Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1255885

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15						
Name:	Spot Description:						
Address 1:	SecTwpS. R						
Address 2:	Feet from North / South Line of Section						
City: State: Zip:+	Feet from _ East / _ West Line of Section						
Contact Person:	Footages Calculated from Nearest Outside Section Corner:						
Phone: ()	□NE □NW □SE □SW						
CONTRACTOR: License #	GPS Location: Lat:, Long:						
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)						
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84						
Purchaser:	County:						
Designate Type of Completion:	Lease Name: Well #:						
New Well Re-Entry Workover	Field Name:						
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:						
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:						
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:						
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet						
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No						
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet						
Operator:	If Alternate II completion, cement circulated from:						
Well Name:	feet depth to:w/sx cmt.						
Original Comp. Date: Original Total Depth:							
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan						
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)						
Commingled Paymit #:	Chloride content: ppm Fluid volume: bbls						
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:						
SWD Permit #:	Location of fluid disposal if hauled offsite:						
ENHR Permit #:	·						
GSW Permit #:	Operator Name:						
	Lease Name: License #:						
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R						
Recompletion Date Recompletion Date	County: Permit #:						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

1255885

Operator Name:	Lease Name: Well #:								
Sec Twp	S. R	East West							
open and closed, flow and flow rates if gas to Final Radioactivity Lo	ing and shut-in pressu o surface test, along w g, Final Logs run to ob	ormations penetrated. Dures, whether shut-in pre- ith final chart(s). Attach tain Geophysical Data a r newer AND an image f	ssure reached station extra sheet if more and Final Electric Lo	c level, hydrosta space is neede	atic pressures, bo	ttom hole tempe	erature, fluid recovery,		
Drill Stem Tests Taker (Attach Additional		Yes No	L	og Formatio	on (Top), Depth a	nd Datum	Sample		
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Name	Э		Тор	Datum		
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No							
List All E. Logs Run:									
		CASING	RECORD Ne	w Used					
		Report all strings set-c			ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
		ADDITIONAL	CEMENTING / SQU	FEZE BECORD					
Purpose:	Depth	Type of Cement	# Sacks Used			Percent Additives			
Perforate Protect Casing	Top Bottom								
Plug Back TD Plug Off Zone									
Does the volume of the t	-	n this well? aulic fracturing treatment ex- submitted to the chemical o	_		No (If No, sk	ip questions 2 and ip question 3) I out Page Three c			
Shots Per Foot		N RECORD - Bridge Plugs ootage of Each Interval Perf			cture, Shot, Cemen		Depth		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No				
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift (Other (Explain)				
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er B	bls.	Gas-Oil Ratio	Gravity		
Vented Solo	ON OF GAS: Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually (Submit A	Comp. Cor	mmingled omit ACO-4)	PRODUCTIO	N INTERVAL:		

Form	ACO1 - Well Completion						
Operator	Redtail Investments LLC						
Well Name	Leo 1						
Doc ID	1255885						

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9	8.6250	24	350		50	
Production	6.5	5.50	17	3490		200	

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 2066
Foreman Shannon Feck
Camp Foreka, KS

Dat	e Cust. ID	# Leas	e & Well Number		Section	Township	Range	Cour	nty State
3-27		L Leo	#/		12	335	5E	Cowle	y K5
Customer	2-11.1		1	Safety	Unit#	Dr	iver	Unit #	Driver
Mailing Ac	Keo tail	innestmen	145	Meeting	105 113	Lav Kevi	e 6		
Ivialility Au	P.O. B.	x 120		26		VEO		The second second	
City ,	1.0,0	State	Zip Code	KM					
Wh	eat Land	OK	73097		American Company of the Company of t				
Job Type	Surface		th 360°		Slurry Vol5	TO B61			
Casing De	epth 336.12	G.L Hole Siz	e 1214"		Slurry Wt	15#		ubing	
Casing Si	ze & Wt. 8 %	Z4# Cement Le	eft in Casing 15-20)1	Water Gal/SK	6.40		rill Pipe	P
Displacen	nent_21_Bb		ment PSI		Bump Plug to		O	ther display	ar @ 5 Bpm
Remarks	Safate	meeting, R	ic up to	05	S Carling	D	OI	1 11	11 0 DI
+/20	mixed	210 5/5	Class A"	0-8	casing	1 Break	CITCO	ilation	W/ 8 Bb/
Flose	allsk @	15 #/gal, S	hit down	Leme	ila Ma	340 Ca	(ciem)	290 90	4 1/4#
4 5%	ut cosi	ng in Go	od cicill	Laun	en prog	-9 Ph/	Spiace	W/21	1 Bb/ HZO,
down	job	complete.	oc critori	arion	w/ 8	1 001	Siviry	1 +0	Pit. 19
	J	campion .							
	(A)		11 1			//		CONTRACTOR OF THE STREET OF TH	
			Thank	5 6	Shannon				
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alleren on the second of the second	department of the property of the desired by the section of the se		P	Ule	W		and the second distriction of the second dis	and the second s	
Code	Qty or Units	Description of	f Product or Servi	ces			Unit	Price	Tabat
C101	1	Pump Charge					840.		Total 840,00
C107	70	Mileage			THE POST STATE OF THE PROPERTY OF THE PROPERTY AND ADDRESS OF THE PROPERTY OF		3.9	15	276.50
					and a manufacture of the supplication of the s		1 3.1		216.00
C200	210 5KS	Class A"	cement				15.00	>	3150.00
C 205	600#	Calcium @	3%		The state of the s	THE PERSON NAMED IN PROPERTY OF THE PERSON NAMED IN PROPERTY O	. 6		360.00
C206	395 #	Gel @ 2%			TOTAL MANAGEMENT OF STREET AND ST	-	. 20		79.00
L209	53#	Flo-sical @	14#/5K				2.25		119.25
	0.97		-				And proved proprieting property and an arrange property and arrange property arrange property and arrange property and arrange property arrange p		
C108B	9.81 Ton	Ton mileage	bulk Trk	PROTESTAL LANGUAGE AND ANY CONTRACTOR	TO Province of the American Control of the Control		1.35	9	132.78
0116	24#	(Had Steel Pit	s) Sugar				. 60		14.40
c 413	1	8% wooden	Ply				80.00		50.00
				ostornos e e e e e e e e e e e e e e e e e e e					- Anna Carlo de Carlo
				····					
					- Service and the service and	er en			
			/20c	1 21	VINA		and the desired specimens are specimens.		
	Marie M. Marie Marie Andrews (Street of Street		1 270	<u>\u</u>	74.71)	- Andrewson	- The Control of the		
Harris Anna Anna Anna Anna Anna Anna Anna Ann				450	90 4A)			
	\cap	1	The second second		10.11		CILT	4.1	505/95
Marine State Compact of Utilities (and Advanced Rept		1 0 V,		2.70		6.40%	Sub To	s Tax	5851,87
Authoriz	ation CAO	MIM	******		**************************************	18. 10			243.37
AUUIUIIZ	audii - HT	1115	Title.		THE RESERVE OF THE PROPERTY OF	And the second s		Total	6095,24

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561

Authorization .



Cement or Acid Field Report
Ticket No. 2203
Foreman Kevin McCoy
Camp Eureka

8470.97

Total

				CONTRACTOR OF THE PARTY OF THE			L				A CONTRACTOR OF THE PERSON AND THE P
Date	Cust. ID	# Lea	se & Well Number	***************************************	Section	To	wnship	Range	Cour	nty	State
3-31-15	1150	Leo #1							Cowky		K5
Customer				Safety	Unit #		Driv	er	Unit#		Driver
KedTAIL INVESTMENTS				Meeting			DAVE G	THE PERSON NAMED IN COLUMN 2 IN COLUMN 2 IN COLUMN 2			
Mailing Address				26	113		Chris.				
	Box 120				145		Shavnon F		entario de la companya de la company		*****
City	ATLAND	State	Zip Code	SF			WANTED TO THE WOOD OF THE PARTY.				Andrews Strategy (Strategy Colored Strategy Colored Strat
wner	ATCANA	OK	73097								
Job Type 🚄	LONGSTRING	Hole De	pth <u>35/0</u>		Slurry Vol. 5	9 86	4	Tul	hina		
Casing Dept	h 35/8 K	B Hole Si	ze _ 7 1/8		Slurry Vol. 3.2 55 Tubing Slurry Wt. 3.2 55 Drill Pipe						AMERICAN PROPERTY AND ADDRESS OF THE PARTY AND
Casing Size	& Wt. 51/2 /	7 Cement	Cement Left in Casing O' Water Gal/SK 9				****		ner		
Displacemer	nt 83.5 BLL		ement PSI 1300		Bump Plug to		151		M		
				-							
Remarks.	sorery ma	Per Fill Tige	p to 51/2 CAS	ing. B	REAK CIRCUI	latio.	~ w/ 3	5 BOL F	Resh WAT	tee, Pe	mp 12
Doc FFICT	HOILLING 1	KE FILLIN IS	DOG WATER DA	PACER	MINON 175	5 Ar	14106	- 1 /	-	1 1	1000
0/1 //	TEMU JEAC 1.	SK (0 / 3 / / 9	PAI WILLIAM LAS	2	Il Shippy	-	25 -	unach .		1 1	~/ .
Paras	PICASE LATE	h down Plug.	Displace Plug to 1800 PSI.	to Je	AT W/83,5	1360	-FRest	b water.	FINAL.	Pumps.	~9
1 Kessure	1300 PS/	. Sump Plug	to 1800 PSI.	WAIT 2	2 minutes.	Sele.	ose PRe	ssure. Flo	DAT & PI	lug HE	id.
Good CIR	CULATION	while Cemens	Ling. Job Con	pkte.	Rig down.					/	
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Code	Qty or Units	Description	of Product or Serv	rices				Unit P	rice	To	otal
C 102	1	Pump Charg	e					1050	0.00	1050	2.00
C 107	70	Mileage					The state of the s	The same of the sa	.95	- Marie - Mari	.50
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C 201	175 SKS	THICK Set	Cement			***************************************	ett entritleagilitigari educase	19.5	-0	341	2.50
C 207	875 *	KOL-SEAL .	5 # /sk	and the second second second second second		NAME OF TAXABLE PARTY O	POTOTO POTOTO POLICIPACIONE DE PRESE		5 #	THE RESERVE AND DESCRIPTIONS	7. 75
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			-				***************************************	2,00		210	, 13
2 216	100 *	Sodium Met	ASILICATE PRE T	Flush a	1/ 12 RH WA	2-600	CONTROL AND DESCRIPTION OF THE	2.00	#	200	00
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2 724	3300 9465	City Water			PROPERTY AND ADMINISTRATION OF COMMENTS AND ADMINISTRATION OF	****				510	-
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