



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002956	1718	12/19/2014
INVOICE NUMBER			
91682370			

Pratt (620) 672-1201
 B NOVY OIL & GAS INC
 I PO BOX 559
 L GODDARD
 L KS US 67052
 T
 O ATTN: W.L.

J LEASE NAME Grover 3
 O LOCATION
 B COUNTY Reno
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

DEC 23 2014

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40799176	86679		Net - 30 days	01/18/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 12/17/2014 to 12/17/2014				
0040799176				
171812101A Cement-New Well Casing/Pi 12/17/2014				
Cement 5 1/2" Longstring				
60/40 POZ	175.00	EA	8.40	1,470.08 T
Celloflake	32.00	EA	2.59	82.88 T
C-41P	27.00	EA	2.80	75.60 T
Salt	1,010.00	EA	0.35	353.52 T
Cement Friction Reducer	33.00	EA	4.20	138.61 T
Mud Flush	500.00	EA	1.05	525.03 T
Gilsonite	1,250.00	EA	0.47	586.28 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	280.02	280.02
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	252.01	252.01
"Turbolizer, 5 1/2" (Blue)"	6.00	EA	77.01	462.03
"5 1/2" Basket (Blue)"	2.00	EA	203.01	406.02
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	3.15	173.26
Heavy Equipment Mileage	110.00	MI	5.25	577.53
"Proppant & Bulk Del. Chgs., per ton mil	415.00	EA	1.75	726.29
Depth Charge; 3001-4000'	1.00	EA	1,512.08	1,512.08
Blending & Mixing Service Charge	175.00	BAG	0.98	171.51
Plug Container Util. Chg.	1.00	EA	175.01	175.01
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.51	122.51

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,090.27
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	247.25
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,337.52
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 12101 A

DEC 23 2010

DATE _____ TICKET NO. _____

DATE OF JOB <u>12-17-14</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Novy Oil & Gas Inc.</u>		LEASE <u>Crigger</u>		WELL NO. <u>3</u>						
ADDRESS _____		COUNTY <u>Reed</u>		STATE <u>Ks</u>						
CITY _____ STATE _____		SERVICE CREW <u>Scotty, Joe, James, Josh, Kevin</u>								
AUTHORIZED BY <u>Kurt</u>		JOB TYPE: <u>CNW - LOW STRUC</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>38970</u>	<u>.5</u>									
<u>76982</u>	<u>86679</u>	<u>.5</u>				ARRIVED AT JOB	<u>12/17/14</u>			<u>2:30</u>
<u>19889</u>	<u>19862</u>	<u>.5</u>				START OPERATION	<u>12/17/14</u>			<u>7:57</u>
<u>92911</u>	<u>.5</u>					FINISH OPERATION	<u>12/17/14</u>			<u>8:51</u>
	<u>.5</u>					RELEASED	<u>12/17/14</u>			<u>9:30</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	125		1500.00
CP103	60/40 P07	SK	50		600.00
CC102	Cellulose	lb	32		118.40
CC105	C-41P	lb	27		108.00
CC111	Salt	lb	1010		505.00
CC112	General Friction Reducer	lb	33		198.00
CC201	Gilsonite	lb	1250		837.50
CF607	Latch down plug + ball 5 1/2	EA	1		400.00
CF1251	Auto Fill float shoe 5 1/2	EA	1		360.00
CF1651	Turbolizers 5 1/2	EA	6		660.00
CF1901	5 1/2 Bucket	EA	2		380.00
CC151	Mud Flush	Gal	500		750.00
E100	Unit mileage charge pickups	M1	55		247.50
E101	Heavy equipment mileage	M1	110		825.00
E113	Prop + Bulb Delivery Charge	TM	415		10381.3
CE204	Depth Charge 3001-4000	4hrs	1		2160.00
CE240	Blending + Mixing Service Charges	SK	175		245.00
CE504	Plug Container Utilization Charge	Sub	1		250.00
5003	Service Supervisor Dist 8 hrs call	EA	1		175.00
SUB TOTAL					<u>11,557.53</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>11,809.02</u>

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

DEC 23 2014

FIELD SERVICE TICKET
1718 12101 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12-17-14		DISTRICT: _____		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Newy Oil Co. Inc.				LEASE: _____				WELL NO.:				3			
ADDRESS: _____				COUNTY: _____				STATE: KS							
CITY: _____				STATE: _____				SERVICE CREW: _____							
AUTHORIZED BY: _____				JOB TYPE: C/W - 10005 TRUCK											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB	12/17/14								
						START OPERATION	12/17/14								
						FINISH OPERATION	12/17/14								
						RELEASED	12/17/14								
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
1183	60146 157	SF	125		1500.00
1183	60146 157	SF	50		600.00
1187	60146 157	16	37		118.40
1185	60146	16	27		105.00
1184	60146	16	1040		305.00
1182	60146	16	37		198.00
1181	60146	16	1250		537.50
1180	1/2" dia. pipe 10' x 1/2" 5/8"	50	1		400.00
1175	1/2" dia. pipe 10' x 1/2" 5/8"	50	1		310.00
1175	1/2" dia. pipe 10' x 1/2" 5/8"	50	6		660.00
1174	1/2" dia. pipe 10' x 1/2" 5/8"	50	2		330.00
1151	1/2" dia. pipe 10' x 1/2" 5/8"	50	500		750.00
1105	1/2" dia. pipe 10' x 1/2" 5/8"	MI	55		247.50
1104	1/2" dia. pipe 10' x 1/2" 5/8"	MI	110		875.00
1103	1/2" dia. pipe 10' x 1/2" 5/8"	TM	445		1058.15
1101	1/2" dia. pipe 10' x 1/2" 5/8"	MI	1		2160.00
1100	1/2" dia. pipe 10' x 1/2" 5/8"	SF	175		245.00
1099	1/2" dia. pipe 10' x 1/2" 5/8"	MI	1		250.00
1098	1/2" dia. pipe 10' x 1/2" 5/8"	MI	1		175.00

SUB TOTAL 11,557.55

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL 11,809.00

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
-------------------------------	---

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

DEC 11 2014

TREATMENT REPORT

Customer <i>Navy Oil & Gas Inc</i>		Lease No.		Date	
Lease <i>GROVER</i>		Well # <i>3</i>		<i>12/17/14</i>	
Field Order # <i>12101A</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>	Depth	County <i>Reno</i>	State <i>KS</i>
Type Job <i>5 1/2 Long string</i>			Formation <i>CNW</i>	Legal Description <i>20-22-8</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
Volume	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative <i>Kurt</i>			Station Manager <i>Kevin Gurdley</i>			Treater <i>Scott</i>		
Service Units	<i>38970</i>	<i>92911</i>	<i>78982</i>	<i>19899</i>	<i>80679</i>	<i>19862</i>		
Driver Names	<i>Scott</i>	<i>Joe</i>	<i>James</i>	<i>Josh</i>	<i>Berchy</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30</i>					<i>On location Safety Meeting Rig up</i>
<i>5:15</i>					<i>Run float Equipment Buckets #2, 78</i>
					<i>Turbolizers #1, 3, 45, 77, 79</i>
<i>6:50</i>					<i>Circulate on bottom 1 hour</i>
<i>7:57</i>	<i>0</i>			<i>5</i>	<i>Pump H₂O spacer</i>
<i>7:58</i>	<i>50</i>		<i>5</i>	<i>5.7</i>	<i>Pump 500 Gallons mud flush</i>
<i>8:00</i>	<i>100</i>		<i>12</i>	<i>5</i>	<i>Pump H₂O spacer</i>
<i>8:01</i>	<i>250</i>		<i>5</i>	<i>5.5</i>	<i>M.V 125 sk 60/40 POZ</i>
<i>8:09</i>			<i>31.39</i>		<i>Shut down</i>
<i>8:10</i>					<i>Wash pump & lines clean</i>
					<i>Release Plug</i>
<i>8:12</i>	<i>150</i>			<i>6.7</i>	<i>start Disp</i>
<i>8:26</i>	<i>400</i>		<i>67</i>	<i>6.6</i>	<i>Lift Pressure</i>
<i>8:28</i>	<i>500</i>		<i>9</i>	<i>3.7</i>	<i>Reduce Rate</i>
<i>8:31</i>	<i>500</i>		<i>12</i>	<i>3.7</i>	<i>Plug landed</i>
<i>8:31</i>	<i>1500</i>				<i>Pressure up on plug</i>
<i>8:32</i>					<i>Release Pressure NO Returns</i>
<i>8:35</i>	<i>0</i>		<i>7</i>	<i>3</i>	<i>Plug Rat note Josts 60/40 poz</i>
<i>8:40</i>	<i>0</i>		<i>5</i>	<i>3</i>	<i>Plug mouse note</i>
					<i>Job complete</i>