

Marc A. Downing		Geologic Report	
Consulting Petroleum Geologist		Drilling Time and Sample Log	
Operator American Warrior, Inc.		Elevation KB 2205 DF 2203 GL 2197	
Lease Tomascheck No. 1-10		Casing Record Surface 8 5/8" @ 219' Production None	
API # 15-163-24291-0000		Electrical Surveys CNL/CDL, DIL, MEL	
Field Wildcat		None	
Location 2084' FSL & 432' FWL		None	
Sec. 10	Twp. 10s	Rge. 19s	
County Rooks		State Kansas	
Formation	Sample tops	Log Tops	Datum Struct Comp
Top Anhydrite	1575	1574	+631 -13
Base Anhydrite	1610	1604	+601 NA
Topeka	3178	3174	-969 NA
Heebner	3389	3386	-1181 -14
Toronto	3411	3409	-1204 -17
LKC	3427	3425	-1220 -13
BKC	3650	3649	-1444 NA
Arbuckle	3736	3734	-1529 -17
Total Depth	3830	3828	-1623
Reference Well For Structural Comparison	Harbar Drilling		
Baldwin #2	SW NE SE		Sec. 9-10s-19w

Drilling Contractor	Discovery Drilling, Rig #2	
Commenced	5-19-15	Completed 5-25-15
Samples Saved From	3150	To RTD
Drilling Time Kept From	3050	To RTD
Samples Examined From	3150	To RTD
Geological Supervision From	3050	To RTD

Summary and Recommendations

Due to structural position, DST recovery, and log evaluation, it was decided to plug and abandon the well.

Respectfully Submitted,

Marc A. Downing

