



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1256540**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

RECEIVED

JAN 05 2015



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007838	1718	12/22/2014
INVOICE NUMBER			
91683449			

Pratt (620) 672-1201  
 B BIRD DOG OIL LLC  
 I 1801 BROADWAY SUITE 450  
 L DENVER  
 L CO US 80202  
 T  
 O ATTN: STEWART

J LEASE NAME Pioneer-Schubert 4-23  
 O LOCATION  
 B COUNTY Rice  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40799510	27463		Net - 30 days.	01/21/2015
<b>For Service Dates: 12/19/2014 to 12/19/2014</b>				
0040799510				
171812102A Cement-New Well Casing/Pi 12/19/2014				
Cement PTA				
Common Cement		195.00	EA	11.20
"Unit Mileage Chg (PU, cars one way)"		70.00	MI	3.15
Heavy Equipment Mileage		140.00	MI	5.25
"Proppant & Bulk Del. Chgs., per ton mil		644.00	EA	1.75
Depth Charge; 3001-4000'		1.00	EA	1,512.00
Blending & Mixing Service Charge		195.00	BAG	0.98
"Service Supervisor, first 8 hrs on loc.		1.00	EA	122.50
				2,184.00
				220.50
				735.00
				1,127.00
				1,512.00
				191.10
				122.50

V Bas Enr  
 A 9208  
 W Pio Sch 4-23  
 01/31/15

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,092.10
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	156.16
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,248.26
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

# BASIC

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 12102 A

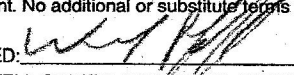
23-19-10

DATE TICKET NO.

DATE OF JOB: 12/19/14		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: Bud dog Oil, LLC.				LEASE: Pioneer - Schiebeck				WELL NO: 25			
ADDRESS				COUNTY: Rice		STATE: KS					
CITY				STATE		SERVICE CREW: Scott, Shawn, Felix					
AUTHORIZED BY: Kelly Brannum				JOB TYPE: Plug To Abandon						CNU	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
38970	3					ARRIVED AT JOB	12/19/14	AM		10:30	
27463	3					START OPERATION	12/19/14	PM		11:45	
19959 73768	3					FINISH OPERATION	12/19/14	PM		2:20	
						RELEASED	12/19/14	AM		3:00	
						MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.


SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

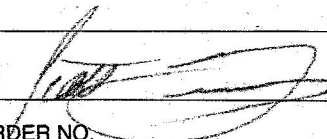

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	Common Cement	SK	195		3120.00
E 100	Unit Mileage Charge Pickups	MI	70		315.00
E 101	Heavy Equipment Mileage	MI	140		1050.00
E 113	Prop + Bulk Delivery Charges For Mile	TM	644		1610.00
CE 704	Depth Charge 3001-4000'	Lbs	1		2166.00
CE 740	Blending + Mixing Service Charge	SK	195		273.00
5003	Service Supervisor first 8 hrs on loc	Ca	1		175.00

SUB TOTAL 8703.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		6,092.10

Discounted Total 

SERVICE REPRESENTATIVE: 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Energy services, L.P.

TREATMENT REPORT

Customer <i>Bird dog Oil, LLC.</i>	Lease No.	Date
Lease <i>Pioneer - Schubert</i>	Well # <i>4-23</i>	<i>12/19/14</i>
Field Order # <i>12102A</i>	Station <i>Pratt KS</i>	Casing
Type Job <i>Plug to Abandon</i>	Formation	Depth
		County <i>Rice</i>
		State <i>KS</i>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>W. Less</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott</i>
Service Units <i>38970</i>	<i>27463</i>	<i>19459</i>
Driver Names <i>Scott</i>	<i>Shawn</i>	<i>Felix</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					On location Safety meeting Rig up
					First Plug at 3255'
11:45	500			5.5	Pump H <sub>2</sub> O spacer
11:48	500		15	5.9	Mix 35sts Common at 15.6 ppg
11:50	400		7.35	5.8	Pump H <sub>2</sub> O spacer
11:51	400		5	5.9	Start Displacement (Mud)
11:58			40		Displacement complete shut down
					Second Plug at 1178'
1:05	150			4.8	Pumpup H <sub>2</sub> O spacer
1:08	200		10	5	Mix 35sts Common at 15.6 ppg
1:10	200		7.35	4.7	Pump H <sub>2</sub> O spacer
1:12	150		3	4.7	Start Displacement (mud)
1:15	150		13		Displacement complete shut down
					Third Plug at 837'
1:24	100			5	Pump H <sub>2</sub> O spacer
1:26	150		5	5	Mix 35sts Common at 15.6 ppg
1:29	150		7.35	5	Pump H <sub>2</sub> O spacer
1:30	100		2	4.7	Start Displacement (Mud)
1:32			9		Displacement complete shut down



ASIC Energy Services, L.P.

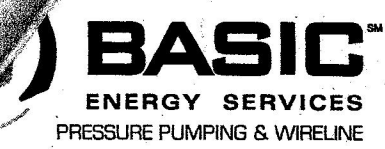
TREATMENT REPORT

Customer: <i>Bird dog Oil, LLC</i>	Lease No.:	Date: <i>12/19/14</i>
Lease: <i>Pioneer Schubert</i>	Well #: <i>4-23</i>	
Field Order #: <i>17107A</i>	Station: <i>Pratt, KS</i>	Casing: <i>4 1/2 11667</i>
Type Job: <i>Plug to Abandon</i>	Formation: <i>CNW</i>	Depth:
		County: <i>Rice</i>
		State: <i>KS</i>
		Legal Description: <i>23-19-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: <i>W/ess</i>	Station Manager: <i>Kevin Goodley</i>	Treater: <i>Scott</i>
Service Units: <i>38970</i>	<i>27463</i>	<i>19959</i>
Driver Names: <i>Scott</i>	<i>Shawn</i>	<i>Felix</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>4 1/2 Plug at 372'</i>
<i>1:50</i>	<i>50</i>			<i>4.3</i>	<i>Pump H2O spacer</i>
<i>1:51</i>	<i>100</i>		<i>3</i>	<i>4.6</i>	<i>Mix 35stk common at</i>
<i>1:54</i>	<i>100</i>		<i>7.35</i>	<i>4.6</i>	<i>Pump H2O spacer</i>
<i>1:54</i>	<i>100</i>		<i>1</i>	<i>4.5</i>	<i>Start Displacement (mud)</i>
<i>1:55</i>	<i>0</i>		<i>3</i>		<i>Displacement complete shut down</i>
<i>2:07</i>	<i>0</i>			<i>2.5</i>	<i>5th Plug at 60' to surface</i>
<i>2:10</i>	<i>0</i>		<i>5.25</i>		<i>Mix 35stk common at 15.6ppg</i>
<i>2:15</i>	<i>0</i>			<i>2.5</i>	<i>Shut down</i>
<i>2:20</i>	<i>0</i>		<i>7</i>		<i>Plug rat hole 30stk common</i>
					<i>Shut down</i>
					<i>Job Complete</i>



10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

FIELD SERVICE TICKET  
 1718 11755 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>12-12-14</u> DISTRICT <u>PRATT</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>BIRD DOG OIL</u>		LEASE <u>Pioneer-Schubert 423</u> WELL NO.:						
ADDRESS		COUNTY <u>Rice</u> STATE <u>KS</u>						
CITY		SERVICE CREW <u>Sullivan, HANDSON, Phye</u>						
AUTHORIZED BY		JOB TYPE: <u>CNW 8 3/8 SURFACE</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>12-11-14</u> DATE	AM	TIME
<u>33708-7090</u>	<u>1/2</u>						PM	<u>6:30</u>
<u>20959-19918</u>	<u>1/2</u>					ARRIVED AT JOB <u>12-11-14</u>	AM	<u>7:00</u>
<u>37900</u>						START OPERATION <u>12-11-14</u>	AM	<u>12:00</u>
						FINISH OPERATION	PM	<u>12:30</u>
						RELEASED <u>12-12-14</u>	AM	<u>1:00</u>
						MILES FROM STATION TO WELL		<u>70</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: W. P. Sullivan  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 700	Compressed air	\$	300		4,900.00
CC 107	Cellulose	lb	75		277.50
CC 109	Calcium chloride	lb	846		886.30
CC 200	cm 7 gal	lb	564		141.00
CF 153	TOP wooden Plug 8 3/8	SA	1		160.00
E 100	rod end	m	70		315.00
E 101	4/8 in grad on	m	140		1,050.00
E 113	Bulk Delivery Fee	TM	987		2,467.50
CE 200	Depth change 0-300'	SA	1		1,000.00
CE 240	Membrane System	SK	300		420.00
CE 304	Play Container, Rental # 2	SA	1		250.00
SC 03	Surface Surfer	SA	1		175.00

SUB TOTAL 11,944.30

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>7,405.47</u>

SERVICE REPRESENTATIVE <u>Robert J. Sullivan</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>W. P. Sullivan</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



Energy services, L.P.

TREATMENT REPORT

Customer Name <i>BIRD No. oil</i>	Lease No.	Date <i>12-12-14</i>
Address <i>Proctor-Schubert</i>	Well # <i>4-23</i>	
Field Order # <i>11755</i>	Station <i>Pratt 14</i>	Casing <i>8 5/8</i>
Type Job <i>CNW 8 5/8 surface</i>	Depth <i>333</i>	County <i>Rice</i>
	Formation	State <i>KS</i>
		Legal Description <i>23-19-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>333</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>20</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>315</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE Scott</i>	Treater <i>Robert J. ...</i>
-------------------------	--------------------------------------	---------------------------------

Service Units <i>37900</i>	<i>3370X</i>	<i>20920</i>	<i>70959</i>	<i>19918</i>					
Driver Names <i>Sullivan</i>	<i>Henderson</i>	<i>Phije</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00</i>	<i>100</i>				<i>on loc</i>
					<i>Run 8 5/8 surface</i>
<i>11:50</i>					<i>Casing on Bottom</i>
<i>11:55</i>					<i>Hook up circ. cap</i>
<i>12:00</i>				<i>4.5</i>	<i>At mix cont 300sk com 2% pol 3% per 14CF</i>
			<i>65</i>		<i>cont mixed</i>
					<i>Delong Plug</i>
				<i>3.5</i>	<i>At Displ</i>
<i>12:30</i>	<i>100</i>		<i>20</i>		<i>plug down</i>
					<i>circ 12 BBL cont Pit</i>
					<i>SOB complete</i>
					<i>Thank you</i>