

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 926

Date <u>3-4-15</u>	Sec. <u>29</u>	Twp. <u>16</u>	Range <u>24</u>	County <u>Ness</u>	State <u>KS</u>	On Location	Finish <u>3:30 PM</u>
				Location <u>Ransom 1/2 W 15 3/4 W</u>			

Lease <u>Whipple-Giess</u>	Well No. <u>1</u>	Owner <u>3</u>
Contractor <u>WW #10</u>		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job <u>Surface</u>		Charge To <u>Palomino petroleum</u>
Hole Size <u>17 1/4</u>	T.D. <u>217'</u>	Street
Csg. <u>8 5/8</u>	Depth <u>217'</u>	City
Tbg. Size	Depth	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. <u>20'</u>	Shoe Joint	Cement Amount Ordered <u>180 8 5/8 20 3% cc 2% G</u>

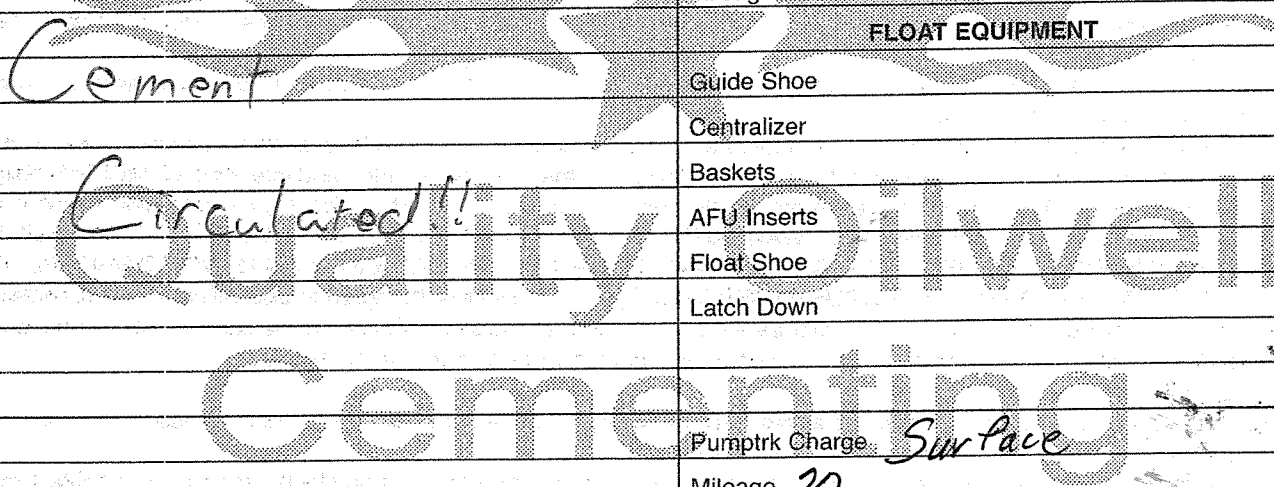
Meas Line Displace 12 3/4

EQUIPMENT			
Pumptrk <u>5</u>	No.	Cementer <u>David</u>	Common <u>145</u>
		Helper	Poz. Mix <u>35</u>
Bulktrk <u>9</u>	No.	Driver <u>Doug</u>	Gel. <u>3</u>
		Driver	Calcium <u>7</u>
Bulktrk <u>PU</u>	No.	Driver <u>Brett</u>	
		Driver	

JOB SERVICES & REMARKS		
Remarks:		Hulls
Rat Hole		Salt
Mouse Hole		Flowseal
Centralizers		Kol-Seal
Baskets		Mud CLR 48
D/V or Port Collar		CFL-117 or CD110 CAF 38
		Sand
		Handling <u>190</u>
		Mileage

FLOAT EQUIPMENT		
		Guide Shoe
		Centralizer
		Baskets
		AFU Inserts
		Float Shoe
		Latch Down
		Pumptrk Charge <u>Surface</u>
		Mileage <u>20</u>

Signature <u>[Signature]</u>	Tax
	Discount
	Total Charge



SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

MAR 20 2015

Invoice

DATE	INVOICE #
3/17/2015	28246

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Whipple-Gless	Ness	Express Well Serv...	Oil	Development	Cement Port Collar	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	15.75	2,362.50T
276	Flocele				50	Lb(s)	2.25	112.50T
290	D-Air				2	Gallon(s)	42.00	84.00T
104	Port Collar Tool Rental				1	Each	200.00	200.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							4,709.00
	Sales Tax Ness County						6.15%	169.68
We Appreciate Your Business!							Total	\$4,878.68



CHARGE TO: Delaware Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 28246
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. NW 43 KS WELL/PROJECT NO. #1 LEASE Whipple-Bless COUNTY/PARISH NW STATE KS CITY Arnold DATE 17 MAR 15 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED BY BT DELIVERED TO location ORDER NO. _____
 3. WELL TYPE _____ WELL CATEGORY express JOB PURPOSE Development ~~concrete~~ concrete port collar WELL PERMIT NO. _____ WELL LOCATION 29-16-24
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	30	mi			5.00	150.00
576D					TRK charge	1	ea			1250.00	1250.00
330					SMD cement	150	sk			15.75	2362.50
276					Floccle	50	lb			2.25	112.50
890					D-air	2	gal			42.00	84.00
104					Bot coke opening tool rental	1	ea			200.00	200.00
581					SERVICE charge	200	sk			1.50	300.00
582					Drayage (winj)	100	100	200.53	7M	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO

DATE SIGNED Blaine Campbell TIME SIGNED A.M. P.M. 1:50
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 APPROVAL Blaine Campbell
 TOTAL 4878.60

JOB LOG

SWIFT Services, Inc.

DATE 17 MAR 15 PAGE NO.

CUSTOMER Valandino Petroleum WELL NO. #1 LEASE Whipple-Oless JOB TYPE Cement port collar TICKET NO. 28246

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200sk SMD cement w/ 1/4" floccule 2 3/4" x 5 1/2" Port collar @ 1873'
	1100							on loc TRK 114
	1115					1000	1000	Test to 1000 psi - held open port collar
	1120	3 1/2	3			300		inj rate 3 1/2 @ 300 psi
	1130	3 1/2				300		mix SMD cement @ 11.2 ppg
		3 1/2	10			100		- fluid to surface -
		3 1/2	80			350		- cement to surface -
								{ 150sk mix used } 15 top bit
			9 1/2					Displace w/ 9 1/2 bbl H ₂ O
								close port collar
	1200					1000	1000	Test to 1000 psi - held
	1206							Run 5 joints
	1216							Reverse hole clean - 2 cement plugs -
	1225							wash track pull tool
	1250							Stack up job complete
								Thanks Blaine, but 1/2 precision

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/10/2015	28241

RECEIVED

MAR 13 2015

- Acidizing
- Cement
- Tool Rental

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Whipple-Gless	Ness	WW Drilling	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
409-5	5 1/2" Turbolizer				12	Each	75.00	900.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	15.75	1,968.75T
325	Standard Cement				100	Sacks	12.25	1,225.00T
284	Calseal				5	Sack(s)	30.00	150.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
276	Flocele				50	Lb(s)	2.25	112.50T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				343.7	Ton Miles	0.75	257.78
	Subtotal							11,252.53
	Sales Tax Ness County						6.15%	569.32

We Appreciate Your Business!

Total

\$11,821.85



CHARGE TO: Palawino Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 28241
 PAGE 1 OF 2

SERVICE LOCATIONS: New City KS WELL/PROJECT NO. 41 LEASE Whipple - Class COUNTY/PARISH New STATE KS CITY Arnold DATE 10 WKR 15 OWNER _____

TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. 10 SHIPPED W/PT DELIVERED TO location ORDER NO. _____

WELL TYPE _____ WELL CATEGORY DEV JOB PURPOSE cement long string WELL PERMIT NO. _____ WELL LOCATION 29-16-24

4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	30	mi			5.00	150.00
578					Pump Charge	1	ea			1250.00	1250.00
403					Cement Bucket	52	in	2	ea	250.00	520.00
404					Port Collar	52	in	1	ea	2500.00	2500.00
406					lateral down plug & baffle	52	in	1	ea	225.00	225.00
407					Inset Flat shoe of WTD FILL	52	in	1	ea	300.00	300.00
409					Turbolizer	52	in	12	ea	75.00	900.00
419					Rotating head Pentel	52	in	1	ea	200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1
 TOTAL 11,821.85

Thank You!

SWIFT OPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

JOB LOG

SWIFT Services, Inc.

DATE MAR 15 PAGE NO. 1

CUSTOMER Falcon Petroleum WELL NO. #1 LEASE Whipple-Gless JOB TYPE Cement long string TICKET NO. 28241

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125sk SMD cement w/ 1/4" flocc 100 sk EA-2 cement w/ 1/4" flocc 5 1/2" x 14# casing 110 jts 4652 total pipe TD = 4653 shoe jt 446' Port collar 1873'
	1410							on loc TRK 114 company new RAM float equip circ @ 1345 - go 1 hour
	1451	4	12			200		Pump 500gal mid flush
		4	20			200		Pump 20 bbl KCL flush
			6					Plg RH - 30sk
	1503	4	45			200		mix SMD cement 95sk @ 12.2 ppg
		4	23			200		mix EA-2 cement 100sk @ 15.3 ppg
			68 total					
	1026							Drop latch down plug wash out pump & line
	1031	6				200		Displace plug (KCL in first 20 bbl)
		5 3/4	103			1650		
	1045	5 3/4	112			1600		Land plug
								Release pressure to truck - dried up
	1050							wash truck
								Rack up
	1120							job complete
								Blanks Blaine, Flint & graded



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.
4924 SE 84th St.
New ton Ks, 67114
ATTN: Nick Gerstner

29=16s=24w Ness County

Whipple-Giess #1

Job Ticket: 61523 DST#: 1
Test Start: 2015.03.09 @ 10:40:00

GENERAL INFORMATION:

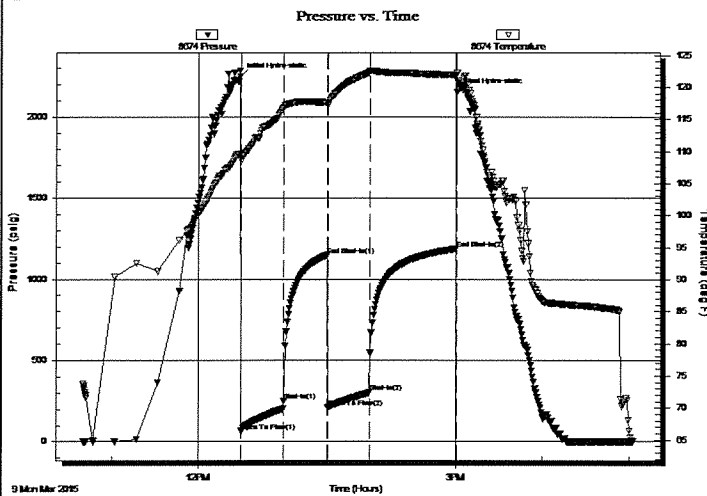
Formation: **Miss.**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 12:30:00
Time Test Ended: 17:02:45
Interval: **4452.00 ft (KB) To 4526.00 ft (KB) (TVD)**
Total Depth: 4526.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Justin Harris
Unit No: 71
Reference Elevations: 2527.00 ft (KB)
2522.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8674

Inside

Press@RunDepth: 302.81 psig @ 4453.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2015.03.09 End Date: 2015.03.09 Last Calib.: 2015.03.09
Start Time: 10:40:05 End Time: 17:02:44 Time On Btm: 2015.03.09 @ 12:29:30
Time Off Btm: 2015.03.09 @ 15:00:45

TEST COMMENT: 30: B.O.B in 8 mins.
30: Weak surface blow.
30: B.O.B in 10 mins.
60: No Return.



PRESSURE SUMMARY

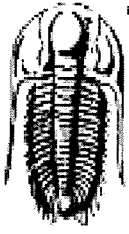
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2245.19	109.66	Initial Hydro-static
1	64.71	108.53	Open To Flow (1)
31	250.54	116.84	Shut-In(1)
61	1148.01	117.51	End Shut-In(1)
61	211.61	117.18	Open To Flow (2)
90	302.81	122.33	Shut-In(2)
151	1187.89	121.86	End Shut-In(2)
152	2153.95	122.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	omcw 5o 30m 65w	0.60
562.00	gocm 10g 40o 50m	7.88
0.00	GIP 68 feet	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.
4924 SE 84th St.
New ton Ks, 67114
ATTN: Nick Gerstner

29=16s=24w Ness County
Whipple-Giess #1
Job Ticket: 61523 **DST#: 1**
Test Start: 2015.03.09 @ 10:40:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 26000 ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.99 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2250.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	omcw 5o 30m 65w	0.600
562.00	gocm 10g 40o 50m	7.883
0.00	GIP 68 feet	0.000

Total Length: 684.00 ft Total Volume: 8.483 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: API RW .25 @ 73 F = 26000 Chlorides

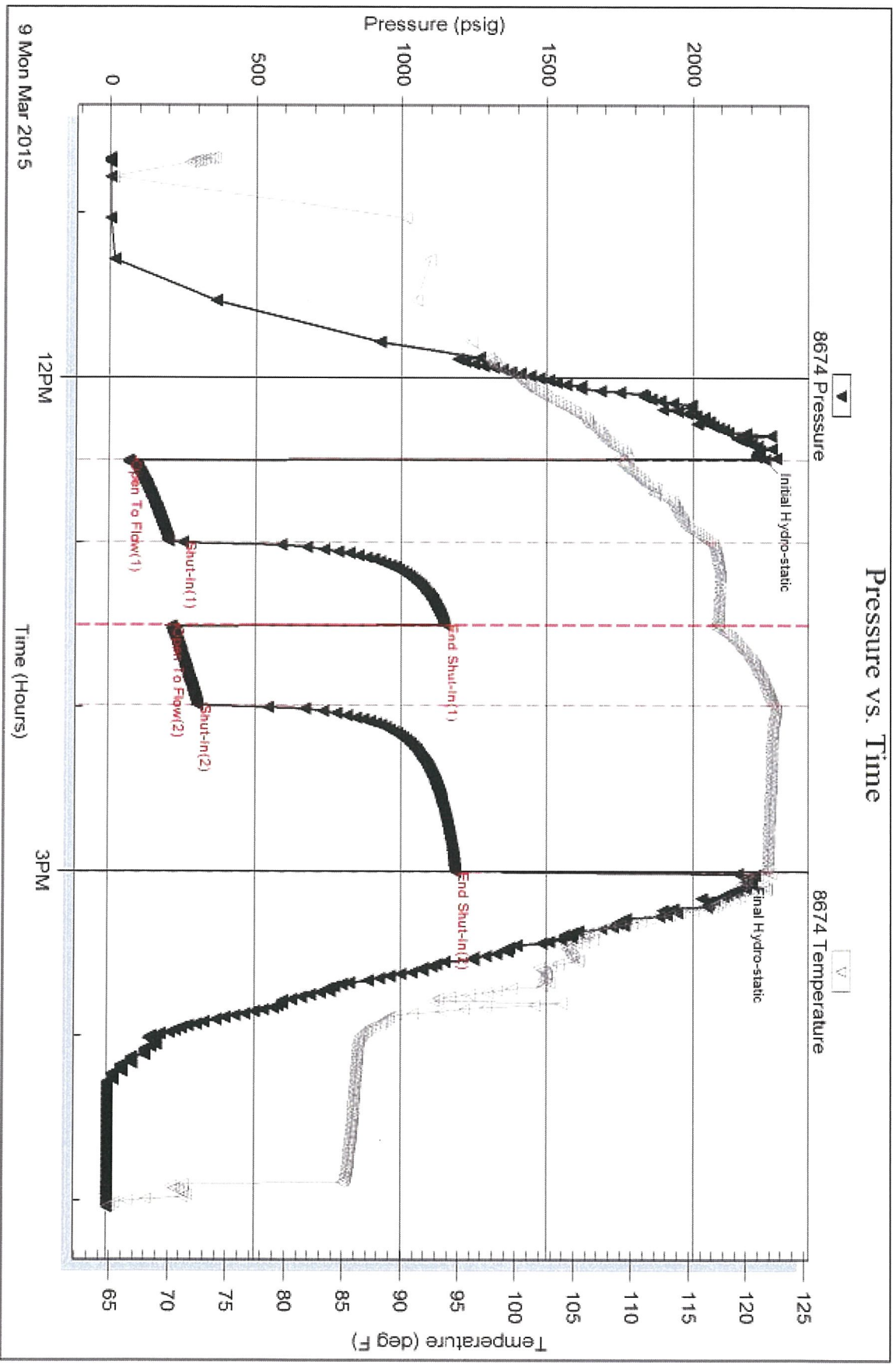
Serial #: 8674

Inside

Palomino Petroleum Inc.

Whipple-Gless #1

DST Test Number: 1



Tribble Testing, Inc

Ref No: 61523

Printed: 2015.03.09 @ 20:29:47