

Customer <b>BIRD DOG OIL LLC</b>		Lease No.		Date <b>10-23-14</b>	
Lease <b>STOLTEN BERG - SVOBODA</b>			Well # <b>3-17</b>		
Field Order # <b>11394</b>	Station <b>Pratt</b>	Casing <b>8 5/8</b>	Depth	County <b>ELLSWORTH</b>	State <b>KS</b>
Type Job <b>CNW</b>	<b>8 5/8 Surface</b>		Formation	Legal Description <b>17-16-10</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>8 5/8</b>								
Depth <b>407</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>24</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>387</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>WESS</b>	Station Manager <b>Kevin</b>	Treater <b>JOE</b>
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Service Units	<b>27463</b>	<b>19907</b>	<b>21016</b>		<b>25443</b>				
Driver Names	<b>JOSH</b>	<b>Gibson</b>			<b>JOE</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>11:30</b>					<b>ON/LOC / Safety meeting</b>
					<b>Run 10 JTS' of 8 5/8 CSG 23#</b>
<b>12:01</b>					<b>Start Running CSG</b>
<b>1:00</b>					<b>CSG on Bottom / circ with Pig</b>
<b>1:15</b>			<b>5</b>	<b>5</b>	<b>H2O SPACER</b>
			<b>71</b>	<b>5</b>	<b>Mix 325 SK of common cement @ 15.6</b>
					<b>Shot down Pre-lease Plug</b>
				<b>4</b>	<b>START H2O DISK</b>
				<b>4</b>	<b>CEMENT TO SURFACE</b>
<b>2:06</b>			<b>24</b>	<b>4</b>	<b>Plug Down</b>
					<b>24 BBL cement to PIT</b>
					<b>JOB COMPLETE</b>
					<b>Thank you JOE</b>