

Customer	LB EXPLORATION INC	Lease No.		Date	1-9-15
Lease	HOPKINS BUNCH	Well #	2-30		
Field Order #	12152	Station		Casing	13 3/8
				Depth	223
				County	Barber
				State	155
Type Job	CNW surface 13 3/8 conductor		Formation	Legal Description	30-32-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
13 3/8				Pre Pad		Max		5 Min.
Depth 223	Depth	From	To	Pad		Min		10 Min.
Volume 32	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth 205	Packer Depth	From	To					

Customer Representative: _____ Station Manager: Kevin Treater: JO-L

Service Units	1920926	337008	19960	19860	92911				
Driver Names	JOSS	COLE			JO				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					on LOC / safety meeting
					Running Csg upon arrival
0100					Csg on bottom FCW with Big
0130					Hook up to Pump start JOB
0130	200		5	5	H2O spacer
			43	5	Mix 200SK 60/40 POT @ 148°F
			0	5	Start DISP.
			0	5	Cement to surface
0200	300		32	0	Plug Down
					30 BBL cement to PIT
					JOB complete
					Thank you
					JO