Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1255727

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Oil WSW SWD SIOW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Sheid Management Plan
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:
Trecompletion Date	1 CHILL #

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

# 1255727

Operator Name:			Lease	Name:			Well #:	
Sec Twp	S. R	East West	Count	y:				
open and closed, flow and flow rates if gas t	now important tops of fo ving and shut-in pressu to surface test, along w	res, whether shutith final chart(s). A	in pressure rea Attach extra she	ched static et if more s	level, hydrosta space is neede	tic pressures, t d.	oottom hole temp	erature, fluid recovery,
	og, Final Logs run to ob ed in LAS version 2.0 o				gs must be ema	iled to kcc-well	-logs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes n	No	☐ Lo		on (Top), Depth		Sample
Samples Sent to Geo	ological Survey	Yes N	No	Name	<b>)</b>		Тор	Datum
Cores Taken Electric Log Run			lo lo					
List All E. Logs Run:								
			SING RECORD	Nev		ion etc		
Durance of Ctring	Size Hole	Size Casing		ight	Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)		/Ft.	Depth	Cement	Used	Additives
		ADDITI	ONAL CEMENT	ING / SQUE	EEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cemen	t # Sack	s Used		Type an	d Percent Additives	
Perforate Protect Casing								
Plug Back TD Plug Off Zone								
Did you perform a hydra	ulic fracturing treatment or	n this well?			Yes	No (If No,	skip questions 2 ar	nd 3)
	total base fluid of the hydra	=		_	= =		skip question 3)	
Was the hydraulic fractur	ring treatment information	submitted to the che	mical disclosure r	egistry?	Yes	No (If No,	fill out Page Three	of the ACO-1)
Shots Per Foot		N RECORD - Bridg potage of Each Interv				cture, Shot, Cem mount and Kind of	ent Squeeze Recor <i>Material Used)</i>	d Depth
TUBING RECORD:	Size:	Set At:	Packer /	At:	Liner Run:	Yes	No	,
Date of First, Resumed	Production, SWD or ENH		g Method:	ng 🗆	Gas Lift C	Other (Evalois)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Wate		Other (Explain) bls.	Gas-Oil Ratio	Gravity
	ON OF GAS:	Open Hole	METHOD O Perf.	F COMPLET Dually		mmingled	PRODUCTION	ON INTERVAL:
Vented Sold			_	(Submit A		mit ACO-4)		
(ii ventea, Su	bmit ACO-18.)	Other (Spec	cify)			-		

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Fairleigh E 1
Doc ID	1255727

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	264	common	225	
Production	8.625	5.5	15.5	4617	common	240	

### 1637

IF PAID IN 30 DAYS

# GLOBAL CEMENTING, L.L.C.

REMIT TO 18	048 170R	D .				S	ERVI	CE POINT:			
. RI	JSSELL,	KS 676	65					KUSSE	LIKS		
K	1	120 070	05	•							
DATE 4-9-15	SEC/8	TWP.		RANGE 32	CALL	ED OUT	. (	N LOCATION	JOB ST	TART	JOB FINISH 10:45 PM
LEASE FAIRL FICH	WELL#.	Z-1		LOCATION					COUN	TY A~	STATE
		<u></u>		LOCATION			<del></del>	<del></del>	. 200	<del>V.</del>	1 23
OLD OR NEW (CIR	CLE ONE)		· ·				·	·			
CONTRACTOR LANG	MACK L	Demon	برد			OWNER					
TYPE OF JOB SURF.		4.1								•	
HOLE SIZE 12 1/4"			T.I	). ·		CEMENT		* *	.*		
CASING SIZE & 5/6			DE	EPTH 264"		AMOUNT	RDEF	ED 225 S	X CO	m .	
TUBING SIZE				PTH					% 6F		
DRILL PIPE			DE	EPTH · ·							
TOOL			DE	EPTH	• •	- · · · · · ·					
PRES. MAX			· M	NIMUM ·		COMMON			_ @		
MEAS. LINE		-	SH	OE JOINT		POZMIX			_ @		
CEMENT LEFT IN CSG	١٥چر	-		• •	٠,	GEL		•	-	• .	,
PERFS	<del></del>					CHLORIDE		-	-		* *
DISPLACEMENT/5	5				•	ASC		•	-		****
	EQUIPM	ENT							_ @		
• '	•			3	:				-		
PUMP TRUCK CE	MENTER	BRAO							-	<del></del>	
# <b>/</b> / HI	LPER BA	4~000	,		:				_	,	
BULK TRUCK		,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						•	_ @		Zan
	LIVER AU	STEN				-			-		
BULK TRUCK			-						-	•	. 20
	RIVER			•				4, 5, 55	- @ <u>-</u>		1864 640
				•		HANDLING			-		-4.5
				•		MILEAGE	·—			<del></del>	-
						MILENOE			*	TOTAL	
	REM	IARKS:	:	,	•				•	IOIAL	
KUN IN GUTS	85/4	CASI	- ير ب	PUT ON SWEDS	E			• .	٠.	• • • • • • • • • • • • • • • • • • • •	÷ . "
CIRCULATEM	UO -	H'OBIC	OP C	CEMENT- MIY			•	SF	RVICE		
225 SX - W.	ASH UP	+0	15 PL	AGE W/1551	332		•				•
H20 - 5HUT	we.	2000 PS	· —	CEMENT DID		DEPTH OF J	IOR	•			
CIRCUATE	· · · · · · · · · · · · · · · · · · ·		_			PUMP TRUC		ARGE			,
						EXTRA FOO			<u></u>		
Fraggi Charles Care Ca				Contract of the Contract of th	/ <u>-</u>	MILEAGE		marine and management	- @ <u>-</u> -		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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CHARGE TO: Be He	TEA			•					- & -		
CHARGE 10: A	12.11					•				TOTAL	
STREET				<del> </del>					•	TOIAL	
CITY	STATE		ZI	Р		•					
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Global Cementing,	LLC.			•		,					•
		rent o	eme	nting equipment and				<del></del>	_ @		
				wner or contractor to		<del></del>		<del></del>	_ @		·
				s done to satisfaction		<del></del> :			- @ _		
				ctor. I have read and					_ @		*
				ND CONDITIONS"		<del></del>	<del></del>		_ @	<u></u>	
listed on the reverse			11							TOTAL T	
				•						TOTAL	-
PRINTED NAME	<del> </del>			· · · · · · · · · · · · · · · · · · ·	-	SALES TAX	(If A	ny)	<del>_</del>		
25 V		<b>.</b>	\ \	· /							



### FIELD RECEIPT NO. 10011150115

CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROV	AL NO.	PURCHA:	SE ORDER NO.		MER NUMBER 40007 - 0040140007	INVOID ON	5993/d0	
MAIL	STREET OR BOX NUMBER			CI	TY	STATE	ZIP CODE	10		
INVOICE TO	1014 EAST 29TH		HA	YS	Kansas	67601	1			
DATE WORK MO			WELL A			WELL TYPE :				
COMPLETED 04	1 16 2015 Justin L Ellis		1:	510921401	0000	New	Well			
DISTRICT			JOB DE	PTH(ft)		WELL CLASS	:	1		
PP, PERRYTON		· · · · · · · · · · · · · · · · · · ·			4,617	Oil				
WELL NAME AND FAIRLEIGH E #1	NUMBER		TD WEL	L DEPTH(	ft)	GAS USED ON No (				
WELL	LEGAL DESCRIPTION	COUNTY/PAR	NSH	,	STATE	JOB TYPE CO	DE:			
LOCATION:	18-15S-32W	Logan			Kansas	Lon	g String			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100022	Class H Cement	and the state of t		sacks	15	0 40.100	6,015.00	60%	2,406.00	
100275	Sodium Metasilicate			lbs	10	6 4.100	434.60	60%	173.84	
100295	Cello Flake			lbs	6	0 5.100	306.00	60%	122.40	
100404	Sodium Chloride			lbs	36	3 0.520	188.76	60%	75.50	
488019	FP-6L			gals		3 104.250	312.75	60%	125.10	
488073	FL-62			lbs	10	6 21.550	2,284.30	60%	913.72	
499634	Kol-Seal, 50 lb bag			lbs	96	0 1.250	1,200.00	60%	480.00	
499680	Static Free			lbs		2 40.700	81.40	60%	32.56	
499702	ClayCare, Clay Treat-2C, 260 gl tote			gals		5 147.000	735.00	60%	294.00	
L425411-00	Lafarge Red Rock Poz			sacks	12	0 16.400	1,968.00	60%	787.20	
	SUB-TOT	AL FOR Product	Material				13,525.81	60.00%	5,410.32	
A152	Personnel Per Diem Chrg - Cement Svc		***************************************	ea		210.000	210.00	0%	210.00	
M100	Bulk Materials Blending Charge			cu ft	30	4 5.450	1,656.80	60%	662.72	
	SUB-TOT	AL FOR Service (	Charges				1,866.80	53.25%	872.72	
1								manner de autre.		
ARRIVE MO LOCATION: 04	15 2015 14:00 INSTRUCTION	ER: I AUTHORIZ S IN ACCORDAN	CE WITH	THE TER	MS AND	SERVICES	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP.  GERALD  GERALD  CONDITIONS PRINTED ON THE LAST REPRESENT THAT I HAVE AUTHORIT ORDER.					GE OF THIS FORM AND					
	GE FOR GENERAL	ISTOMER AUTHO	ORIZED AGENT X BHI APPROVED X				4			

Report Printed on: April 20, 2015 7:30 AM

3/7402

# **FAG**BAKER HUGHES

### FIELD RECEIPT NO. 10011150115

CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVA	AL NO.	PURCHAS	E ORDER NO.	1	ER NUMBER 10007 - 004014000		CE NUMBER	
MAIL	STREET OR BOX NUMBER			CIT	ry	STATE	ZIP CODE	·	<del></del>	
INVOICE TO	1014 EAST 29TH			HA'	YS	Kansas	67601	***		
DATE WORK MO	D. DAY YEAR BHI REPRESENTATIVE		WELL A	PI NO:		WELL TYPE :	······································			
COMPLETED 04	1 15 2015 Justin L Ellis		1:	5109214010	0000	New '	Well	***	·	
DISTRICT	***************************************		JOB DE	EPTH(ft)		WELL CLASS :				
PP, PERRYTON					4,617	Oil				
WELL NAME AND	NUMBER	-	TD WEL	L DEPTH(f	t)	GAS USED ON	JOB:			
FAIRLEIGH E #1						No G				
WELL	LEGAL DESCRIPTION	COUNTY/PARI	ISH		STATE	JOB TYPE COL				
LOCATION:	18-15S-32W	Logan	Haranes et ann		ansas	Carl Common Comm	String	7989647 2 10008	ennove gay, "ve evaluosing a lara," in	
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
F061A	Cement Pumping, 4001 - 5000 ft			6hrs		1 6,450.000	6,450.00	60%	2,580.00	
F090	Fuel per pump charge - cement			pump/hr		6 70.250	421.50	60%	168.60	
J050	Cement Head			ĵob ·		1 830.000	830.00	60%	332.00	
J225	Data Acquisition, Cement, Standard			job		1 2,130.000	2,130.00	60%	852.00	
J390	Mileage, Heavy Vehicle			miles	40	0 11.850	4,740.00	60%	1,896.00	
J391	Mileage, Auto, Pick-Up or Treating Van			miles	40	6.700	2,680.00	60%	1,072.00	
	SUE	3-TOTAL FOR Equ	ipment		1		17,251.50	60%	6,900.60	
J401	Bulk Delivery, Dry Products			ton-mi	255	4 3.940	10,062.76	60%	4,025.10	
	SUB-TOTAL FOR	Freight/Delivery C	harges				10,062.76	60.00%	4,025.10	
						GANGGA MARKA OF SAN	10,50271	05,007,0	1,020110	
		FIELD EST	IMATE		•	*Annanowerse***********************************	42,706.87	59.70%	17,208.74	
	,									
					L	POTENCIAL				
ARRIVE MO LOCATION: 04	1 15 2015 14:00 INSTRUCTION	ER: I AUTHORIZE S IN ACCORDANC PRINTED ON THE	CE WITH	THE TERM	VIS AND	SERVICES	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP.			PRINTED ON THE LAST PAGE OF THIS FORM AND HAT I HAVE AUTHORITY TO ACCEPT AND SIGN TH				IIS CUSTOMER AUTHORIZED AGENT			
1	GE FOR GENERAL	JSTOMER AUTHO	חשלופר	AGENT		BHI X	BHI APPROVED X			
		JUI OMEN AU I TU	ハバベビリ	AGEN1			confus	Shi		

Report Printed on: April 20, 2015 7:30 AM

Page 2

3:7403



### FIELD RECEIPT NO. 10011150115

CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVA	ROVAL NO. PURCHASE ORDER NO.					ER NUMBER 10007 - 004014000		CE NUMBER
MAIL	STREET OR BOX NUMBER		CIT	CITY			ZIP CODE			
INVOICE TO:	1014 EAST 29TH		HA	YS		Kansas	67601	l		
DATE WORK MC	D. DAY YEAR BHI REPRESENTATIVE	PI NO:		WELL	/ELL TYPE :					
COMPLETED 04	: 1 1		1	51 <b>0921401</b> 0	000		New \	Vell		
DISTRICT			JOB DE	PTH (ft)		WELL	CLASS:			
PP, PERRYTON					4,617		Gas			
WELL NAME AND	NUMBER		TD WEL	L DEPTH (fl	<b>:</b> )	GAS U	SED ON .	IOB:		
FAIRLEIGH E #1	,						No G	as		
WELL	LEGAL DESCRIPTION	COUNTY/PAR	ISH	5	STATE	JOB T	YPE COD			
LOCATION:	18-15S-32W	Logan			ansas			String		0.100000
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	1	LIST CE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100022	Class H Cement			sacks	15	0				2,706.75
100275	Sodium Metasilicate			lbs	<b>L</b> 10	6				195,57
100295	Cello Flake			lbs	<b>~</b> -6	0				137.70
100404	Sodium Chloride			lbs	`~36	3				84.94
488019	FP-6L			gals	, was	3				140.74
488073	FL-62			lbs	<b>~10</b>	6				1,027.94
499634	Kol-Seal, 50 lb bag		`	lbs	96	0				540.00
499680	Static Free			lbs	***	2				36.63
499702	ClayCare, Clay Treat-2C, 260 gl tote			gals	****	5				330.75
L425411-00	Lafarge Red Rock Poz			sacks	12	20				. 885,60
	SUB-TC	OTAL FOR Product	Material							6,086.62
A152	Personnel Per Diem Chrg - Cement Svc			ea		<b>4.00</b>				210.00
M100	Bulk Materials Blending Charge			cu ft	30	4				745.56
	SUB-TO	OTAL FOR Service	Charges			***				955.56
ARRIVE MOLOCATION: 04		CE WITH	THE TERM	IS AND COND	ITIONS	SERVICES PERFORM	RECEIPT: I CERTIFY TH LISTED WERE RECEIV 50 TN A WORKMANLIKI	ED AND ALI		
CUSTOMER REP.	GERALD PRIVIDED ON HAVE AUTHO	AND SIG	SN THIS OR	DER.	11174   1	X C	STOMER AUTHORIZ	LUXU	)	
	GE FOR GENERAL ID CONDITIONS	CUSTOMER AUTHORIZED AGENT					X X	APPROVED -	Des	6

Page 1



### FIELD RECEIPT NO. 10011150115

CUSTOMER	BLACK TE	A OIL L	.LC		CREDIT APPROV	AL NO.	PURCHAS	E ORDER NO.			ER NUMBER 0007 - 0040140007	INVOK	E NUMBER
MAIL			IOX NUMBER				CIT	Υ		STATE	ZIP CODE		
INVOICE TO:			1014 EAS	T 29TH			HA'	/S	y	Kansas	67601	_	
DATE WORK MO	O. DAY YEAR BHI REPRESENTATIVE						PI NO:		WEL	L TYPE :			
COMPLETED 04	4 15	2015	Justin L Ellis			1	5109214010	000		New V	Vell	_	
DISTRICT						JOB DE	PTH (ft)		WEL	L CLASS:			
PP, PERRYTON								4,617		Gas	***************************************		
WELL NAME AND	NUMBER		•			TD WEL	L DEPTH (fi	<b>:</b> )	GAS	USED ON J			
FAIRLEIGH E #1	······································					<u> </u>				No G		-	
WELL	LEG/	AL DESC	CRIPTION		COUNTY/PAI	RISH		STATE	JOB	TYPE COD			
LOCATION:		8-15S-3	32W		Logan			ansas	L		String	<u>"</u>	NET
PRODUCT CODE			DESCR	RIPTION			UNIT OF MEASURE	QUANTITY	PR	LIST RICE UNIT	GROSS AMOUNT	DISC.	AMOUNT
F061A	Cement Pe	umping,	, 4001 - 5000	ft			6hrs		1				2,902.50
F090	Fuel per p	ump ch	arge - cement	:			pump/hr		6				189.68
J050	Cement H	ead					job		1				373.50
J225	Data Acqu	lisition,	Cement, Stan	dard			job		1				958.50
J390	Mileage, H						miles	40	00		***************************************		2,133.00
J391	1 -		ck-Up or Treat	ting Van			miles	40	00				1,206.00
		·	•		B-TOTAL FOR E	quipment							7,763.18
J401	Bulk Deliv	ery, Dry	/ Products				ton-mi	255	54				4,528.24
		• •	SUB-7	TOTAL FO	R Freight/Delivery	Charges	1						4,528.24
					FIELD ES	STIMATE							19,333.60
	[												
	4												
ARRIVE M	O, DAY	YEAR	, TIME SER	VICE ORD	ER: I AUTHORIZ	E WORK	TO BEGIN	PER SERVICI	E	1	 RECEIPT:   CERTIFY THA  LISTED WERE RECEIVE		
	15	2015	14:00 INST	TRUCTION	S IN ACCORDA HE LAST PAGE	VCE WITH	THE TERM	AS AND CONI	MOITIC Vaht 1	PERFORM	ED IN A WORKMANLIKE	MANNER	
CUSTOMER REP.	GERALD		HAV	E AUTHOR	RITY TO ACCEP	T AND SI	GN THIS OF	EDER.	4 1 1 PS	X	COSTOMEN ACTRONIZED ACENT		
SEE LAST PA		SENE	RAI						ВН	BHIAPPROVED			
TERMS A				С	USTOMER AUT	HORIZED	AGENT			X	ander >	Hu.	15
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Page 2

Jr7402

SIGNATURE

# GLOBAL CEMENTING, L.L.C.

1662

IF PAID IN 30 DAYS

REMIT TO 18048 170RD SERVICE POINT: KUSSELL, KS RUSSELL, KS 67665 TWP. RANGE CALLED OUT ON LOCATION JOB START JOB FINISH DATE 4-29-15 32 W / Pm 6 PM 7 PM COUNTY STATE LEASE FAIRLEIGH WELL #E-1 LOCATION LOGAN 15 OLD OR NEW (CIRCLE ONE) CONTRACTOR K+ M OWNER TYPE OF JOB PORT COLLAR HOLE SIZE 7 1/8 T.D. CEMENT CASING SIZE 5 /2 DEPTH AMOUNT ORDERED TUBING SIZE 2 1/2 DEPTH. DRILL PIPE DEPTH ... TOOL DEPTH-PRES. MAX MINIMUM COMMON @ MEAS. LINE SHOE JOINT POZMIX (a) CEMENT LEFT IN CSG. GEL (a) PERFS CHLORIDE (a) DISPLACEMENT 11.2 BYL ASC @ EOUIPMENT @ (a) CEMENTER BRAD PUMP TRUCK (a) # P1 HELPER BRANDON @ **BULK TRUCK** @ DRIVER @ BULK TRUCK @ DRIVER @ HANDLING @ MILEAGE TOTAL REMARKS: IN TUBING TO 3000' - CIRCULATE OUT OIL W/ 80 BBL HZO - TEST TOURS (2 800 PSI -**SERVICE** OFFIN PORT CULLAR - CHECK FOR BLOW - GOOD BLOW SX MD - DISPLACE TUBING W/11.2 BBLH20-DEPTH OF JOB CEMENT DID CIRCULATE - LOAD HOLE AND LEAVE -RUN IN 15 JTS- WASHCLEAN W/ 60 BBL H20-PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE (a) MANIFOLD (a) (a) @ CHARGE TO: BLACK TEA TOTAL STREET . PLUG & FLOAT EQUIPMENT Global Cementing, L.L.C., You are hereby requested to rent cementing equipment and HULLS @ furnish cementer and helper(s) to assist owner or contractor to @ do work as is listed. The above work was done to satisfaction @ and supervision of owner agent or contractor. I have read and @ understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. TOTAL PRINTED NAME JESSE DINKT SALES TAX (If Any)

TOTAL CHARGES\_

DISCOUNT