

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

1256771

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:	SecTwpS. R 🗌 East 🗌 West					
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from _ East / _ West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:					
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet  Total Vertical Depth: Plug Back Total Depth: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from: sx cmt.					
Well Name:  Original Comp. Date:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:  Dual Completion Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
☐ ENHR       Permit #:         ☐ GSW       Permit #:	Operator Name: License #:					
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		rval tested, time tool erature, fluid recovery,
Final Radioactivity Lo files must be submitted					ogs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes	No	L	_	on (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No					
List All E. Logs Run:								
		(	CASING REC	ORD Ne	ew Used			
		· ·		ıctor, surface, inte	ermediate, producti	1		I
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used		Type and P	ercent Additives	
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski	o questions 2 ar	nd 3)
Does the volume of the to		•				_ ` ` '	p question 3)	
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth
	, ,				,		,	·
TUBING RECORD: Size: Set At:				Packer At: Liner Run:				
						Yes No		
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bi	ols. G	as-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		N 4 - T - 1		TION:		PROPUSTIC	ON INTERVAL.
Vented Solo	ON OF GAS:  Used on Lease	Open Ho		IOD OF COMPLE $\Box$		nmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)		

### **DRILLERS LOG**

Company:

JOHN MEARS

Contractor: EK Energy LLC

License# 33977

Farm:

MEARS - M

County: WOODSON

Well No:

M-17

Sec: 34 TWP: 26 Range: 16E

API:

15-207-29248-00-00

Location: 3807 FSL

Surface Pipe: 41'

Location: 3490 FEL

Spot: NE-NW-SE-NW

Thickness	Formation	Depth	Remarks			
	SOIL & CLAY	4	Drilled 97/8 Hole Set 7"			
46	LIME	50	Drilled 5 7/8 HOLE			
107	SHALE	157				
21	LIME	178				
18	SHALE	196	Started 6/9/2015			
52	LIME	248	Finished 6/11/2015			
94	SHALE	342				
183	LIME	525				
117	SHALE	642	T.D. Hole 1036'			
10	LIME	652	T.D. PIPE			
83	SHALE	735				
38	LIME	773				
27	SHALE	800				
15	LIME	815				
8	SHALE	823				
3	LIME	826				
42	SHALE	868				
14	SAND	882				
116	SHALE	998				
3	SAND SHALE	1001				
	SHALE	T.D.				

**Building Materials** Farm & Ranch Supplies Structural Steel Products Hardware & Paint



A Division of Cleaver Farm Supply, Inc. 2103 S. SANTA FE

CHANUTE, KS 66720 (620)431-6070

SHIP TO JOHN C. MEARS

JOHN C. MEARS 4100-240TH.

4100-240TH.

CHANUTE, KS 66720-9803

**SOLD TO** 

431-2129

CHANUTE, KS 66720-9803

431-2129

Shipment #: 1

RETURN POLICY - within 30 days only - merchandise must be in saleable condition and accompanied by invoice.

No refunds on Special Order non-stock

Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%;

							Shipment #: 1			
ACCOUNT#	CUSTOME	RIPPOF#	NET 1	TERMS 0TH	ORDER # 1384739	ORDER DATE 06/09/15	SLSMN: JMP	INVOICE # 943966	06/09/15	
					DESCRIPTION		PRI	CE	AMOUNT	
8	BACKORDERED 0	SHIPPED 8		CEMENT STAN MONARCH STD PALLET ?	DARD TYPE 1	94LB		11.650	93.20	
						7m			y	
				Ya	N					
	-215 00 52	. F.7	MIKE 1	PETERS	0	/ 1	MERC	CHANDISE	93.2	
Editorial in the	2015 08:53		*-ITICH 1	SHIP VIA	FILLED BY CHK'I		ОТНЕ	R .	0.0	
*	***************************	*					TAX	8.400%	7.	
***		1	0	PAGE 1	OF 1		-	GHT' - 2 -	0.	
						16	тот	AL	101.	

MARK MORRISON 1651 50th Road Yates Center, KS 66783

# **WORK ORDER**

MEARS M LEASE

DATE

WELL DESCRIPTION

6/9/2015

M-17 mixed 8 sacks of cement to cement surface