

Customer <i>LB Exploration Inc</i>		Lease No.		Date <i>1/26/15</i>	
Lease <i>Hopkins Ranch</i>		Well # <i>1-31</i>			
Field Order # <i>12113 A</i>	Station <i>PRATT, KS</i>	Casing <i>1 3/4</i>	Depth <i>221</i>	County <i>Dickens</i>	State <i>KS</i>
Type Job <i>1 3/4 Conductor pipe CNW</i>			Formation	Legal Description <i>31 32 13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>1 3/4</i>							5 Min.
Depth <i>221</i>	Depth	From	To	Pre Pad	Max		10 Min.
Volume <i>35.811</i>	Volume	From	To	Pad	Min		15 Min.
Max Press <i>5000</i>	Max Press	From	To	Frac	Avg		
Well Connection <i>5 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Michael Peterson</i>		Station Manager <i>Kevin Gardley</i>		Treater <i>Scott Graves</i>	
Service Units <i>38970 27463 19960 19860</i>					
Driver Names <i>Scott Shawn Felix</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30</i>					<i>On Location Safety Meeting Rgn,</i>
<i>8:45</i>					<i>Circulate on bottom</i>
<i>8:55</i>	<i>0</i>			<i>4</i>	<i>Pump H₂O Spacer</i>
<i>8:57</i>	<i>0</i>		<i>5</i>	<i>4</i>	<i>Start Mixing 200skts 60140 POZ</i>
<i>8:59</i>	<i>300</i>		<i>5</i>	<i>5.4</i>	<i>Increase Rate</i>
<i>9:04</i>	<i>0</i>		<i>18</i>		<i>Shut down Fix Mixing head</i>
<i>9:12</i>	<i>300</i>		<i>18</i>	<i>5.3</i>	<i>Resume Mixing 60140 POZ</i>
<i>9:15</i>	<i>200</i>		<i>15</i>	<i>5.2</i>	<i>Start Displacement</i>
<i>9:22</i>	<i>150</i>		<i>32</i>		<i>Displacement Complete</i>
	<i>150</i>				<i>Shut down shut in well Head</i>
					<i>Cement Circulated to Surface</i>
					<i>Job Complete</i>