Hopkins Ranch 31 #1 Formation: Simpson Pool: Wildcat Job Number: K225 5513 Temperature, °F 159.6 136.8 114.0 91.2 45.6 22.8 68.4 p = 2357.84Hopkins Ranch 31 #1 Temp = 126.09p = 1143.74p = 975.15p = 2360.10 LB Exploration, Inc DST #6 Simpson 4884-4944 Start Test Date: 2015/02/06 Final Test Date: 2015/02/07 5133 Pressure , psi(a) 2500 2000 200 0

Pas

0.0

1:00

0:00

23:00

22:00

20:00

19:00

18:00

17:00 2015/2/6

-200

21:00 5513 Time

p = 12.43

p = 11.17

p = 11.32

p = 10.80



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name LB Exploration, Inc

Contact Steve Petermann Job Number K225 Hopkins Ranch 31 #1 Representative **Well Name Jason Mclemore Unique Well ID** DST #6 Simpson 4884-4944 Well Operator LB Exploration, Inc 31-32s-13w-Barber Prepared By **Surface Location Jason Mclemore** Palmer Qualified By Steve Petermann Field **Vertical Test Unit Well Type** 6

Test Information

Representative Test Type Drill Stem Test Well Operator Formation Simpson Report Date 2015/02/07 Well Fluid Type 01 Oil Prepared By Test Purpose (AEUB) Simpson Report Date 2015/02/07 Jason Mclemore Initial Test

 Start Test Date
 2015/02/06 Start Test Time
 17:30:00

 Final Test Date
 2015/02/07 Final Test Time
 00:10:00

Test Results

RECOVERED:

2 Drilling Mud 2 TOTAL FLUID



P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: hop31dst6

TIME ON: 5:30 PM

TIME OFF: 12:10 AM

Company LB Exploration, Inc	Lease & Well No. Hopkins Ranch 31 #1
Contractor Ninnescah 101	Charge to_LB Exploration, Inc
ElevationGL 1715FormationSimps	on Effective PayFt. Ticket NoK225
Date 2-6-15 Sec. 31 Twp. 32 S F	
Test Approved By Steve Petermann	Diamond Representative Jason McLemore
Formation Test No. 6 Interval Tested from 4	
Packer Depth 4879 ft. Size6 3/4 in.	Packer depthft. Size6 3/4in.
Packer Depth 4884 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4872 ft.	Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4873 ft.	Recorder Number 5588 Cap. 5000 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type Chemical Viscosity 49	Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 10.8 cc	. Weight Pipe Length0 ft. I.D2 7/8 in
Chlorides 7000 P.P.M.	Drill Pipe Length 4859 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number NA	Test Tool Length 25 ft. Tool Size 3 1/2-IF in
Did Well Flow? No Reversed Out No	Anchor Length 60 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	31' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: Weak Surface Blow, Died in 5 Min., N	lo Blowback
2nd Open: Dead	
Recovered 2 ft. of Drilling Mud	
Recovered 2 ft. of TOTAL FLUID	
Recoveredft. of	
Recovered ft. of	
Recoveredft. of	Price Job
Recoveredft. of	Other Charges
Remarks:	Insurance
	Total
Time Set Packer(s) 7:25 PM P.M. Time Started Off B	ottom9:40 PMP.M.
Initial Hydrostatic Pressure	(A) 2360 P.S.I.
Initial Flow Period	(B)11 P.S.I. to (C)11 P.S.I.
Initial Closed In Period	(D)975 P.S.I.
Final Flow Period	(E)11 P.S.I. to (F)12 P.S.I.
Final Closed In PeriodMinutes45	(G) 1144 P.S.I.
Final Hydrostatic Pressure.	(H) 2358 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.