



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc.
 7701 E Kellogg STE 710
 Wichita KS, 67207-1738
 ATTN: Kevin Davis

31-14s-41w Wallace Co, KS`
Prairie Wind #2-35
 Job Ticket: 58514 **DST#: 1**
 Test Start: 2014.12.18 @ 07:45:00

GENERAL INFORMATION:

Formation: **Morrow Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:49:00
 Time Test Ended: 17:07:45
 Interval: **4970.00 ft (KB) To 5030.00 ft (KB) (TVD)**
 Total Depth: 5030.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jace McKinney
 Unit No: 75
 Reference Elevations: 3796.00 ft (KB)
 3780.00 ft (CF)
 KB to GR/CF: 16.00 ft

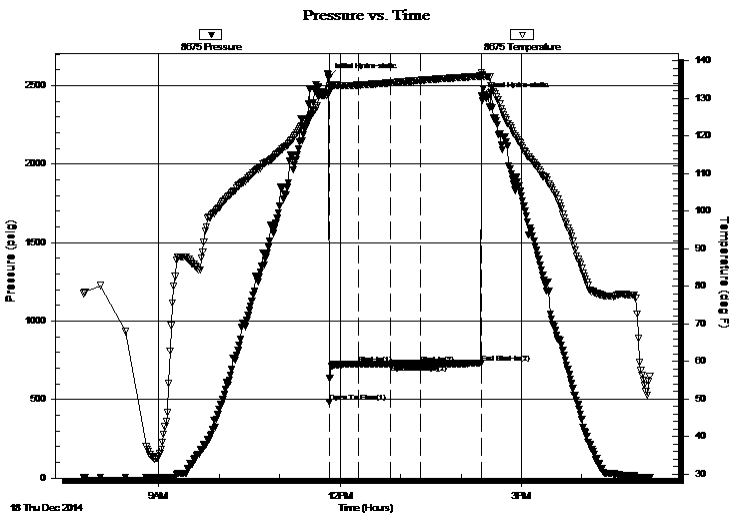
Serial #: 8675

Inside

Press @ RunDepth: 728.49 psig @ 4981.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.12.18 End Date: 2014.12.18 Last Calib.: 2014.12.18
 Start Time: 07:45:15 End Time: 17:07:45 Time On Btm: 2014.12.18 @ 11:48:45
 Time Off Btm: 2014.12.18 @ 14:20:15

TEST COMMENT: B.O.B. in 45 sec, died to 10" blow in 30 min.
 Bled off for 5 min, No return blow
 No blow
 Bled off for 5 min, No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2549.35	132.23	Initial Hydro-static
1	484.47	131.60	Open To Flow (1)
30	725.89	133.53	Shut-In(1)
62	727.90	134.16	End Shut-In(1)
62	727.91	134.17	Open To Flow (2)
91	728.49	134.78	Shut-In(2)
152	730.57	135.92	End Shut-In(2)
152	2431.49	136.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100% Mud w ith oil spots in tool	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

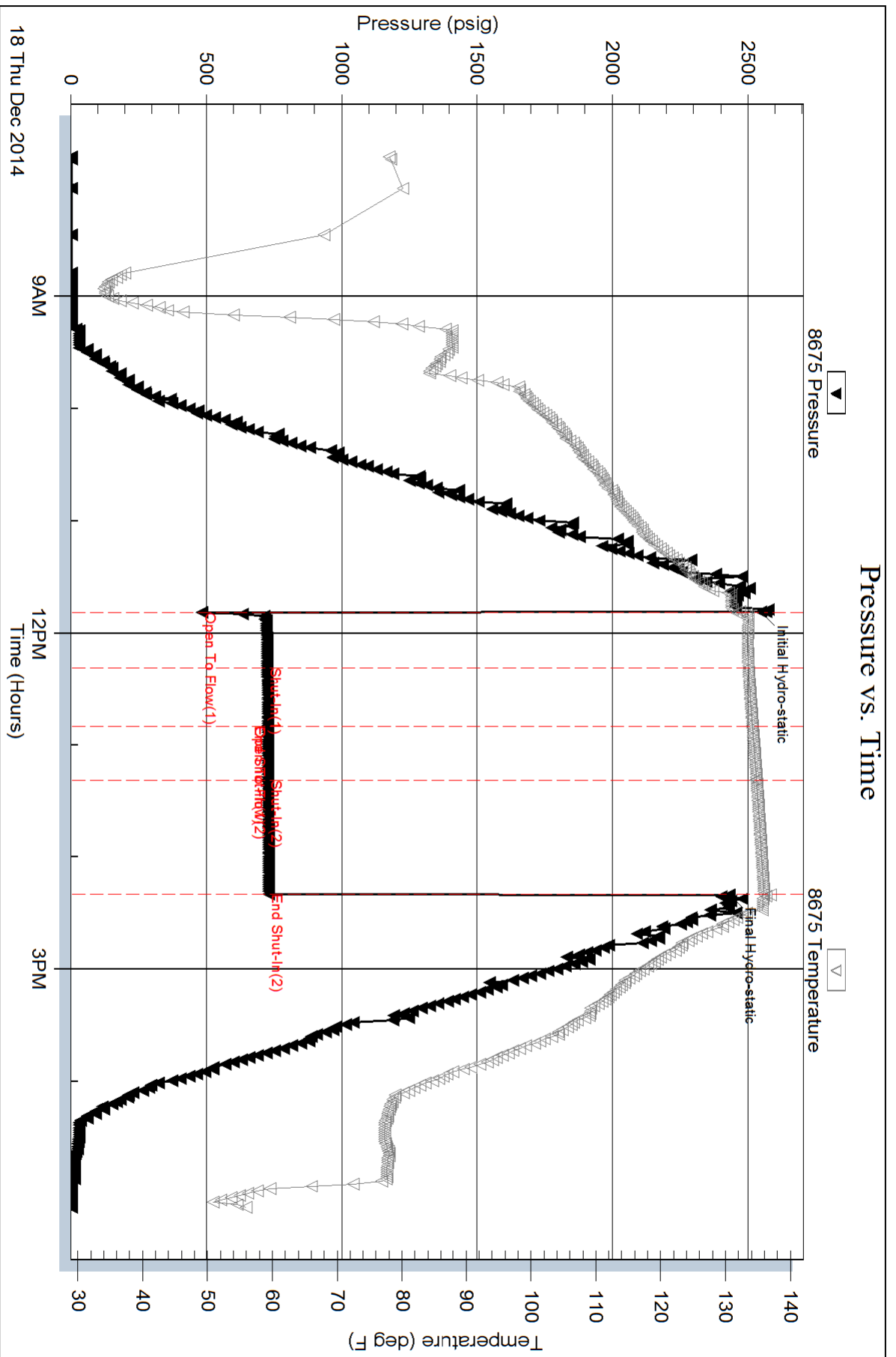
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Inside

Red Oak Energy, Inc.

Prairie Wind #2-35

DST Test Number: 1



Serial #: 8650

Outside Red Oak Energy, Inc.

Prairie Wind #2-35

DST Test Number: 1

