



TREATMENT REPORT

Acid Stage No. 111

Date 4-27-15 District Buckton F. O. No.
 Company Bene Pot
 Well Name & No. Honey-Cohen B1 SW2
 Location..... Field.....
 County Honey State Ks

Casing: Size 6 5/8 Type & Wt. Set at..... ft.
 Formation: Perf. to.....
 Formation: Perf. to.....
 Formation: Perf. to.....
 Liner: Size 4 1/2 Type & Wt. Top at..... ft. Bottom at 2914 ft.
 Cemented: Yes/No. Perforated from..... ft. to..... ft.
 Tubing: Size & Wt. Swung at..... ft.
 Perforated from..... ft. to..... ft.

Open Hole Size..... T.D. ft. P.B. to..... ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Breakdown..... Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Flush Bbl. /Gal.
 Treated from..... ft. to..... ft. No. ft.
 from..... ft. to..... ft. No. ft.
 from..... ft. to..... ft. No. ft.

Actual Volume of Oil /Water to Load Hole: 45 (Bbl.) /Gal.
 Pump Trucks No. Used: Std. 323 Sp. Twin
 Auxiliary Equipment Bulk 322
 Packer: Set at..... ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type 245 sacks CO-40-2 1/2 Poz (Gal.) (lb.)

Company Representative Treater Ray B...

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:45				On loc ISA Rig no running in liners
:				1500' pipe in have thick mud pushy out of 6 5/8
:				Call for tank truck to empty pit & haul off mud
:				Tag CIR @ 2915' pick up 4 1/2 lanch on casing
:				supplier call for welder to weld slip collar on 4 1/2
:				Install ply lancher tie on 4 1/2
1:45			0	Start to pump 4 1/2 4 BPM later
:			45 BBL	4 1/2 loaded break circ
2:00		150	0	Start mixing gas down hole. 4 BPM @ 150'
2:15			53 BBL	250 sacks CO-40-2 1/2 Poz away
:		Var.	0	lancher ply start Displacement full return
:		100	26 BBL	Carth pressure 2 1/2 RPM later @ 100'
:		300	30 BBL	2 1/2 RPM @ 300' full return have gas blow collar down
:		500	40 BBL	2 1/2 RPM @ 500'
:		1000	43 BBL	2 1/2 RPM @ 1000' have cement to surface of 6 5/8
:		750	47 BBL	Slow to 1/2 RPM @ 750'
:			48 BBL	Load Ply 1500' collar full cement shut in
2:15				wash up tear down