ALLIED OIL & GAS SERVICES, LLC

CEMENTING LOG

STAGE NO.

Date 6-9-15 District Great Bend Ticket No. 63693
Company Gulf Rig NDW
Lease Rob Well No. 1-29 H
County Barton State KS
Location 29-18S-11W Field Ellinwood
7 North 1 East 1/2 South Eastside

CASING DATA: Conductor ☐ PTA ☑ Squeeze ☐ Misc ☐
Surface ☐ Intermediate ☐ Production ☐ Liner ☐
Size 7 Type New Weight Collar
6-7-15 Cmt
(2 1/2")
Casing Depths: Top Bottom

Drill Pipe: Size ✓ Weight Collars
Open Hole: Size T.D. ft. P.B. to ✓ ft.

CAPACITY FACTORS:
Casing: Bbls/Lin. ft. .0383 Lin. ft./Bbl.
Open Holes: Bbls/Lin. ft. ✓ Lin. ft./Bbl.
Drill Pipe: Bbls/Lin. ft. Lin. ft./Bbl.
Annulus: Bbls/Lin. ft. Lin. ft./Bbl.
Bbls/Lin. ft. Lin. ft./Bbl.
Perforations: From ft. to ft. Amt.

CEMENT DATA:
Spacer Type: Fresh
Amt. 10 Sks Yield ft³/sk Density 8.34 PPG

LEAD: Pump Time hrs. Type 60/40+4% Gel Excess
Amt. 400 Sks Yield 1.41 ft³/sk Density 14.5 PPG
TAIL: Pump Time hrs. Type Excess
Amt. Sks Yield ft³/sk Density PPG
WATER: Lead gals/sk Tail gals/sk Total Bbls.

Pump Trucks Used 366 Ben
Bulk Equip. 610/170 man-lin

Float Equip: Manufacturer
Shoe: Type Depth
Float: Type Depth
Centralizers: Quantity Plugs Top Btm.
Stage Collars
Special Equip.
Disp. Fluid Type Fresh Amt. 50 Bbls. Weight 8.34 PPG
Mud Type Weight PPG

COMPANY REPRESENTATIVE
CEMENTER Lance Davis

TIME AM/PM	PRESSURES PSI DRILL PIPE CASING	ANNULUS	FLUID PUMPED DATA TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	REMARKS
						~~On Job Site~~
						Held Safety meeting
100 pm			10	10	5	~~1st~~ Ran 10 BBLS Ahead of H2O
1:15 pm			47.40	37.40	5	1st plug 1320 mix 150 SX
						+200# Hulls
			73.40	26	5	Displace 26 BBLS
			92.23	~~18.83~~	5	~~2nd~~ plug 900 ~~mix 75 SX~~
						~~+200~~ Hulls
			112.23	20	5	Displace 20 BBLS
			134.99	22.76	5	3rd plug 500 mix ~~[illegible]~~ 162
						Circulated To Surface
			138.99	4	5	Dis 8 BBLS
						~~4th plug 150~~ 5X
						Circulated ~~To Surface~~
700 pm			160.72	3.76		Top off with 15 SX

FINAL DISP. PRESS: PSI BUMP PLUG TO PSI BLEEDBACK BBLS.

THANK YOU

ALLIED OIL & GAS SERVICES, LLC 063692

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE 6-8-10	SEC. 18	TWP. 18	RANGE R11West	CALLED OUT	ON LOCATION 200 PM	JOB START 230 PM	JOB FINISH 300 PM
LEASE Rob	WELL # 1-28		LOCATION Ellinwood 7 North 1 East 1/2 South East			COUNTY Barton	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR DSW
TYPE OF JOB PTA
HOLE SIZE T.D.
CASING SIZE 7 in DEPTH
TUBING SIZE 2 3/8 DEPTH 3400
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Wayne Dunn
546 HELPER Wayne
BULK TRUCK
DRIVER Martin
BULK TRUCK
DRIVER

REMARKS:

Ran 5 bbls water Ahead
Mix 53 sx Gel in 105 bbls
Displace 19 1/2 bbls

CHARGE TO: Grant
STREET
CITY STATE ZIP

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jim Lepore
SIGNATURE

OWNER

CEMENT
AMOUNT ORDERED 53 SX Gel

COMMON @
POZMIX @
GEL @
CHLORIDE @
ASC @
HANDLING @
MILEAGE
TOTAL

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE
EXTRA FOOTAGE @
MILEAGE @
MANIFOLD @
TOTAL

PLUG & FLOAT EQUIPMENT

@
TOTAL

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 063693

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend KS

DATE 6-9-13	SEC. 18	TWP. 18S	RANGE 11W	CALLED OUT	ON LOCATION	JOB START 1000P	JOB FINISH
LEASE Rob	WELL # 1-29H		LOCATION E Ninnescah 7 North 1 East ½ South East into			COUNTY Barton	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR DSW
TYPE OF JOB PTA
HOLE SIZE T.D.
CASING SIZE 7 DEPTH 1320
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT 31 bbls

OWNER

CEMENT
AMOUNT ORDERED 400 sx 60/40 4% gel

EQUIPMENT

PUMP TRUCK CEMENTER Wayne Davis
366 HELPER Bert Gaston
BULK TRUCK
60/170 DRIVER Marvin
BULK TRUCK
DRIVER

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
400 sx H-mix	@ .99	396.00
402 60/40 4%	@ 18.90	7,603.80
504 Surgex	@ 1.75	87.50
	@	
	@	8089.30
	@ 38%	3,073.74
	@	
	@	
HANDLING 422 sx	@ 2.48	1048.56
MILEAGE 17 sx x 10 x	2.75	467.50
	TOTAL	

REMARKS:

Pump 1320 min x 150 sx 60/40 4% gel
Circ cmt to pits 200 min
Pump 900 min x 75 sx 200 ft min
Circ cmt to pits
Pump 500 min x 100 sx 60/40 4%
Circ cmt to pits
Pump 700 min x 50 sx 7 c.s.

SERVICE

DEPTH OF JOB 1320		
PUMP TRUCK CHARGE		1250.00
EXTRA FOOTAGE	@	
MILEAGE Hom 10	@ 7.70	77.00
MANIFOLD Hom 10	@ 4.40	44.00
	@	
	@	
	TOTAL	2,911.00
	38%	1106.59

CHARGE TO: Gill Exploration
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	TOTAL	

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SALES TAX (If Any)
TOTAL CHARGES 11,000.00
DISCOUNT 4,180.34 IF PAID IN 30 DAYS
6,819.66

PRINTED NAME Pat Gill
SIGNATURE Pat Gill