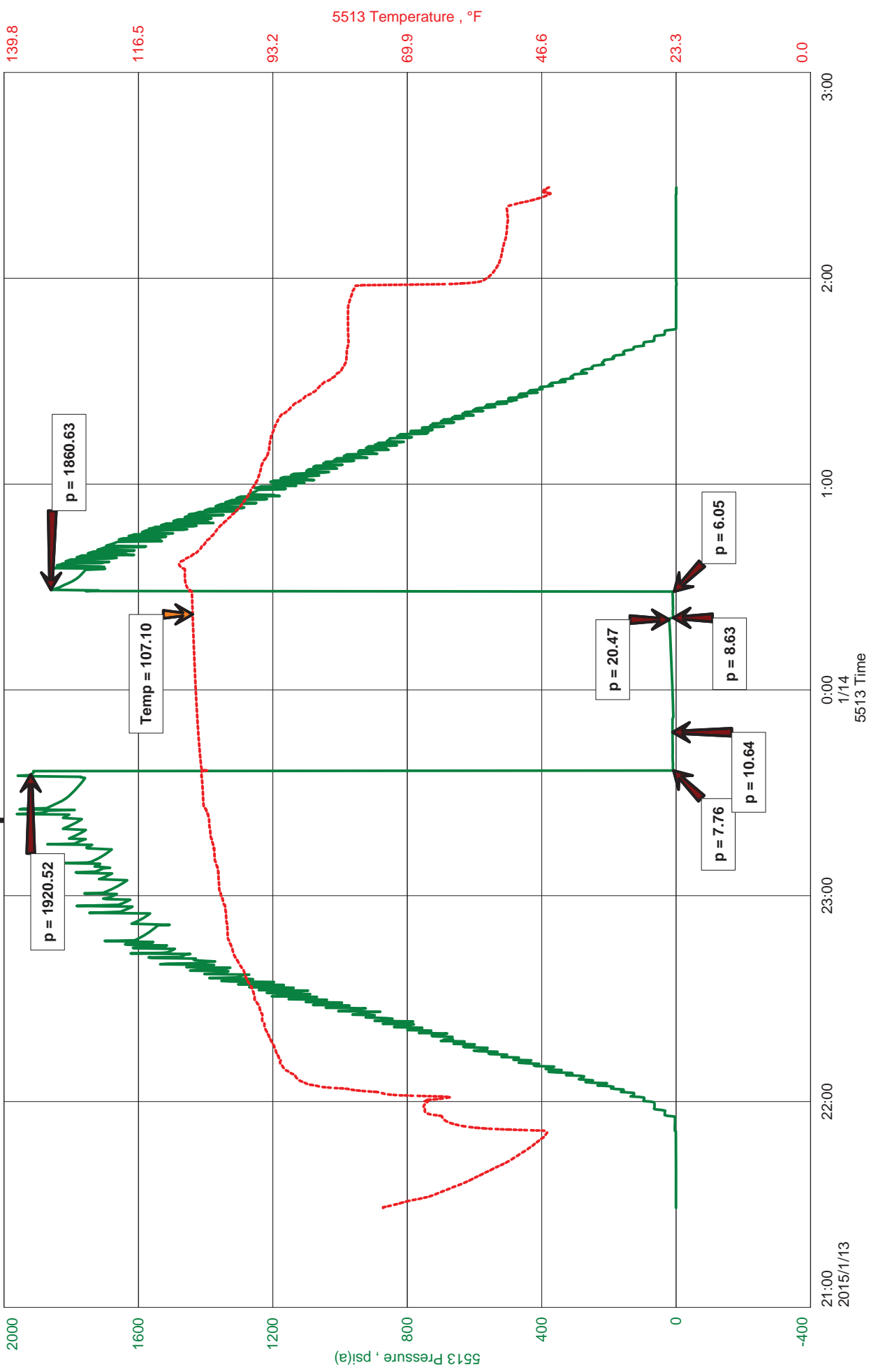


LB Exploration, Inc
DST #1 Elgin 3765-3813
Start Test Date: 2015/01/13
Final Test Date: 2015/01/14

Hopkins Ranch 30 #2
Formation: Elgin
Pool: Wildcat
Job Number: K214

Hopkins Ranch 30 #2





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	LB Exploration, Inc	Job Number	K214
Contact	Steve Petermann	Representative	Jason McLemore
Well Name	Hopkins Ranch 30 #2	Well Operator	LB Exploration, Inc
Unique Well ID	DST #1 Elgin 3765-3813	Prepared By	Jason McLemore
Surface Location	30-32s-13w-Barber	Qualified By	Steve Petermann
Field	Palmer	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Elgin	Well Operator	LB Exploration, Inc
Well Fluid Type	01 Oil	Report Date	2015/01/15
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2015/01/13	Start Test Time	21:29:00
Final Test Date	2015/01/14	Final Test Time	02:29:00

Test Results

RECOVERED:

1	Drilling Mud
1	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: hop30dst1

TIME ON: 9:29 PM
TIME OFF: 2:29 AM

Company LB Exploration, Inc Lease & Well No. Hopkins Ranch 30 #2
Contractor Ninnescah 101 Charge to LB Exploration, Inc
Elevation GL 1856 Formation Elgin Effective Pay _____ Ft. Ticket No. K214
Date 1-13-15 Sec. 30 Twp. _____ 32 S Range _____ 13 W County _____ Barber State KANSAS
Test Approved By Steve Petermann Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 3765 ft. to 3813 ft. Total Depth 3813 ft.
Packer Depth 3760 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3765 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3753 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3754 ft. Recorder Number 5588 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5000 P.P.M. Drill Pipe Length 3740 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 48 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 31' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 1/8", Died Back to Surface, No Blowback
2nd Open: Dead, Pull Tool

Recovered <u>1</u> ft. of <u>Drilling Mud</u>	
Recovered <u>1</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 11:39 PM A.M. P.M. Time Started Off Bottom 12:29 AM A.M. P.M. Maximum Temperature 107

Initial Hydrostatic Pressure..... (A) 1921 P.S.I.
Initial Flow Period..... Minutes 15 (B) 8 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 20 P.S.I.
Final Flow Period..... Minutes 5 (E) 9 P.S.I. to (F) 6 P.S.I.
Final Closed In Period..... Minutes -- (G) -- P.S.I.
Final Hydrostatic Pressure..... (H) 1861 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.