mud Flysh	eq	P-			400	0
C 151 Mund Flysh	24	10-			3,700	0
C 151 MUN Flysh	<u>ea</u> ea	2			580	6
c 159 Flow SegL	Guil	500			750	0
	- Gul	250	3		1,500	
CHEMICAL / ACID DATA:		1.0	SUB TO	DTAL		
SERVICE & EQ MATERIALS	IPMENT	%TAX %TAX				-
	1		тс	DTAL		
	12.1	- A - 1		40	2	
REPRESENTATIVE AND		DBY: D	Bre	, De		

171	8-1	2	16	6-	A
	÷.	1	2		

	NERGY		244 NE H). Box 86 att, Kans one 620-6	13 as 67124			1718 1 COM	27.		
DATE OF 2 20	·15 DI	STRICT PIATT		- 11	NEW WELL				TOME ER NC	R),:
CUSTOMER 1/194	nger	Energy			LEASE J	ohn	stau	3	NELL I	NO.
ADDRESS					COUNTY	Pan	nee STAT	E K5		
CITY		STATE			SERVICE C	REW				
AUTHORIZED BY					JOB TYPE:	an	W - 51/2 4	cont :	Th	oul
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
			-			-	ARRIVED AT JOB		AM PM	
			-				START OPERATION		AM PM	1.00
		·····				-	FINISH OPERATION		AM PM	
						1	RELEASED			
							MILES FROM STATION	TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPM	ENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	۲٧
	PILISUP Mileya	l	mi	50		225	OC
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	HEULIN MILEULP		mi	100		750	a
F 113	Build DeLIVERY		Fm	670		1.675	00
ZE 204	Depth Chyryle		4hr	þ		2,160	OC
CE 240	MIXING Charge		5/5	295		413	De
CE 504	PLUG KOWTHINEV		SOB			250	00
5 003	Supervisor		24	P		175	00
							+
					3		
							+
<u> </u>							
Сн	EMICAL / ACID DATA:		-		SUB TOTAL	- 20,102	78
		SERVICE &	EQUIPMENT	%TA)	ON \$		1
		MATERIALS		%TA>	ON \$		-
				01500	unted TOTAL	12,102	78
SERVICE	A Dé Ba	THE ABOVE MATERIAL ANI	D SERVICE	0	2.		
REPRESENTATI	VE CALLAM	ORDERED BY CUSTOMER		1 N	OR CONTRACTOR		_
FIELD SERVICE	ORDER NO.		(WELL U	WINCH UPERALI	UN CONTRACTORIU	Z	

COLORING HAR ANIMAL TX



TREATMENT REPORT

Pa Ar

Customer Yo	YNGEN	Energ	NU CA	ease No.				Date	00	. 10	·		
Lease JOI	hnstor		/ v	^{vell} # ∋						1.12			
Field Order #	5 Station	PINT			Casing	51/2. Dept	h15	County	Pau	Inel		State 5	
Type lob	nw.	51/2 L	ong sti	ng-		Formation	n			Legal De	scription 34	1.21.15	
PIPE DATA PERFORATING DATA					FLUID	USED		-	TREAT		RESUME		
Casing Size	Tubing Siz	ze Shots/F	it 🕴		Acid			RATE	PRES	s	ISIP		
Depth 4100	Depth	From	То		Pre Pad		Max			1	5 Min.		
Volume 9 8	Volume	From	То		Pad		Min	·			10 Min.		
Max Press	Max Press	From	То		Frac		Avg				15 Min.		
Well Connection	n Annulus V	ol. From	То				HHP Used	1			Ánnulus Pre	essure	
Plup Depth	Packer De	From	то		Flush		Gas Volun				Total Load		
Customer Repr	esentative	5 min	Dan	Station	Manager/5 c	VIN		Trea	iter JOY	e			
Service Units	De 0 -	19959	19918		92411	ļ	ļ						
Driver Names	1056	Shu	wn	<u> </u>	goe		· ·						
Time	Casing Pressure	Tubing Pressure	Bbls. Pum	ped	Rate				Service	Log			
530						onla	1595	cT1/	mee	Tiny			
						Run	10437	5		0			
·						cen.1-	-2-3-5	5-7-	-9-11	- 13 -	15-17		
	·					Bask.	Collar	/	-10				
1915						START	Bunning	6 5 5	2				
2200						(SGON	BOTTO	m	Icirc	WITC	n Bily		
						HOOKO	APTOF	amb	2		.0		
2300			5		2	1120 SI	PALE						
		and the second second	12		2	Myd	flipe						
			5	-	2	H20 5	Part						
			6		2	FLOW							
			5		2	H20 54	A						
			38		4			05 9	Ase	ruli	TEDI	13#	
	200		95		4	Mix 15	OSKO	f A.	120	157	С.		
2330			Ð	-	0		DOWN			,		•	
	1		6		4.75	-	· PLUG			, .	- 4		
			61		4.75	6157 1		1					
	1		80) 	2.5	SLOW,	Barte						
H5923	9/1500	>	90		Ø	PLUG 1	Jown						
	r pr		(, , , , , , , , , , , , , , , , , , ,		. Ply	15 BH	im.	H				
						TADA	omplet 1	1 T	Jan 11		N A M		

Taylor Printing, Inc. 620-672-3656