



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: ARNLDEUNT1-1DST1

TIME ON: 0055
TIME OFF: 0630

Company BEREXCO LLC Lease & Well No. ARNOLD E UNIT #1-1
Contractor BEREDCO LLC RIG 1 Charge to BEREXCO LLC
Elevation 3329 GL EST Formation UPPER MORROW Effective Pay _____ Ft. Ticket No. M762
Date 4/16/2015 Sec. 01 Twp. _____ 29 S Range _____ 41 W County STANTON State KANSAS
Test Approved By EDWIN H. GRIEVES Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 5015 ft. to 5061 ft. Total Depth 5061 ft.
Packer Depth 5010 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 5015 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4997 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 5017 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 50 Drill Collar Length 620 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 650 P.P.M. Drill Pipe Length 4363 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 46 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of LOST CIRC WHILE TIH
Recovered _____ ft. of MISRUN
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) _____ A.M. _____ P.M. Time Started Off Bottom _____ A.M. _____ P.M. Maximum Temperature 112°F

Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes (D) _____ P.S.I.
Final Flow Period..... Minutes (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	BEREXCO LLC	Job Number	M762
Well Name	ARNOLD E UNIT #1-1	Representative	MIKE COCHRAN
Unique Well ID	DST#1 5015-5061 UPPER MORROW	Well Operator	BEREXCO LLC
Surface Location	SEC.071-29S-41W STANTON CO.KS.	Report Date	2015/04/17
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	EDWIN H. GRIEVES
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL
Formation	DST#1 5015-5061 UPPER MORROW
Test Purpose (AEUB)	Initial Test

Start Test Date	2015/04/17	Start Test Time	00:55:00
Final Test Date	2015/04/17	Final Test Time	06:30:00
		Well Fluid Type	01 Oil

Gauge Name	5448
Gauge Serial Number	

Test Results

Remarks LOST CIRC WHILE TRIPPING IN HOLE

BEREXCO LLC
DST#1 5015-5061 UPPER MORROW
Start Test Date: 2015/04/17
Final Test Date: 2015/04/17

ARNOLD E UNIT #1-1
Formation: DST#1 5015-5061 UPPER MORROW
Pool: WILDCAT
Job Number: M762

ARNOLD E UNIT #1-1

