

Customer LB EXPLORATION		Lease No.		Date 1-22-15	
Lease HARRIS CANCE		Well # 2-30			
Field Order # 11115	Station Pratt	Casing 5 1/2	Depth 5162	County Bartlesville	State
Type Job COW 5 1/2 10-15 STRINGS			Formation	Legal Description 30-32-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 150 GAL AA-2	RATE 6.8	PRESS 28.92	ISIP
Depth 5162	Depth	From	To	Pre Pad 75 GAL	Max		5 Min.
Volume 125.9	Volume	From	To	Pad	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection 12	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5131.91	Packer Depth	From	To	Flush 125.2	Gas Volume		Total Load

Customer Representative Michael Patton	Station Manager	Treater
---	-----------------	---------

Service Units 37586	7768	19905	17860	19965				
Driver Names MATT	MCGRAW		EVANS					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:45					ON LOCATION / READY TO START
8:50					RUN 5 1/2 14" TUBING PACKER SHOW FIRST
					WASH 16" TUBING ON 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
10:40					CIRCULATE 16" AT 1000 GPM
11:42	1300			1.2	HOW TO PAUSE TIME, CANCEL PLUGGING
11:57	900			2	PUMP MUD
12:14	750			4	"
12:42	450			5	"
12:57	000		295	8	"
1:17	000		445	7	"
1:26					DROPPED BALL, RUNNING ON SEASMS
1:35	1300				BALL AT SET PACKER SHOW
1:41	250			5	MIX 25 GAL SEAWATER
1:42	200			5.5	MIX 150 GAL AA-2
1:51	-		41	3	WASH PUMP + LINE 1-2 GAL PER MIN
1:53	-		-	6	START 29 WET DISC
2:07	300		80	5.9	LIFT PLUGGING
2:13	900			7	SLOW RUN
2:15	1500		130.2	-	PLUG PUMP, RELEASED + WAIT
2:20	-		7.5	-	100, SET + PAUSE 400
					JOB COMPLETE, THANK YOU!
					MICHAEL PATTON / MATT + SHAW