

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04567
Name: Douglas G. Evans
Address 618 Main, P.O. Box 128
City/State/Zip Wellsville KS 66092

Purchaser: EOTT
Operator Contact Person: Douglas G. Evans
Phone (913) 883-4057

Contractor: Name: Evans Energy Dev. Inc
License: 08509

Wellbit Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry, old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
2-19-97 2-25-97 4-30-97
Spud Date Date Reached TD Completion Date

API NO. 15- 091-227470000
County Johnson
SE - SW - NE - NW Sec. 31 Twp. 14 Rge. 22
4235 Feet from S/W (circle one) Line of Section
3355 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Gillespie Well # 12
Field Name Edgerton
Producing Formation Bartlesville
Elevation: Ground NA KB _____
Total Depth 975 PSTD _____
Amount of Surface Pipe Set and Cemented at 20.2 F
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ F
If Alternate II completion, cement circulated from 972
feet depth to Surface w/ 175 sx ci
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bl
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

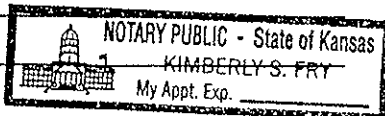
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well [Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. Evans
Title Operator Date 5-23-97

Subscribed and sworn to before me this 23 day of May, 19 97.

Notary Public Kimberly S. Fry
Date Commission Expires 11/12/2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ KCPA
_____ KGS _____ Plug _____ Other (Specify) _____

SIDE TWO

Operator Name Douglas G. Evans Lease Name Gillespie Well # 12
 East County Johnson
 Sec. 31 Twp. 14 Rge. 22 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	453	460
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	915	935
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	6 5/8		20.2	Portland	5	
Production	5 5/8	2 7/8		972.8	50/50POZ	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2.14	913-920		5 bbl pad, 1 20/40 29 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
		1"	20.2	NA				
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	1			NA	1			

Disposition of Gas: Trace METHOD OF COMPLETION Open Hole Perf. Dually Comp. Coamingled

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER

LOCATION *Chanute*

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
2-25-97	2551	12 Gilkris		31	14	22	30	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
<i>Doug Evans '97'</i>				<i>Doug Evans</i>				
<i>P.O. Box 128</i>				<i>Evans Energy</i>				
<i>Wellsville, Ks 66093</i>								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		450. ⁰⁰
5402	474'	Casing Footage	.10	47. ⁰⁰
		HYDRAULIC HORSE POWER		
4402	One	2 3/8" Rubber Plug		14. ⁰⁰
1118	350	Premium Gel	10. ⁰⁰	30. ⁰⁰
		Tax	6.4%	81. ³²
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1124	17550	CEMENT 50/50 Mix	7. ⁰⁰	1225. ⁰⁰
		NITROGEN		
5407	223.1	TON-MILES 50 m.l.s	.75	167. ⁰⁰
			ESTIMATED TOTAL	2014. ³²

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

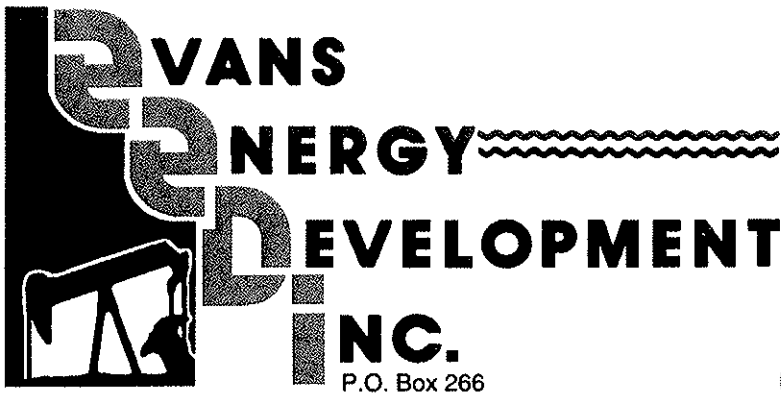
CIS FOREMAN

Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE

154420



Oil & Gas Well Drilling
 Water Wells
 Geo-Loop Installation

P.O. Box 266

Paola, Kansas 66071

(913) 294-9083

WELL LOG
 Gillespie - #12
 Rainbow Oil Company
 API #15-091-11,7470000
 February 19 - February 25, 1997

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
8	sandstone	12
16	shale	28
18	sandstone	46
2	sand, lime & pebbles	48
50	shale	98
4	lime	102
6	shale	108
16	lime	124
7	shale	131
9	lime	140
7	shale	147
21	lime	168
24	shale	192
21	lime	213
19	shale	232
10	lime	242
18	shale	260
20	lime	280
13	shale	293
8	lime	301
22	shale	323
5	lime	328
6	shale	334
6	lime	340
44	shale	384
25	lime	409
9	shale	418
23	lime	441
4	shale	445
5	lime	450
3	shale	453
7	lime	460-base of the Kansas City
171	shale	631
5	lime	636

4	shale	640
2	lime	642
9	shale	651
6	lime	657
2	sand	659-brown, oil show
13	shale	672
4	lime	676
15	shale	691
3	lime	694
19	shale	713
2	lime	715
4	shale	719
1	lime	720
2	shale	722-black
1	lime	723
45	shale	768
1	lime	769
11	shale	780
1	lime & shells	781
9	shale	790
5	sand	795-brown, no show
3	broken sand	798-brown and grey sand, no show
20	shale	818
2	coal	820
93.5	shale	913.5
.5	lime	914
3.9	sand	917.7
3.8	broken sand	921.5-oil sand & shale laminated
53.5	shale	975-T.D.

Drilled a 10 1/4" hole to 20.2'.

Drilled a 5 5/8" hole to 975'.

Set 20.2' of used 7" surface casing cemented with 5 sacks Portland Cement.

Set the top of the seating nipple at 909.2'. Set a total of 972.8' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 seating nipple, 1 coupling, 1 float shoe, 1 clamp.

Bartlesville Core Times

	<u>Min.</u>	<u>Sec.</u>
915	1	- 35
916	1	- 20
917	1	- 30
918	1	- 10
919	1	- 10
920	1	- 05
921	1	- 15
922	1	- 30
923	1	- 35
924	1	- 40
925	1	- 55
926	1	- 35
927	1	- 45
928	1	- 30
929	1	- 35
930	2	- 00
931	2	- 05
932	2	- 10
933	2	- 00
934	2	- 15
935	1	- 35