



Energy services, L.P.

TREATMENT REPORT

Owner <i>Brook Day oil</i>	Lease No.	Date <i>12-12-14</i>
Lease <i>Pioneer-Schubert</i>	Well # <i>4-23</i>	
Field Order # <i>11755</i>	Station <i>Pratt 14</i>	Casing <i>8 5/8</i>
Type Job <i>CNW 8 5/8 surface</i>	Depth <i>333</i>	County <i>Rice</i>
	Formation	State <i>KS</i>
		Legal Description <i>23-19-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								5 Min.
Depth <i>333</i>	Depth	From	To	Pre Pad	Max			10 Min.
Volume <i>20</i>	Volume	From	To	Pad	Min			15 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			Annulus Pressure
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth <i>213</i>	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative	Station Manager <i>DAVE Scott</i>	Treater <i>Robert...</i>
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Service Units <i>37900</i>	<i>3370x</i>	<i>20920</i>	<i>10959</i>	<i>19518</i>				
Driver Names <i>Sullivan</i>	<i>Handford</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00</i>	<i>100</i>				<i>on loc</i>
					<i>Run 8 5/8 surface</i>
<i>11:50</i>					<i>CASING on Bottom</i>
<i>11:55</i>					<i>Hook up on case</i>
<i>12:02</i>				<i>4.5</i>	<i>At mix cont 300stk com 2% gel 3% acc 1/4 CF</i>
			<i>65</i>		<i>cont mixed</i>
					<i>Done Plug</i>
				<i>3.5</i>	<i>At Displ</i>
<i>12:30</i>	<i>100</i>		<i>20</i>		<i>plug down</i>
					<i>circ 12 BBL cont Pit</i>
					<i>50B complete</i>
					<i>Thank you</i>