



Cement Report

Customer <i>Carl E. Bunsell</i>		Lease No.	Date <i>1-15-15</i>
Lease <i>Cutter East Unit</i>		Well # <i>906</i>	Service Receipt <i>5541</i>
Casing <i>8 5/8</i>	Depth <i>1645</i>	County <i>Seward</i>	State <i>KS</i>
Job Type <i>2421</i>	Formation	Legal Description <i>9-31-54</i>	

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8</i>	Tubing Size	Shots/Ft		Lead <i>4100 SK A-Con</i> <i>2.95 ft x 5K</i>
Depth <i>1645</i>	Depth <i>3542</i>	From	To	
Volume <i>102615</i>	Volume	From	To	
Max Press <i>1800</i>	Max Press	From	To	Tail in <i>1805K Class C</i> <i>1.31 ft x 5K</i>
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	
Plug Depth <i>1603</i>	Packer Depth	From	To	<i>61336 ft x 5K 14.8#</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2030</i>					<i>Arrive On location</i>
<i>2100</i>					<i>Safety Meeting - Rig Up</i>
<i>2100</i>					<i>Rig Pump Cons</i>
<i>2130</i>					<i>Circulate w/ Ptg</i>
<i>2215</i>					<i>Hook up TO BE5</i>
<i>2220</i>	<i>2000</i>		<i>1</i>	<i>1</i>	<i>Pressure Test</i>
<i>2225</i>	<i>300</i>		<i>21</i>	<i>6</i>	<i>Pump Lead cut @ 11.4</i>
<i>2310</i>	<i>400</i>		<i>48</i>	<i>5</i>	<i>Pump Tail cut @ 14.8</i>
<i>2320</i>					<i>Displace</i>
<i>2325</i>	<i>600</i>		<i>92</i>	<i>5</i>	
<i>2355</i>	<i>1000</i>		<i>10</i>	<i>2</i>	<i>Slow Down</i>
<i>1200</i>	<i>1900</i>		<i>11</i>	<i>1</i>	<i>Lead Mtx - Float the P</i>
					<i>Job Complete</i>
					<i>Connect TO Sur Face</i>
					<i>Thanks For Using Basic Energy Services</i>

Service Units	<i>78938</i>	<i>70897-19570</i>	<i>30465-19566</i>	<i>14334-19578</i>	
Driver Names	<i>Fuzzy</i>	<i>Sam</i>	<i>Hector R</i>	<i>Satyo</i>	

Sam

Tyler Dew

Fuzzy Chavez



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer	Carl E Gungoll	Lease No.		Date	1-22-15
Lease	Cutter East Unit	Well #	906	Service Receipt	05239
Casing	5 1/2" 2	Depth	5400'	County	Seward
Job Type	242-5 1/2" Production	Legal Description	9-31-34		

Pipe Data		Perforating Data		Cement Data
Casing size	5 1/2" 15.5 #	Tubing Size		Lead 75 sk
Depth	5400'	Depth	From To	ACem
Volume	127 bbl	Volume	From To	
Max Press	2500 #	Max Press	From To	Tail in 75
Well Connection	TD-5400'	Annulus Vol.	From To	AA2
Plug Depth	SF 42'	Packer Depth	From To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					on loc- site assessment
					spot trucks rig up
					start CSG + float equip
					CSG on botm break circ
					safety meeting - JSA
8:30					pressure teste 3000 #
8:31					plug rat + mouse holes w/ 50 sk
	200		5	6	pump 5 bbl H2O spacer
	200		12	6	pump 500 gal super flush
	200		5	6	pump 5 bbl H2O spacer
	150		38	7	mix + pump 75 sk ACem @ 11.4 #
	100		20	7	switch to 75 sk AA2 @ 14.8 #
					wash pumply lines
	100		0	7	drop latch down plug, disp CSG
	800		115	2	slow rate
9:30	1300		127	0	latch down plug, float hold
					job complete

Service Units	78940	27462	14385-19883		
Driver Names	A Quera	E Mendoza	G Felavara		

Terry Customer Representative
 T Davis Station Manager
 A Quera Cementer