



PAGE	CUST	YARD #	INVOICE DATE
1 of 1	1005972	1718	02/25/2015
INVOICE NUMBER			
91739509			

RECEIVED FEB 27 2015

Pratt (620) 672-1201
 B YOUNGER ENERGY COMPANY
 I 9415 E HARRY ST SUITE 403
 L WICHITA
 L KS US 67207-5083
 T
 O ATTN: DIANE

J LEASE NAME Johnston 3
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40818448	27463		Net - 30 days	03/27/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/20/2015 to 02/20/2015				
0040818448				
171812165A Cement-New Well Casing/Pi 02/20/2015				
Cement 5 1/2" Longstring				
A Serv Lite	145.00	EA	7.80	1,131.00 T
AA2 Cement	150.00	EA	10.20	1,530.00 T
Celloflake	74.00	EA	2.22	164.28 T
C-41P	29.00	EA	2.40	69.60 T
Salt	751.00	EA	0.30	225.30 T
Cement Friction Reducer	43.00	EA	3.60	154.80 T
FLA-322	71.00	EA	4.50	319.50 T
Mud Flush	500.00	EA	0.90	450.00 T
Gilsonite	750.00	EA	0.40	301.50 T
Flow-Seal21 (Sod Sil) 12% Solution	250.00	EA	3.60	900.00
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	240.00	240.00
"Cmt. Shoe Packer Type, 5 1/2" (Red)"	1.00	EA	2,220.00	2,220.00
"Turbolizer, 5 1/2" (Blue)"	10.00	EA	66.00	660.00
"5 1/2" Basket (Blue)"	2.00	EA	174.00	348.00
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	2.70	135.00
Heavy Equipment Mileage	100.00	MI	4.50	450.00
"Proppant & Bulk Del. Chgs., per ton mil	670.00	EA	1.50	1,005.00
Depth Charge; 3001-4000'	1.00	EA	1,296.00	1,296.00
Blending & Mixing Service Charge	295.00	BAG	0.84	247.80
Plug Container Util. Chg.	1.00	EA	150.00	150.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	105.00	105.00
<i>Cement 5 1/2" Production csg w/95 SXS A SERV LITE + 150 SXS AA2 BLEND. PLUGGED RAT HOLE + MOUSE HOLE w/50 SXS (2-20-15) / #3</i>				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,102.78
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	354.20
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,456.98
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

DR SW

DA

DAWSON #3
 518



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

34-21-15

FIELD SERVICE TICKET
1718 12165 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-20-15 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Younger Energy CU		LEASE Johnston 3 WELL NO.							
ADDRESS		COUNTY Pawnee STATE KS							
CITY STATE		SERVICE CREW Josh Shawn Joe							
AUTHORIZED BY		JOB TYPE: CW 5/2 long string							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 2-20-15	AM	TIME 3:57
27463	5 1/2 hrs					ARRIVED AT JOB	2-20-15	AM	17:30
19959-19918	1 1/2 hrs					START OPERATION		AM	23:00
						FINISH OPERATION		AM	23:59
						RELEASED		AM	04:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Don Brown
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 106	AServ Lite	SB	95		1,235 00	
CP 105	AA2	SB	150		2,550 00	
CP 106	AServ Lite	SB	50		650 00	
CC 102	Cello Flase	lb	74		273 80	
CC 105	C-41 P	lb	29		116 00	
CC 111	SALT	lb	751		375 50	
CC 112	Cement Friction Reducer	lb	43		258 00	
CC 129	FLA -372	lb	71		532 50	
CC 201	GILSONITE	lb	750		502 50	
CF 007	Latch Down Plug	ea	1		400 00	
CF 1001	Packer Shoe	ea	1		3,700 00	
CF 1651	Turbolizer	ea	10		1,100 00	
CF 1901	5/2 Basket	ea	2		580 00	
CC 151	mud flush	gal	500		750 00	
CC 159	Flow Seal	gal	250		1,500 00	
					SUB TOTAL	

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		16

SERVICE REPRESENTATIVE Aspmetru THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Brown
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Younger Energy Co	Lease No.	Date 2-20-15
Lease Johnston	Well # 3	
Field Order # 12165	Station Pratt	Casing 5 1/2
Type Job CNW 5 1/2 long string	Formation	Depth LS
		County Pawnee
		State KS
		Legal Description 34.21.15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 4100	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 93	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4100	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Kevin Dan	Station Manager Kevin	Treater Joe
Service Units 199163 19959 19918 19911		
Driver Names Josh Shawn Joe		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:30					on loc / safety meeting
					Run 104 JTS
					cen. 1-2-3-5-7-9-11-13-15-17
					Back collar 1-10
1915					START Running csg
2200					csg on Bottom 1cirl with Big
					Hookup to Pump
2300			5	2	H2O space
			12	2	Mud flush
			5	2	H2O space
			6	2	Flow seal
			5	2	H2O space
			38	4	Mix 95 SK of serv lite @ 13#
	200		95	4	Mix 150 SK of AA2 @ 15#
2330			0	0	Shut down clean pump & line
	1		6	4.75	Release Plug Start H2O Disp
			61	4.75	Lift PST
			80	2.5	Slow Rate
H59239/1500			90	0	Plug Down
					Plug BH 1MH

JOB COMPLETE Thank you Joe