



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 148775
Invoice Date: Mar 4, 2015
Page: 1

Federal Tax I.D.#: 20-8651475

RECEIVED
MAR 20 2015

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	65208	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Mar 4, 2015	4/3/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Hagerman #1		
150.00	CEMENT MATERIALS	60/40/4% Gel Blend	18.92	2,838.00
38.00	CEMENT MATERIALS	Flo Seal	2.97	112.86
161.13	CEMENT SERVICE	Cubic Feet Charge	2.48	399.60
201.90	CEMENT SERVICE	Ton Mileage Charge	2.75	555.23
1.00	CEMENT SERVICE	Rotary Plug	1,512.25	1,512.25
30.00	CEMENT SERVICE	Pump Truck Mileage	7.70	231.00
30.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	132.00
1.00	EQUIPMENT SALES	8-5/8 Wooden Plug	110.00	110.00
1.00	EQUIPMENT OPERATOR	Dustin Chambers		
1.00	CEMENT SUPERVISOR	Kevin Eddy		
1.00	EQUIPMENT OPERATOR	Ben Newell		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,061.83

ONLY IF PAID ON OR BEFORE
Apr 3, 2015

Subtotal	5,890.94
Sales Tax	480.11
Total Invoice Amount	6,371.05
Payment/Credit Applied	
TOTAL	6,371.05

ALLIE OIL & GAS SERVICE, LLC 065208

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: 61 no Bend / KS

DATE <u>3-4-15</u>	SEC. <u>14</u>	TWP. <u>20S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION <u>6:20 AM</u>	JOB START	JOB FINISH
LEASE <u>Hesperman</u>	WELL # <u>1</u>	LOCATION <u>Rush Center 12S 14W</u>		COUNTY <u>Pawnee</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>1/2 S Wind</u>					

CONTRACTOR Yuh Drilling
 TYPE OF JOB Rough Plug
 HOLE SIZE 17 1/2" T.D.
 CASING SIZE 5 7/8" DEPTH
 TUBING SIZE 4 1/2" DEPTH
 DRILL PIPE 4 1/2" DEPTH 1370
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 611
 PERFS. _____
 DISPLACEMENT fresh water

OWNER _____
 CEMENT AMOUNT ORDERED 150 SKS 61055A
40 x 1002 441 gal 1 1/4 Flt

EQUIPMENT
 PUMP TRUCK CEMENTER Dustin Chambers
 # 366 HELPER Kevlin Eddy
 BULK TRUCK # 610-170 DRIVER Ben Newell
 BULK TRUCK # _____ DRIVER _____

COMMON _____	@ _____	
POZMIX _____	@ _____	
GEL _____	@ _____	
CHLORIDE _____	@ _____	
ASC _____	@ _____	
<u>150 SK 60/40 4%</u>	@ <u>18.92</u>	<u>2,838.00</u>
<u>Flt</u>	@ <u>3.97</u>	<u>112.86</u>
	@ _____	
	@ _____	
	@ <u>35%</u>	<u>1,032.80</u>
	@ _____	
	@ _____	
HANDLING <u>161.13</u>	@ <u>2.48</u>	<u>399.60</u>
MILEAGE <u>6.73 X 30%</u>	@ <u>7.75</u>	<u>555.23</u>
TOTAL		

REMARKS:
Full Hole with Rig mud
1 1370 - 50 SKS
2 1550 - 50 SKS
3 60 - 20 SKS
4 6H - 30 SKS
Plug Down 65.15 ph
Put Down

CHARGE TO: Palomino Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1512.25</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>Hum 30</u>	@ <u>7.70</u> <u>231.00</u>
MANIFOLD _____	@ _____
<u>hum 30</u>	@ <u>4.40</u> <u>132.00</u>
	@ _____
TOTAL <u>2,830.00</u>	
	<u>35% 990.53</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-8 1/8 wood plug</u>	@ _____	<u>110.00</u>
	@ _____	
	@ _____	
	@ _____	
	@ _____	
TOTAL <u>110.00</u>		
	<u>35% 38.50</u>	

PRINTED NAME X Calvin F. Armstrong
 SIGNATURE X Calvin F. Armstrong
Thank You!

SALES TAX (If Any) _____
 TOTAL CHARGES 5,890.24
35% 2,061.83
 DISCOUNT _____ IF PAID IN 30 DAYS
3,829.11



RECEIVED

MAR 10 2015

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 148715

Invoice Date: Feb 24, 2015

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361

Federal Tax I.D.#: 20-8651475

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	65204	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Feb 24, 2015	3/26/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Hagerman #1		
320.00	CEMENT MATERIALS	Class A Common	17.90	5,728.00
600.00	CEMENT MATERIALS	Gel	0.50	300.00
902.00	CEMENT MATERIALS	Chloride	1.10	992.20
345.99	CEMENT SERVICE	Cubic Feet Charge	2.48	858.06
473.70	CEMENT SERVICE	Ton Mileage Charge	2.75	1,302.68
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
30.00	CEMENT SERVICE	Pump Truck Mileage	7.70	231.00
30.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	132.00
1.00	EQUIPMENT SALES	8-5/8 Rubber Plug	131.00	131.00
1.00	EQUIPMENT SALES	8-5/8 Baffle Plate	320.00	320.00
2.00	EQUIPMENT SALES	8-5/8 Centralizer	75.00	150.00
1.00	EQUIPMENT OPERATOR	Dustin Chambers		
1.00	EQUIPMENT OPERATOR	Ben Newell		
1.00	CEMENT SUPERVISOR	Kevin Eddy		

Subtotal	11,657.19
Sales Tax	621.13
Total Invoice Amount	12,278.32
Payment/Credit Applied	
TOTAL	12,278.32

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4,080.02

ONLY IF PAID ON OR BEFORE
Mar 26, 2015

ALLIED OIL & GAS SERVICE, LLC 065204

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>2-24-15</u>	SEC. <u>14</u>	TWP. <u>20S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION <u>9:30pm</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Hagerman</u>	WELL # <u>1</u>	LOCATION <u>Rush Center 105 4th</u>	COUNTY <u>Pawnee</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>165 wings</u>				

CONTRACTOR w/b #12
 TYPE OF JOB Surf. Co.
 HOLE SIZE 17 1/4 T.D.
 CASING SIZE 4 5/8 DEPTH 521
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 25.5M Lr
 PERFS.
 DISPLACEMENT 31.54 bbls Freshwater
 EQUIPMENT

OWNER
 CEMENT
 AMOUNT ORDERED 320 sks Class A
3426.24 total
 COMMON 320 @ 17.90 5,728.00
 POZMIX @
 GEL 600 @ .50 300
 CHLORIDE 902 @ 1.10 992.20
 ASC @
 @ 35% 2,457.97
 @
 @
 @
 @
 @
 @
 @
 HANDLING 345.99 @ 2.48 858.06
 MILEAGE 15.79 x .30 x 2.75 1,302.68
 TOTAL

PUMP TRUCK CEMENTER Dustin Chambers
 # 394 HELPER Ben Neuse!!
 BULK TRUCK
 # 57112 DRIVER Kevin Eddy
 BULK TRUCK
 # DRIVER

REMARKS:

Break circulation with Rig
Dump 5 bbls Freshwater ahead
1 m. 320 sks cement slurry down & release
plug
plug @ 31.54 bbls Freshwater
land plug @ 500 #
plug down 250 cement and circulation
Rig down

CHARGE TO: Palomares Petroleum
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 1512.35
 EXTRA FOOTAGE @
 MILEAGE Hum 30 @ 7.70 231.00
 MANIFOLD @
Hum 30 @ 4.40 132.00
 @

TOTAL 4,035.99
35% 1,412.60

PLUG & FLOAT EQUIPMENT

1-4 5/8 Rubber plug @ 131.00 131.00
1-4 5/8 Pin Plate @ 320.00 320.00
2-4 5/8 centralizers @ 75.00 150.00
 @
 @

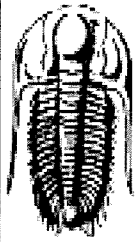
TOTAL 601.00
35% 210.35

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES 11,657.19
35% 4,080.02
 DISCOUNT 7,577.17 IF PAID IN 30 DAYS

PRINTED NAME X. Calvin Pharrmerstall

SIGNATURE X. Calvin Pharrmerstall
Thank You!!



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th st New ton KS 67114+8827
 ATTN: Jerry Smith

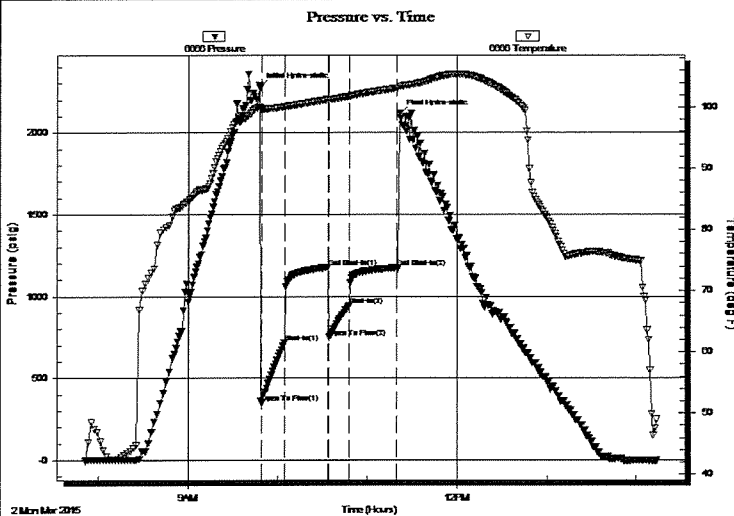
14-20-19w Pawnee
Hagerman #1
 Job Ticket: 62912 **DST#: 1**
 Test Start: 2015.03.02 @ 07:50:00

GENERAL INFORMATION:

Formation: **Cherokee Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:49:00
 Time Test Ended: 14:14:00
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jared Scheck
 Unit No: 55-Great Bend-
 Interval: **4170.00 ft (KB) To 4200.00 ft (KB) (TVD)**
 Total Depth: 4200.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Reference Elevations: 2187.00 ft (KB)
 2182.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6666 Inside
 Press@RunDepth: 941.00 psig @ 4171.00 ft (KB) Capacity: 5000.00 psig
 Start Date: 2015.03.02 End Date: 2015.03.02 Last Calib.: 2015.03.02
 Start Time: 07:51:00 End Time: 14:14:00 Time On Btm: 2015.03.02 @ 09:48:00
 Time Off Btm: 2015.03.02 @ 11:21:30

TEST COMMENT: IFP-15 Minutes-Strong b low built bottom of bucket in 1 minute
 ISIP-30 Minutes-No blow back
 FFP-15 Minutes-Strong blow built bottom of bucket in 2 minutes
 FSIP-30 Minutes-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2274.64	100.01	Initial Hydro-static
1	349.82	99.74	Open To Flow (1)
17	716.94	100.07	Shut-In(1)
46	1175.00	101.26	End Shut-In(1)
47	748.84	101.24	Open To Flow (2)
60	941.00	101.80	Shut-In(2)
92	1173.66	103.15	End Shut-In(2)
94	2113.99	103.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1680.00	water	22.47

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

14-20-19w Pawnee

4924 SE 84th st New ton KS 67114+8827

Hagerman #1

Job Ticket: 62912

DST#: 1

ATTN: Jerry Smith

Test Start: 2015.03.02 @ 07:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

35000 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1680.00	w ater	22.473

Total Length: 1680.00 ft

Total Volume: 22.473 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

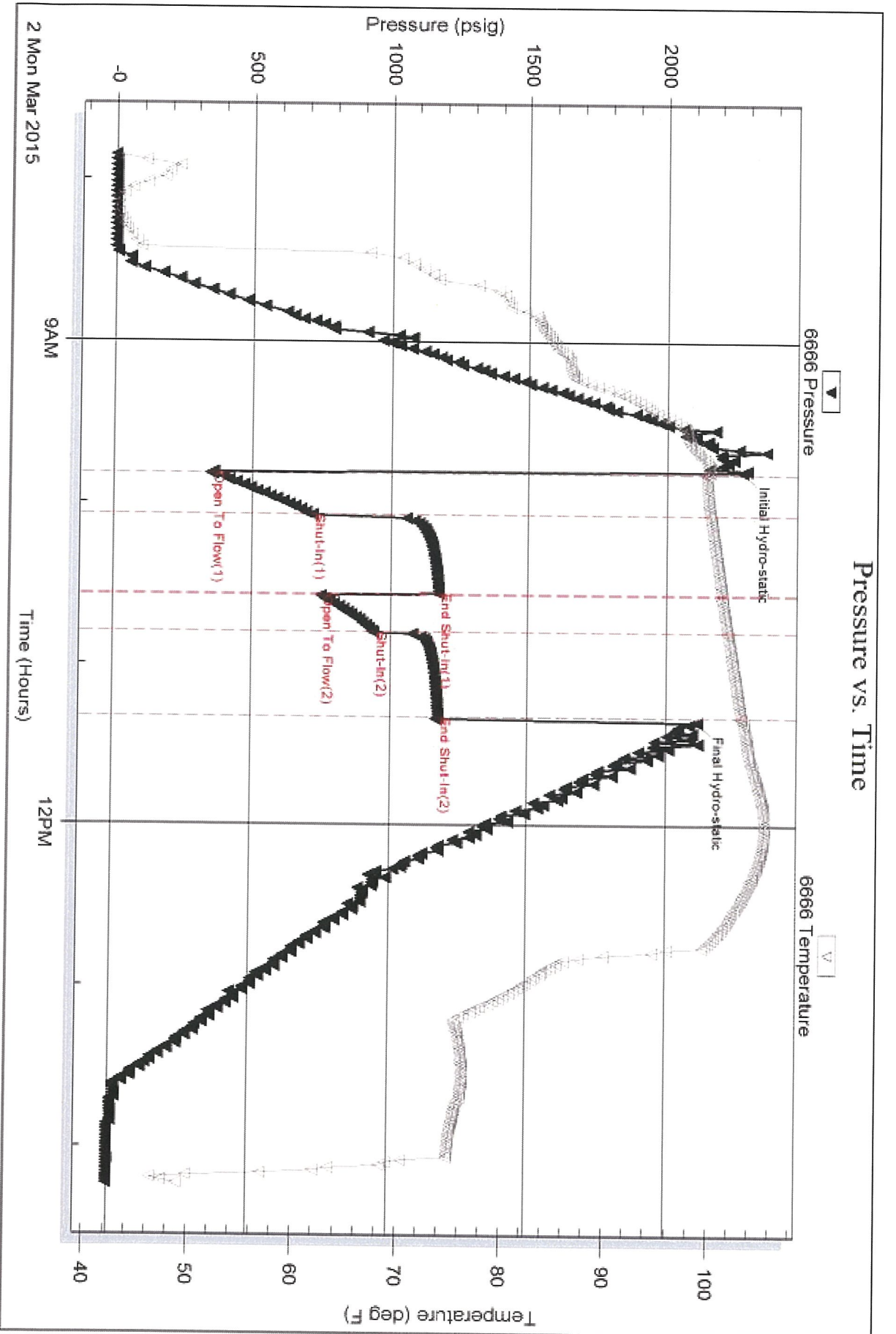
Serial #: 6666

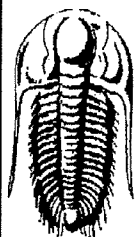
Inside

Palomino Petroleum Inc

Hagerman #1

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114-8827
ATTN: Jerry Smith

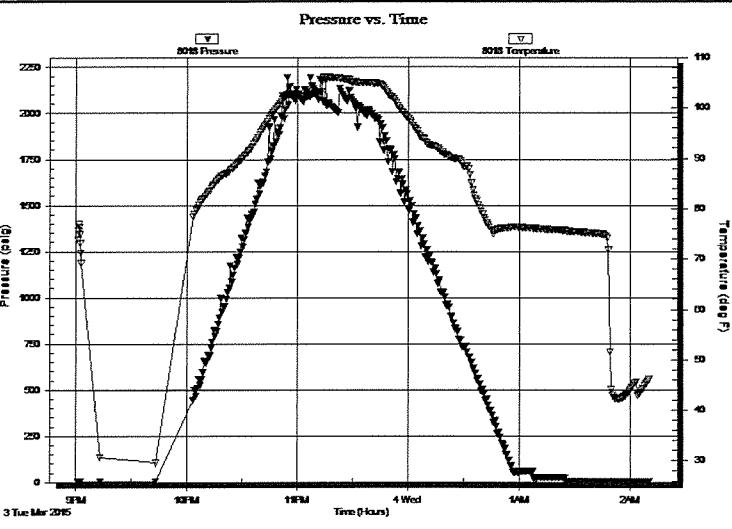
14-20s-19w Pawnee,KS
Hagerman #1
Job Ticket: 61148 **DST#: 2**
Test Start: 2015.03.03 @ 21:00:56

GENERAL INFORMATION:

Formation: **Cher SD.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:10:00
Time Test Ended: 02:10:05
Test Type: Conventional Straddle (Reset)
Tester: Ray Schwager
Unit No: 70
Interval: **4196.00 ft (KB) To 4218.00 ft (KB) (TVD)**
Reference Elevations: 2187.00 ft (KB)
Total Depth: 4370.00 ft (KB) (TVD) 2182.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8018 Inside
Press@RunDepth: psig @ 4207.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2015.03.03 End Date: 2015.03.04 Last Calib.: 2015.03.04
Start Time: 21:00:56 End Time: 02:10:05 Time On Btm:
Time Off Btm:

TEST COMMENT: IFP-packers failed . set twice



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

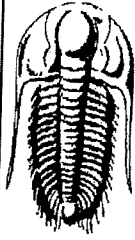
Recovery

Length (ft)	Description	Volume (bbl)
220.00	mud	1.99

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

14-20s-19w Pawnee, KS

4924 SE 84th St
New ton KS 67114-8827

Hagerman #1

Job Ticket: 61148

DST#: 2

ATTN: Jerry Smith

Test Start: 2015.03.03 @ 21:00:56

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 62.00 sec/qt

Water Loss: 14.36 in³

Resistivity: ohm.m

Salinity: 9400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
220.00	mud	1.993

Total Length: 220.00 ft

Total Volume: 1.993 bbl

Num Fluid Samples: 0

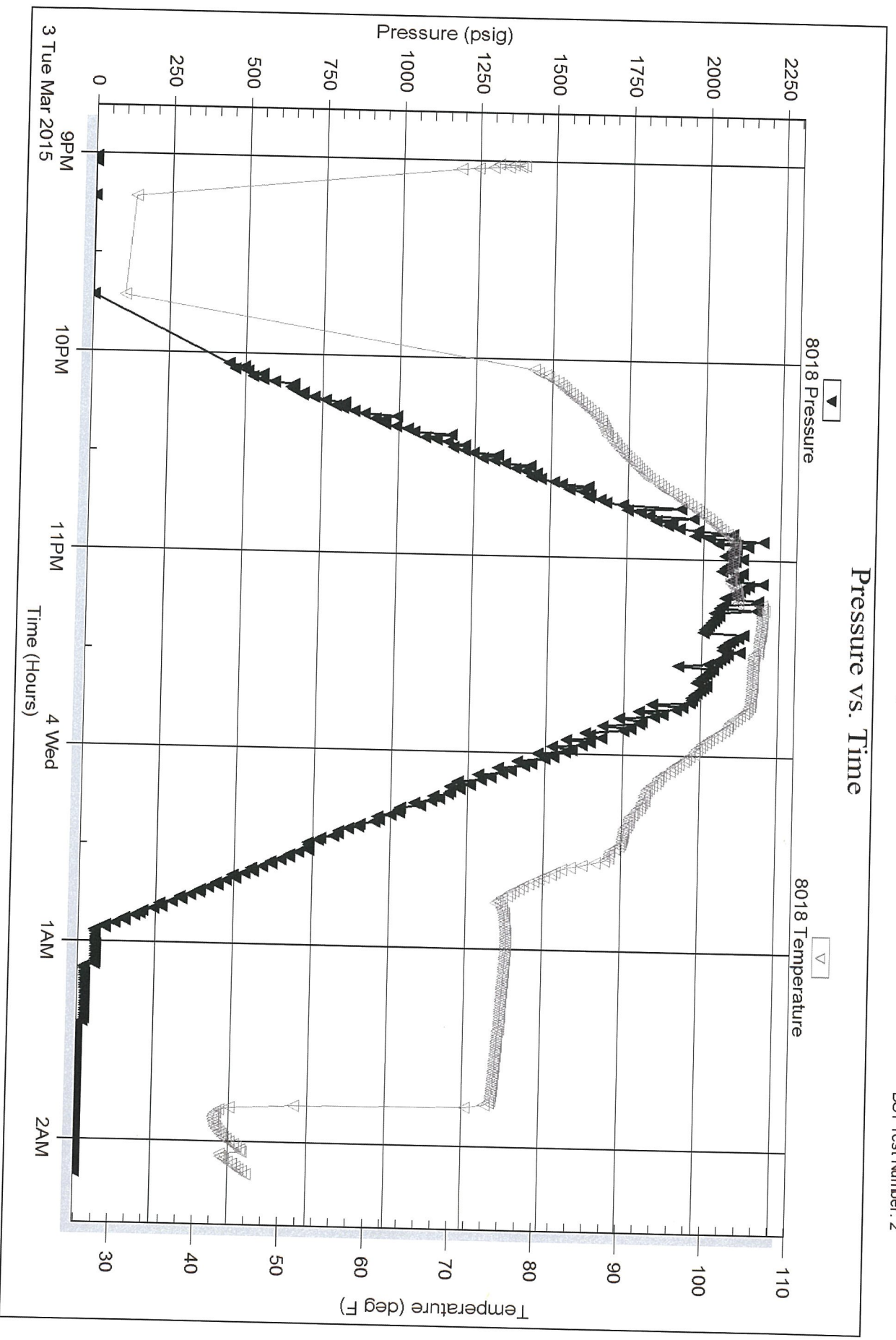
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

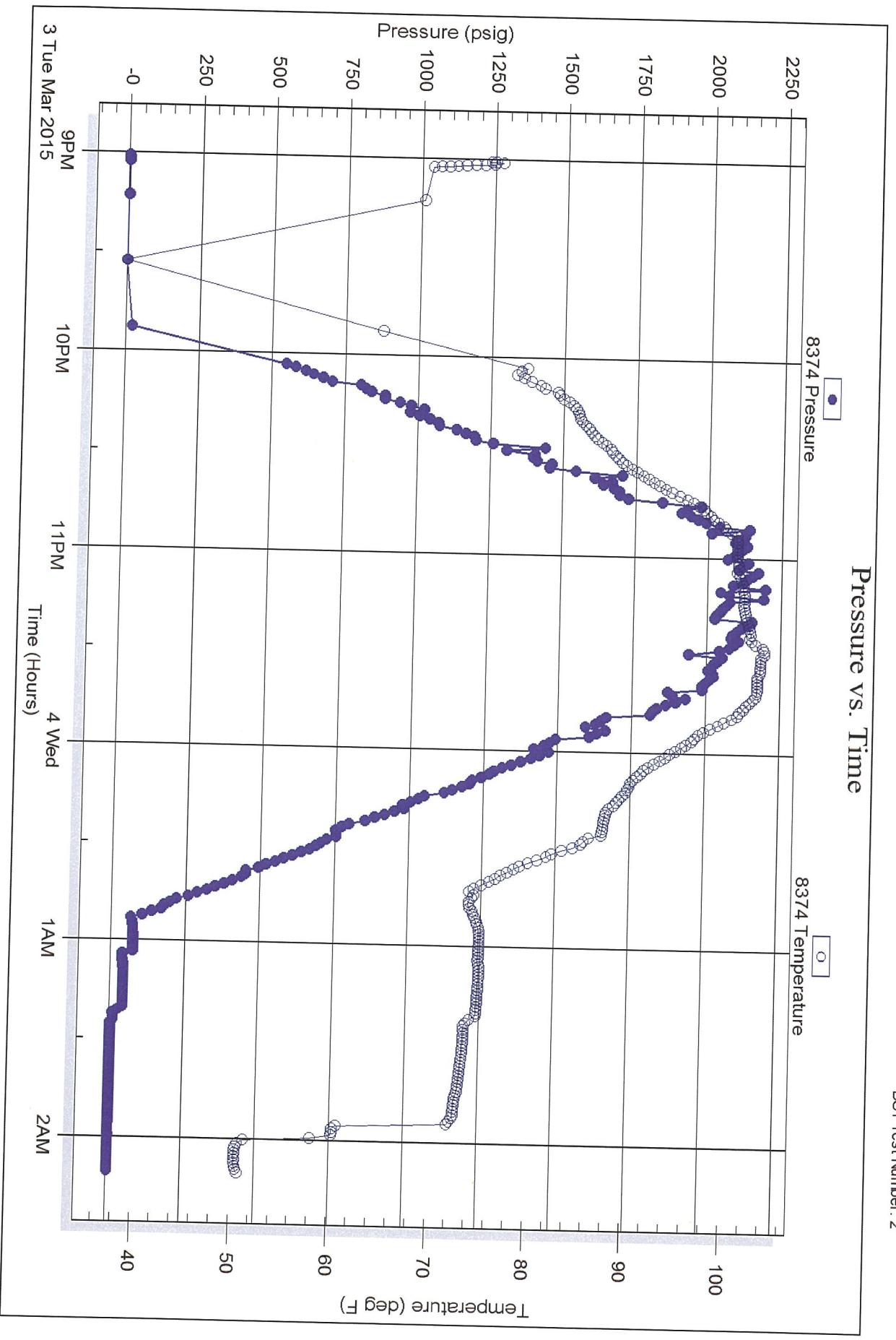


Serial #: 8374

Below (Stratton) Petroleum Inc

Hagerman #1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 61148

Printed: 2015.03.04 @ 06:48:03



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th St
 New ton KS 67114-8827
 ATTN: Jerry Smith ,

14-20s-19w Pawnee,KS

Hagerman #1

Job Ticket: 61149 **DST#: 3**
 Test Start: 2015.03.04 @ 08:05:43

GENERAL INFORMATION:

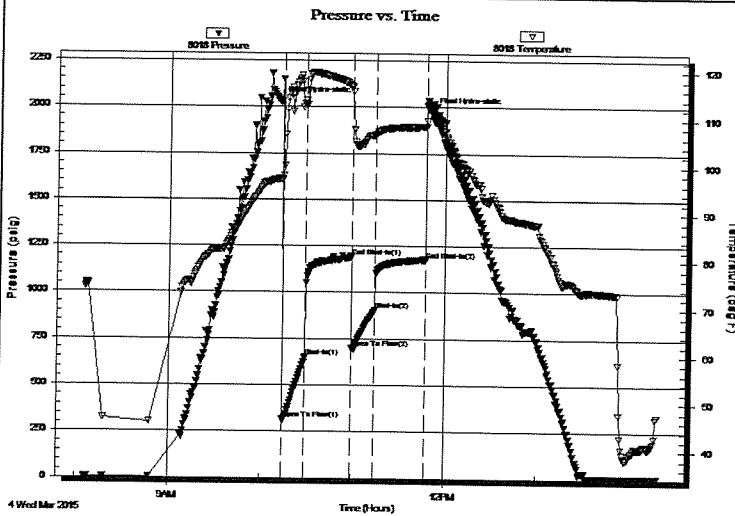
Formation: **Cher Sd**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:14:38
 Time Test Ended: 14:18:37
 Interval: **4184.00 ft (KB) To 4218.00 ft (KB) (TVD)**
 Total Depth: 4370.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Reset)
 Tester: Ray Schwager
 Unit No: 70
 Reference Elevations: 2187.00 ft (KB)
 2182.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press@RunDepth: 903.75 psig @ 4191.00 ft (KB)
 Start Date: 2015.03.04 End Date: 2015.03.04
 Start Time: 08:05:43 End Time: 14:18:37
 Capacity: 8000.00 psig
 Last Calib.: 2015.03.04
 Time On Btm: 2015.03.04 @ 10:12:08
 Time Off Btm: 2015.03.04 @ 11:50:38

TEST COMMENT: 15-IFP-strg bl in 30 sec
 30-ISIP-no bl
 15-FFP-strg bl in 30 sec
 30-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2027.01	97.32	Initial Hydro-static
3	316.95	98.02	Open To Flow (1)
17	652.07	112.96	Shut-In(1)
48	1193.53	116.94	End Shut-In(1)
48	701.58	115.84	Open To Flow (2)
63	903.75	106.76	Shut-In(2)
96	1178.08	108.39	End Shut-In(2)
99	1974.38	111.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1840.00	Water	24.72

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

14-20s-19w Pawnee,KS

4924 SE 84th St
New ton KS 67114-8827

Hagerman #1

Job Ticket: 61149

DST#: 3

ATTN: Jerry Smith ,

Test Start: 2015.03.04 @ 08:05:43

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 62.00 sec/qt

Water Loss: 14.35 in³

Resistivity: ohm.m

Salinity: 9400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 28000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1840.00	Water	24.717

Total Length: 1840.00 ft Total Volume: 24.717 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .29@60F

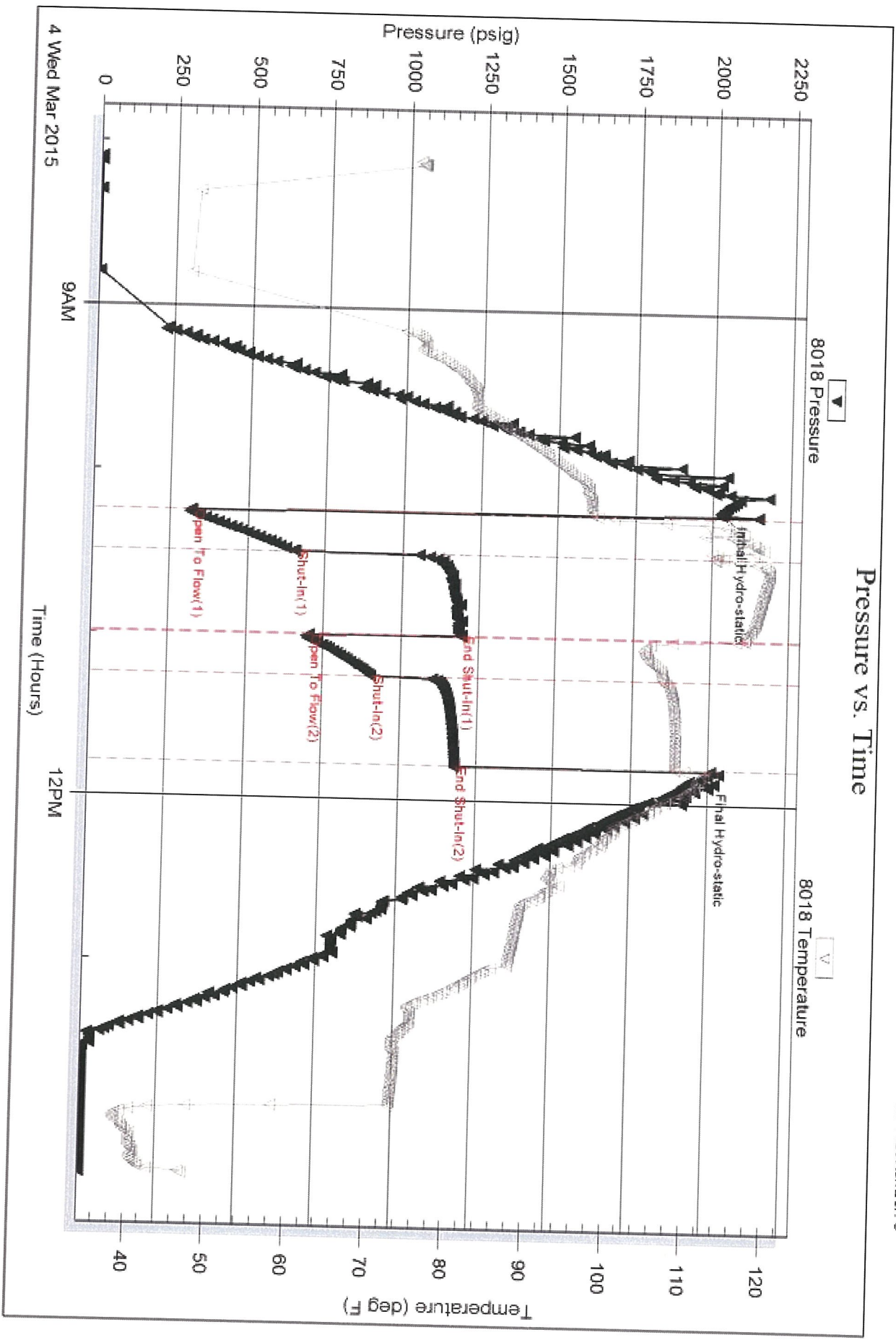
Serial #: 8018

Inside

Palomino Petroleum Inc

Hagerman #1

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 61149

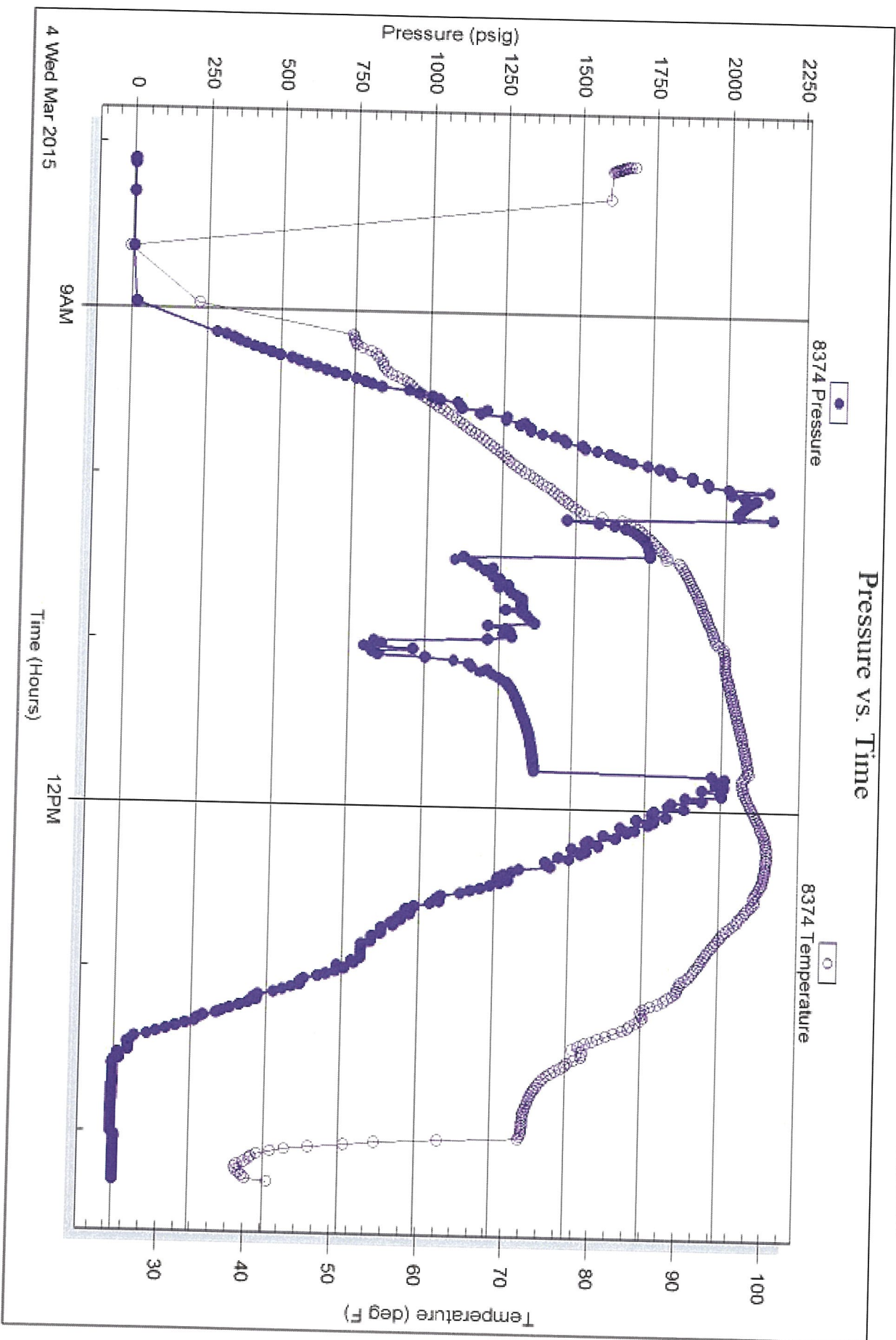
Printed: 2015.03.04 @ 15:55:05

Serial #: 8374

Below (Sir) Raddipho Petroleum Inc

Hagerman #1

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 61149

Printed: 2015.03.04 @ 15:55:05